

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5146
Name: Rains & Williamson Oil Co., Inc.
Address: P. O. Box 1645
City/State/Zip: Great Bend, Ks. 67530
Purchaser: N/A
Operator Contact Person: A. D. Belt
Phone (316.) 793-6656
Contractor: Name: Express Well Service
License: _____
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Rains & Williamson Oil Co. Inc
Well Name: Ray Noah # 1
Comp. Date 9-20-95 Old Total Depth 3990

Deepening Re-perf. Conv. to Inj (SWD)
 Plug Back 1682 PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D27,132

2-13-96 2-15-96 2-16-96
Spud Date Date Reached TD Completion Date

API NO. 15- 065-21,7510001
County Graham
- NE - NE - SE Sec. 19 Twp. 10S Rge. 21W
2310 Feet from (S)W (circle one) Line of Section
330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

Lease Name Ray Noah Well # 1 (SWD)

Field Name WHEELER, SOUTH
Disp. _____
Producing Formation Cedar Hills

Elevation: Ground _____ KB: 2275

Total Depth 3990 PBTB 1682

Amount of Surface Pipe Set and Cemented at 247 Feet

Multiple Stage Cementing Collar Used? XX Yes _____ No _____

If yes, show depth set 1755 Feet

If Alternate II completion, cement circulated from 1755
feet depth to Surface w/ 400 sz cnt.

Drilling Fluid Management Plan REWORK 9/15-18-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title General Superintendent Date 3-21-96

Subscribed and sworn to before me this 21ST day of March, 19 96.

Notary Public Howard D. Ewert

Date Commission Expires 5-17-99

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution 4-4-96
KCC SWD/Res NGPA
KGS Plug Other (Specify)

NOTARY PUBLIC - State of Kansas
HOWARD D. EWERT
My Appt. Exp. 5-17-99

Operator Name Rains & Williamson Oil Co., Inc. Lease Name Ray Noah Well # 1 (SWD)

Sec. 19 Twp. 10S Rge. 21 East West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recover., and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hills	1200	1450
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run:

Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	247	60/40Poz.	250	2% Gel, 3% C.C.
Production	7 7/8	4 1/2	10.5 #	3930	"	100	"

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1682-3990	60/40 Poz.	125	2 % Gel, 3% c.c.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
1	1270' to 1280'		NONE	
1	1290' to 1300'		"	
1	1310' to 1320'		"	
1	1330' to 1340'		"	
1	1350' to 1360'		"	

TUBING RECORD	Size	Set At	Packer At	Liner Run
Duroline	2 3/8"	1229	1229'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, (SWD) or Inj. 2-22-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Sbbs.	Gas	Mcf	Water	Sbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Injection 1270'-1360' O.A.
 Other (Specify)

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
852387	02/15/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RAYMOND NOAH 1 SWD		GRAHAM		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
GREAT BEND		EXPRESS WELL SERV.	PERFORATING		02/15/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE N
723293	A D BELT			COMPANY TRUCK	0376

RAINS & WILLIAMSON OIL CO
BOX 1645
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
750-500	SERVICE CHARGE-CASED HOLE-LAND	1	EA	900.00	900.00
754-790	MSG CEMENT BOND LOG	1682	FT	.35	700.00
754-791	MSG CEMENT BOND LOG OPER	1532	FT	.35	536.20
752-330	GAMMA RAY IN COMBINATION	1682	FT	.11	220.00
752-331	GAMMA RAY IN COMBINATION	1532	FT	.11	168.52
757-300	SCREWPORT CASING GUNS DEPTH CH	1360	FT	.17	340.00
757-301	SCREWPORT CASN GUNS 1SH/FT	1360	FT	40.00	2,000.00
		50	IVL		

INVOICE SUBTOTAL

4,864.72

DISCOUNT-(BID)

3,148.72-

INVOICE BID AMOUNT

1,716.00

*-KANSAS STATE SALES TAX

84.09

*-BARTON COUNTY SALES TAX

17.16

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

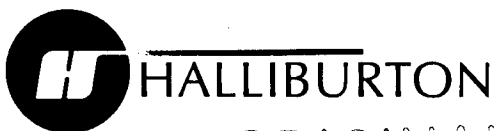
\$1,817.25



Log & Perforate (New well)

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
915099	02/14/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
NOAH 1 SWD		GRAHAM		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
HAYS	EXPRESS WELL SERVICE	PLUG BACK			02/14/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
723293	A. D. BELT			COMPANY TRUCK	0378

DIRECT CORRESPONDENCE TO:

RAINS & WILLIAMSON OIL CO
BOX 1645
GREAT BEND, KS 67530

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	70	MI	2.85	199.50
		1	UNT		
009-134	CEMENT SQUEEZE	3860	FT	1,680.00	1,680.00
009-019		1	UNT		
INVOICE SUBTOTAL					1,879.50
DISCOUNT - (BID)					375.90-
INVOICE BID AMOUNT					1,503.60



*workover
(cement squeeze)*

FILE COPY

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$1,503.60

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