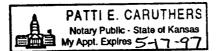
FORM MUST BE TYPED API NO. 15- Drilled 9-6-65 STATE CORPORATION COPPLISSION OF KANSAS OIL & GAS CONSERVATION DIVISION County ___Graham WELL COMPLETION FORM ACO-1 WELL HISTORY - <u>SW-SE - SW</u> Sec. <u>12</u> Twp. <u>10</u> Rge. <u>21</u> DESCRIPTION OF WELL AND LEASE 330' Feet from (S)N (circle one) Line of Section Operator: License # __ Name: Galloway Drilling Co., Ind. 1650' _ Feet from E(W)(circle one) Line of Section Address 105 S Broadway Suite 340 Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or (circle one) Lease Name Bass _____ Well # <u>8</u> City/State/Zip Wichita, Ks 67202 Field Name _ Morland Texaco Trading & Trans., Inc Purchaser: Producing Formation <u>Lansing/KC</u> Operator Contact Person: <u>Jay Galloway</u> Elevation: Ground 2276 KB Phone (316) 263-1793 Total Depth __3836' PBTD 37581 Contractor: Name: Murfin Drilling Co. Inc Amount of Surface Pipe Set and Cemented at 174 Feet License: ___ Multiple Stage Cementing Collar Used? X Yes No None Wellsite Geologist: If yes, show depth set _____1773 to surface Feet Designate Type of Completion __ New Well _____ Re-Entry X __ Workover If Alternate II completion, cement circulated from _ SWD feet depth to 1773 to surfi/ 150sx sx cmt. SWD ____ SIOW ___ Temp. Abd. ENHR ___ SIGW Gas Drilling Fluid Management Plan REWORK 97 4-6-95 Dry __Other (Core, WSW, Expl., Cathodic, etc) (Data must be collected from the Reserve Pit) If Workover: Operator: Galloway Drilling Co. Inc. Chloride content _____ppm Fluid volume _____bbls Well Name: Bass #8 Dewatering method used Comp. Date 10-25-98-Old Total Depth 38361 Location of fluid disposal if hauled offsite: Deepening X Re-perf. Conv. to Inj/SWD PBTD Commingled Docket No. Operator Name Dual Completion Docket No. Lease Name License No. Other (SWD or Inj?) Docket No. Quarter Sec.____Twp.___S Rng.___E/W 10-17-94 10-25-94 Completion Dat 10-25-94 Seed Date OF START Date Reached TD Completion Date of County _____ Docket No.____ OF WORKOVER WORKOUER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein age complete and correct to the best of my knowledge. Signature K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received

APR 0 3 1995

NANSAS CORPORATION COMMISSION

Notary Public



Form ACO-1 (7-91)

Geologist Report Received

Distribution _ SWD/Rep

Plug

APR 0 6 1995

RECEIVED

KANSAS CORPURATION COMMISSION

KGS

Subscribed and sworn to before me this 2 rd day of \(\Omega \text{Aligner} \)

NGPA

Other (Specify) SIDE TWO

Operator Name <u>Gal</u>	loway Dr	illing Co In	Lease Name	Bass		Well # <u>g</u>	
10 10	21	□ _{East}	County	GRA	HAM		
Sec. 12 Tup. 10	Rge. 21	🛛 West					:
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open am , bottom hole m	nd closed, flowing a temperature, fluid re	and shut-in pres	sures, wheth	er shut-in pre:	ssure reac	hed static level,
Drill Stem Tests Take (Attach Additional		☐ Yes ☒ No	Log	Formation	(Top), Depth a	and Datues	Sample
		☐ Yes ☒ No	Name		Тор		Datum
Cores Taken		☐ Yes ☒ No	Lans	ing/KC	3528	-1247	
lectric Log Run (Submit Copy.)		☐ Yes 区 No	Arbu	Arbuckle		-1524	
List All E.Logs Run:							
•					•		
	:						
CASING RECORD Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				174			
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD				
Purpose:	Depth Top Bottom Type of Cement		#Sacks Used	Type and Percent Additives			
Protect Casing							
Plug Back TD Plug Off Zone							
PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dept							
		 					
2	3718-372		1500 Gal. 15% NE Acid				
2	3700-370	4		1500 G	<u>al. 15% N</u>	E Acid	
							
TUBING RECORD	Size 2 7/8	Set At	Packer At NA	Liner Run	☐ Yes ⊠	No	
Date of First, Resum		, SWD or Inj. Prod	ucing Method	lowing RPu	mping Gas L	ift O	ther (Explain)
Estimated Production Per 24 Hours	n Oil	Bbls. Gas 40	Mcf Wate	r Bbls. 40	Gas-Oil	Ratio	Gravity
Disposition of Gas: NA METHOD OF COMPLETION Production Interval 3718-3721							
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled							
Other (Specify)							
		•					