STATE OF KANSAS

WELL PLUGGING RECORD

STATE CORPORATION 200 Colorado Derby		K.A.R.	-82-3	5-117	AP1 NUM	BER N	I/A	
Wichita, Kansas 6						WELL NUMBER #2		
	NOT	TYPE OR PRINT OTICE: Fill out completely and return to Cons. Div. office within 30 days.			WELL MA			
	8				1650			
GRAHAM-MICHAELIS CORP.					3630	_ ft. from/E	E Section Line	
LEASE OPERATOR GRAHAM-MICHAELIS CORP.							E. <u>20</u> (E) or (W)	
ADDRESS P.O. Box 247, Wichita, KS 67201					COUNTY	Rooks		
PHONE # (316 264-8394 OPERATORS LICENSE NO. 5134					Date We	Date Well Completed		
Character of Well					Pluggin	Plugging Commenced 8/3/95		
Oll Gas, D&A, SWD, Input, Water Supply Well)					Pluggin	Plugging Completed 8/4/95		
The plugging propo	sal was approved	on	? 				(date)	
Mr. Bruce	Bayse				(KC	C District A	gent's Name).	
s ACO-1 filed?	N/A If not	, is well	log a	ttached?_	yes			
Producing Formatio	n Lansing/Arbuc	kle Depth	to T	ор	Bott	om T.	D.	
show depth and thi								
OIL, GAS OR WATER					ASING RECO	RD		
Formation	Content	From	То		Put in	Pulled out		
		-	·}]	216			
					$\frac{216}{3698.5}$	none		
Describe in detail laced and the medere used, state See reverse sign	the character of	of same a	nd de	oing it in				
	itional descripti				CK of this	form.)		
ame of Plugging Co	ontractor Graha	m-Michaeli	is Co	rp.		Lcense REGEN	/ED5134	
ddress	P.O. Box 232	Russell	L, KS	67665		STATE COPPORATIO	N COMMISSION	
AME OF PARTY RESPO	ONSIBLE FOR PLUGG	ING FEES:	Gra	aham-Micha	elis Corp.	SEP 26-	1995	
TATE OF Kans	as c	OUNTY OF _		Sedgwick		CONSERVATION D S S Wichita, Kans	IVISION	
Jack L. Yinge				(E	mploves of	wichita, Kans	as	
bove-described well tatements, and m ha same are tower	ll, being first d latters herein co							
GLENDA G. NEV Notary Public - State of	VELL Kansas		. (8	† guatù ≧e¥	3.4	ack	tingo-	
My Appl. Expires			(<i>f</i>	ddress	P.O. 180x 2	Jack L. Yir 47, Wichita,	RS 67201	
Su	JBSCRIBED AND SWO	RN TO befo	ore me	thus 25	day o	1 500	,1995	
ad.,	. Commission 5			enda G.Nev	well Nota	ry Public	neal_	
''' y	Commission Expi	1 45;	7/_	2/97		(
						V		

Form CP-4 Revised 05-88

PLUGGING INFORMATION:

Rigged up Allied Cementing to plug well. We spotted 100 sacks of 60/40 poz mix, 10% gel and 500# of hulls on bottom.

Pulled 40 joints of tubing and pumped 100 sacks of 60/40 poz mix and 10% gel at 2250.

Pulled 45 joints of tubing and pumped cmement until we circulated @ 800' Cement did circulate.

Pulled the rest of the tubing. Filled to the top with 15 sacks of cement. Pressured up to 500# PSI. Shut the well in. Plugged down @ 11:35 am.

Tied on to the backside and pumped in 25 sacks of cement. KCC Representative Mr. Bruce Bayse said the well was plugged.

THANS ERA PETROLEUM INC.

Schneider C #2 SW ME SW Elv. 2135 D.F.

2137 R.B.

Nooks County
30-10-20W
8 5/8" @ 216'
5 1/2" @ 36981'

(All reference rotary bushing)

October 28, 1952

Cimerron Anhydrite 1605 (Driller)

Topeka Lime

3142 (-1005)

Heebner Shale

3370 (-1233)

Lansing K. C.

3414 (-1277)

3473-76 Cherty dense fine crystalline limestone, pinpoint porosity few pieces well stained and saturated, spotted stain and saturation, possible

3495-98 Possiliferous & crystalline limestone, partly 3503-05 colitic, spotted fair porosity to pinpoint porosity, spotted light stain and saturation.

Possible oil with water.

3546-49 Dense fine crystalline and partly fossiliferous limestone, pinpoint porosity to rather tight, spotted fair stain and saturation. Fos-

sible test?

Zone #1

3561-65 Possiliferous and crystalline limestone, spotted porosity, light to fair seathered stained

saturation. Test.

Zone #2

3599-3601 Broken crystalline and fossiliferous lime-3604-07 stone, fair porosity, light to fair spotted stain and saturation. Test.

Basal K.C.

3636

Conglomerate

3671 (-1534) Varicolored chert and varigated shale. 3695-97 Cream to white opaque slightly porous chert, spotted dead stain.

Arbuckle Dolomite

3697 (-1560) Medium crystalline dolomite, pinpoint porosity, trace odor and show of freeoil, light stain and saturation.

R. T. D.

3699

to the north

REMARKS: On the Arbuckle: Well ran 3' higher than the C#1/and 16' higher

than Schneider B#1.

On the Lansing:

well ran 3' higher than the C#l and l4' higher than Bfl. Zone 1 & 2 have possibilities of producing, however staining is spotty and porosity slight to rather tight.

RECEIVED

58" casing was set 6" off bottom to test the ASTATE BORPORATION COMMISSION

SEP 26 1995 9-26-1995 conservation division

J P. Chese Wichita, Kansas