

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-065-21,760 - 0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Graham

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_  
PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE McClellan

ADDRESS \_\_\_\_\_ WELL NO. #2

DRILLING Rains & Williamson Oil Co., Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from East Line of (EX  
Wichita, Kansas 67202 the (Qtr.) SEC 19 TWP 10SRGE 21 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC   
KGS

TOTAL DEPTH 3971' PBDT \_\_\_\_\_ SWD/REP   
SPUD DATE 2-24-83 DATE COMPLETED 3-4-83 PLG.

ELEV: GR 2289 DF \_\_\_\_\_ KB 2297

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


Amount of surface pipe set and cemented 206' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wilson Rains*  
(Name)  
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of March, 19 83.

*Juanita M. Green*  
(NOTARY PUBLIC)  
Juanita M. Green

19 83  
JUANITA M. GREEN  
NOTARY PUBLIC  
MY COMMISSION EXPIRES: 10-4-83

\*\* The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

MAR 20 1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. _____</p>				
<p>DST #1 - 3884-3893, 30 (30) 30 (30). Rec. 1' drlg. mud w/oil specks. FP's 32-32, 32-32. IBHP 32, FBHP 32.</p> <p>DST #2 - 3888-3932, 30 (30) 60 (60). Rec. 30' clean oil. FP's 65-65, 65-65. IBHP 1104, FBHP 1093.</p> <p>DST #3 - 3886-3936, 30 (30) 30 (30). Rec. 25' OCWM. FP's 65-65, 65-65. IBHP 879, FBHP 771.</p> <p>DST #4 - 3763-3787, 30 (30) 60 (60). Rec. 1550' MSW w/scum oil on top. FP's 98-338, 393-717. IBHP 1221, FBHP 1189.</p>			<p>E. LOG TOPS</p> <p>Anhydrite 1788 (+509) B/Anhydrite 1831 (+466) Heebner 2539 (-1242) Lansing 3579 (-1282) BKC 3807 (-1510) Pawnee 3874 (-1577) Arbuckle 3929 (-1632) LTD 3971 (-1674)</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	206'	60/40 poz.	150 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations