

15-065-30143-6001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- Drilled 9-6-65 ORIGINAL

County Graham  
- SW-SE - SW Sec. 12 Twp. 10 Rge. 21 W

330' Feet from S (circle one) Line of Section  
1650' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Bass Well # 8

Field Name Morland

Producing Formation Lansing/KC

Elevation: Ground 2276' KB \_\_\_\_\_

Total Depth 3836' PBTD 3758'

Amount of Surface Pipe Set and Cemented at 174 Feet

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

If yes, show depth set 1773 to surface Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to 1773 to surf / 150sx sx cmt.

Drilling Fluid Management Plan REWORK 97 4-6-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5783

Name: Galloway Drilling Co., Inc.

Address 105 S Broadway Suite 340

City/State/Zip Wichita, Ks 67202

Purchaser: Texaco Trading & Trans., Inc.

Operator Contact Person: Jay Galloway

Phone (316) 263-1793

Contractor: Name: Murfin Drilling Co. Inc.

License: \_\_\_\_\_

Wellsite Geologist: None

Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Galloway Drilling Co. Inc.

Well Name: Bass #8

Comp. Date 10-25-94 Old Total Depth 3836'

\_\_\_\_\_ Deepening X Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
X Plug Back 3758' PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-17-94 10-25-94 10-25-94  
Spud Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 4-3-95

Subscribed and sworn to before me this 3rd day of April, 1995.

Notary Public Patti E. Caruthers

Date Commission Expires 5-17-97  
KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
✓ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)  
RECEIVED  
KANSAS CORPORATION COMMISSION

APR 03 1995

PATTI E. CARUTHERS  
Notary Public - State of Kansas  
My Appt. Expires 5-17-97

APR 06 1995

Form ACO-1 (7-91)

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Operator Name Galloway Drilling Co Inc Lease Name Bass Well # 8

Sec. 12 Twp. 10 Rge. 21  East  West County GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing/KC</td> <td>3528</td> <td>-1247</td> </tr> <tr> <td>Arbuckle</td> <td>3805</td> <td>-1524</td> </tr> </tbody> </table>	Name	Top	Datum	Lansing/KC	3528	-1247	Arbuckle	3805	-1524
Name	Top	Datum								
Lansing/KC	3528	-1247								
Arbuckle	3805	-1524								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				174			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
2	3718-3721		1500 Gal. 15% NE Acid	
2	3700-3704		1500 Gal. 15% NE Acid	

TUBING RECORD		Size <u>2 7/8</u>	Set At	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>10/25/94</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: NA METHOD OF COMPLETION Production Interval 3718-3721  
3700-3704

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Conmingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)