## ORIGINAL

API NO. 15- 065-22,564 - 0000

## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County Granam
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	230' SW of Sec Twp 10
Operator: License # 4629	4455' Ft. North from Southeast Corner of Section
Name: Brito Oil Company, Inc.	1815' Ft. West from Southeast Corner of Section
Address 200 E. First, #208	(NOTE: Locate well in section plat below.)
Acci ess	Lease Name Bartos Well # 10
City/State/Zip Wichita, KS 67202	Field Name Cooper
Purchaser: Mobil Oil Corporation	Producing FormationLansing/Arbuckle
Operator Contact Person: Raul F. Brito	Elevation: Ground 2257 KB 2266
Phone (316) 263-8787	Total Depth 3910 PBTD
Contractor: Name: Duke Drilling Co., Inc.	5280
Licenses FO2O	4290
Wellsite Geologist: Raul F. Brito	3960 3630 3300
Designate Type of Completion	2970 2640
New Well Re-Entry Workover	2310
X Oil SWD Temp. Abd. Gas Inj Delayed Comp.	1650 11
Dry Other (Core, Water Supply, etc.)	
If <b>OWWO</b> : old well info as follows: Operator:	330 6-14-90
Well Name:	Amount of Surface Pipe Set and Cemented at 229 Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Ycs No
Drilling Method:	If yes, show depth set 1765' Feet
Mud Rotary Air Rotary Cable	If Altomote II completion and a 1765
Spud Date Date Reached TD Completion Date Reached TD	If Alternate II completion, cement circulated from 1765
82-3-106 apply. Information on side two of this form will be writing and submitted with the form. See rule 82-3-1 wireline logs and drillers time log shall be attached with 1	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
all requirements of the statutes rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
ignature	K.C.C. OFFICE USE ONLY
itle <u>President</u> Date 6	5-6-90 F Letter of Confidentiality Attached
ubscribed and sworn to before me this $\frac{b\pi}{b}$ day of $\frac{\pi}{a}$	C Drillers Timelog Received
otary Public Haneth S. While	Distribution   KCC
ate Commission Expires VENNETH S WHITE	(Specify)
NOTARY PUBLIC STATE OF KAUSAS	
My Appl. Exp.	Form ACO-1 (7-80)

SIDE TWO

perator NameBı	rito Oil Co	mpany, Inc.	Lease Name	Barto	s	We!! #	10
	2.	East	.County				
ec. <u>10</u> Twp. <u>10</u>	7 Rge. 21	☐ West	*				
nterval tested, tim	me tool open a s, bottom hole	and base of formation of closed, flowing artemperature, fluid recopy of log.	nd shut-in pre	ssures, whet	her shut-in pro	essure rea	iched static level,
rill Stem Tests Tak (Attach Additiona		X Yes No			Formation Desc	ription	
amples Sent to Geol	ogical Survey	☑ Yes □ No			IX Log □	Sample	
ores Taken		Yes . X No	Name		Тор	- Bota	101
lectric Log Run (Submit Copy.)	·	☑ Yes □ No	Anhyd B/Anh	У	1756 1795		
(See	e attache	d sheet)	Topek Heebe Lansi Munci Stark BKC Arbuc	nr ng e Crk Sh	3272 3471 3509 3634 3696 3726 3828	·	
		CASING RECORD	LTD		3908		
	Report a	ll strings set-conduct	x <sub>New</sub> x ا or, surface, i:		production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	. 121"	8-5/8"	20#	229'	60/40poz	140	2% gel 3% cc.
Production		5½"	14#	3907'	common	15.0	BA-29_additiv
Shots Per Foot	PERFORATION Specify Footag	N RECORD ge of Each Interval Pe	rforated		Fracture, Shot, d Kind of Mater		queezo Record Dopth
1	3829-38	30			al 15%INS		3830
<u></u>	3829-383 3715-37			<u>None</u> 250 15	5%MCA		3720
3	3688-369			2000	gal 15% N 1 15% MC <i>P</i>	ĮE	3720 3691
	3000-30	Z. <del>L.</del>			gal 15% NF		3691
UBING RECORD	Size 2 7/8"	Set At 3773'	Packer At	Liner Run	□ <sub>Yes</sub> 🗓	No	
Date of First Produc	<del></del>	ng Method —		as Lift 🗌 (	Other (Explain)		
Estimated Production Per 24 Hours 5-		Bbls. Gas -0-	Mcf Wate		Gas-Oil	Ratic	Gravity 38
isposition of Gas:		METI	OD OF COMPLETI	ON .		ŗ	Production Interval
Vented Sold (If vented, sub	Used on the bmit ACO-18.)	ease Open H	ole X Perfo	ration 🗆 [	Dually Completed	nunco 🗆 k	3688-91 & 3° ingled
		other	(JP001177			****	

DST#1 3538-3564/30"-45"-60"-60"

Rec: 270' GIP, 30' CGO, 360' MSW IFP's 33-133#, FFP's 177-222#

SIP's 621-588#

DST#2 3684-3730/30"-45"-30"-45"

Rec: 170' GIP, 100' CGO, 30' VHOCM

IFP's 22-33#, FFP's 55-66#

SIP's 610-588#

DST#3 3824-3836/30"-30"-30"-30"

Rec: 170' GIP, 810' CGO, 1600'SW

IFP's 188-820# FFP's 876-1074# SIP's 1151-1151#

DST#4 3847-3854/15"-30"-15"-30"

Rec: 2490' SW IFP's 632-975# FFP's 1085-1163# SIP's 1163-1163#

JUN 0 7 1990

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ORIGINA

SERVICES
ABJOR HARDER COUNTRY

04/18/90

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212

PAGE	INVOICE NO.
1	RY062

BRITO OIL COMPANY. INC. 200 EAST 1ST. SUITE 217

AUTHORIZED BY
627422

WICHITA

KS 67202

PURCH. ORDER REF. NO.

WELL NUMBER : 10

CUSTOMER NUMBER : 10381000

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
BARTOS	15			HAYES	3370
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SE	RVICE
			04/18/90	LAND-LONG STR	ING/PRODUC

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100320	1.00	CEMENTING CASING 3001 TO 5000 FT.	879.00		879.00
10100329	9•09	PLUS PER 100 FT. BELOW 3000 FT.	9.80		89•08
10109009	44.00	MILEAGE CHRG. FROM NEAREST BASE OF	1.10		43.40
10410504	150.00	CLASS "A" CEMENT	5.30	CF	795.00
10415080	6.00	GILSONITE	33.00	CW	198.00
10428085	240.00	BA-29	9.00	LB	2.160.00
10425010	500•00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	725.00
10880085	150.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		142.50
10940101	165.00	DRAYAGE. PER TON MILE	0.70		115.50
10409600	1.00	PORT COLLAR	1,500.00	GL	1.500.00
10409600	10.00	CENTRALIZER	45.00	GL	450.00
10409600	1.00	BASKET	135.00	GL	135.00
10409600	1.00	GUIDE SHOE	119.00	GL	119.00
10409600	1.00	INSERT FLOAT	180.00	GL	180.00
10409600	3.00	STOP RING	12.00	GL	36.00
10430520	1.00	5-1/2" TOP RUBBER PLUG	50•00	EΑ	50.00
ACCOUNT		1311 0 7 1990 Care 1234	<u> </u>		
TAX EXEMPTION ST	ATUS:				



ORIGINAL.

INVOICE DATE 04/18/90

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212

PAGE INVOICE NO. RY062

BRITO OIL COMPANY, INC. 200 EAST 1ST, SUITE 217 WICHITA

AUTHORIZED BY 627422

KS 67202

PURCH. ORDER REF. NO.

WELL NUMBER : 10

CUSTOMER NUMBER : 10381000

LEASE NAME AND NUMBER	STATE			10301000	
	SIAIE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
BARTOS	15			HAYES	
JOB LOCATION/FIELD	ــــــــــــــــــــــــــــــــــــــ	NATA DIOTRICA	7	MATES	3370
		MTA DISTRICT	DATE OF JOB	TYPE OF SER	VICE
			04/18/90	LAND-LONG STR	NG/PRODUC

PRODUCT NUMBER	QUANTITY	DECORPORTION		<del></del>	r
NOMBER		DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
1					
1					
]					
ł					
1					
	1				
			SUBTOTAL		
		_	DISCOUNT		7,622.48
ACCOUNT	- , ,		01300001		1,524.50
	4.4	25000% STATE TAX	6097.9	8	259•18
		Million Contraction			
		JUN 0 7 1990			
		CONDUCTION OF THE CONTRACT OF			
	<del></del>	Service March			
TAX EXEMPTION STATUS	S:	PAY THIS AMOUNT			
-3020 (12/89)		INJUMA CITT FA			5,357,16



04/30/90

PAGE	INVOICE NO.
1	SC116

TERMS

REMIT TO:

713-895-5821

NET AMOUNT DUE
30 DAYS FROM
DATE OF INVOICE

REMIT TO:

8-J. SERVICES
P.O. BOX 100806
HOUSTON, TX 77212

AUTHORIZED BY 627437

BRITO DIL COMPANY, INC.
200 EAST FIRST SUITE 4 B
WICHITA

KS 67202

PURCH. ORDER REF. NO.

WELL NUMBER : 10

CUSTOMER NUMBER : 10381009

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
BARTOS	14			HAYES	3370
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SE	RVICE
			04/30/90	LAND-LONG STR	ING/PRODUC

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100315	1.00	CEMENTING CASING 1500 TO 3000 FT.	879.00		879.00
10109005	48•00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		52.80
10410504	218.00	CLASS "A" CEMENT	5.30	CF	1,155.40
10415018	117.00	DIAMIX F	2.61	CF	305.37
10420145	17.00	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	114.75
10409600	1.00	BEAUMONT HEAD	60.00	GL	60.00
10940101	345•60	DRAYAGE, PER TON MILE	0.70		241.92
10880085	335.00	MIXING CUSTOMERS MATERIALS. PER CUB	0.95		318.25
			SUBTOTAL		3,127.49
ACCOUNT			DISCOUNT	<u> </u>	469•13
ACCOUNT	4.	25000% STATE TAX	1390•1	.9	59.09
		$\frac{1}{2} \frac{1}{2} \frac{1}$			
		JUN 0 7 1990			
		REAL PROPERTY.			
TAX EXEMPTION STA	TUS:	PAY THIS AMOUNT			2,717.45