

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8049 EXPIRATION DATE 6-30-83

OPERATOR Robert L. Hillman API NO. 15-065-21, 751-0060

ADDRESS 1848 E. 27th COUNTY Graham

Hays, Kansas 67601 FIELD Wheeler Ext., SOUTH

** CONTACT PERSON Robert L. Hillman PROD. FORMATION Marmaton

PHONE 913-625-7056

PURCHASER Clear Creek, Inc. LEASE Ray O. Noah #1

ADDRESS 818 Century Plaza Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE NE SE 19-10S-21W

DRILLING Murfin Drilling 330 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 617 Union Center Building the SE (Qtr.) SEC 19 TWP 10 S RGE 21 (W)

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		19	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3916 ³⁰ PBTD 3916 ^{21KCC}

SPUD DATE 1-9-83 DATE COMPLETED 1-14-83

ELEV: GR 2270 DF KB 2275

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-In Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Hillman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct..

Robert L Hillman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st. ; day of March, 19 83



Mary Riggs (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 7, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STAFF INFORMATION COMMISSION

MAR 22 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Robert L. Hillman LEASE Ray O. Noah SEC. 19 TWP. 10S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	1757			
Base/Anh.	1804			
Topeka	3303			
Heebner	3513			
Toronto	3536			
Lansing	3553			
DST # 1 Total ft. 10' Recovered 10' mud	3686	3740	Kansas City	3740
DST # 2 Total ft. 15' Recovered 15' mud	3732	3780	Kansas City	3780
BKC	3786			
Pawnee	3851			
DST # 3 Total ft. 102' Recovered 102' heavy oil/mud	3863	3880	Marmaton	3880
Conglomerate	3882			
Arbuckle	not reached			
RTD	3923			

RELEASED
MAY 09 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8		250'	Paus-mix		
Casing		4 1/2		3930'	Paus-mix		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production (MCF)	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	