

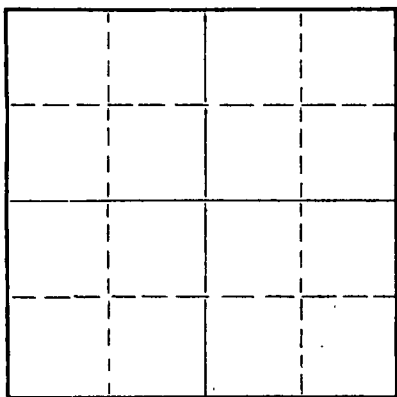
15-065-02666-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Graham County. Sec. 6 Twp. 10S Rge. 21W(E) (W)

Location as "NE/CNW/SW" or footage from lines NE SW NE

Lease Owner Great Bend Pipe & Supply Company

Lease Name Beecher Well No. 2

Office Address Box 414 - Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19 \_\_\_\_\_

Application for plugging filed June 7 19 55

Application for plugging approved June 9 19 55

Plugging commenced June 7 19 55

Plugging completed June 10 19 55

Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3871 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	149'	None
				5-1/2"	3867'	2951'
				Lane Wells plug set at 3520'.		
				Casing perforated from 3500' to 3511'.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled the hole with sand from 3520' to 3490' and ran 4 sacks of cement. Mudded the hole to 159', set a 10' rock bridge and ran 15 sacks of cement at 149'. Mudded the hole to 35' and ran 10 sacks of cement on top. Plugging completed.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 27 1955  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor West Supply Co., Inc.  
Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Nathan Meltzer (Signature) or (owner) owner of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Nathan Meltzer  
Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of June, 19 55

My commission expires 3-30-57  
Gene Meltzer Notary Public.

PLUGGING  
FILE SEC 6 T 10 R 214  
BOOK PAGE 125 LINE 17

15-065-02666-0000

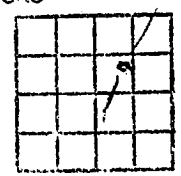
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- HONAKER DRILLING, INC.  
Farm- Beecher No. 2

SEC. 6 T. 10 R. 21W  
NE SW NE

Total Depth. 3871  
Comm. 11-18-54 Comp. 11-29-54  
Shot or Treated.  
Contractor. Honaker Drlg, Inc.  
Issued. 4-30-55

County Graham  
KANSAS



Elevation. 2281 R.B.

Production. DRY

CASING:

8 5/8" 149' cemw/135 sx  
5 1/2" 3868' cem w/150 sx

Figures indicate Bottom of Formations.

surface sand, clay	149	Reacidize w/1000 gal. acid 15% by Hall. Max. press. 300#. Av. press. 250#. Stop pmp. 5" to drop to 180#.
shale, shells, sand	840	
shale, shells	1350	
sand	1490	Swab hole down & test from btm. 12 midnite 2.75 BF. vy small SO (Test on wtr showed Arbuckle)
shale, shells	1510	
red bed	1575	12-5-54 Test till 9 AM Drld deeper 2' 3871-73 sli. inc in wtr.
shale, shells	1760	
anhydrite	1795	
shale, shells	2300	Rig Halliburton to run Gamma Ray & Neutron Lo. Set Hall. bridging plug @ 3750. Perf. w/29 # @ 3702-08 fairly good show of muddy oil & wtr on gun. Ran bailer 1 GW (9:15 PM) Wash & test till 10 PM.
shale, lime	3075	
shale	3150	Start acid job 10:28 PM 500 Gal. 15% acid by Hall. down csg using wtr for flush. 500# max. press. wait 1 hr for press to drop to drop to 100#.
lime, shale	3504	
lime	3530	
lime, shale	3590	
lime	3615	
lime, shale	3700	12-6-54 Swb hole down & test till 11 AM 1/2 BW w/sli. scum of oil.
lime	3780	
lime, shale	3866	
lime Arbuckle	3871	Set bridging plug @ 3610' & perf. @ 3588-94. 29 # very slight stain of oily mud & show of wtr on gun., ran bailer. No recovery of fluid.
Total Depth	RTD	Start acid job 11:33 AM Job Comp. 12 Noon Max. press 500#. Broke to 250# on vac. 15" after pump stopped.

Tops: Kelly Bushing Meas.  
Heebner 3466  
Toronto 3488  
Lansing 3504  
Conglomerate 3826  
Simpson 3849

Swabbed hole to btm 2:30 PM Test till 7 PM 1/2 BF 50% wtr Reacidize w/3000 gal. 15% acid-7:49 PM Max. press. 250#. Broke to 100# at 8:20 PM Start swbg load back on btm 11:30 PM Lacked 46 bbls having load back.

DST #1 3584-3603 Open 1 1/2 hrs. fair, continous blow, rec. 270' fluid — 150 ft wtr & 120' watery oil & mud. BHP 910#, FFP 90#.

12-7-54 Swb & test till 1 PM Swbg 2.75 BFI 88% wtr, 12% oil. Good line oil & sml show of gas. Lacked 6 bbls Rec full load back.

DST #2 Straddle packer test to test the porous zone alone, closing off the shale & lime beds directly above and below to determine if all of the wtr rec. in DST #1 fs from the possible pay zone. Tested the zne between 3592-97- Open 1 1/2 hrs, fair continous blow , Rec. 245' fluid, 200' wtr & 45 ft watery oil & mud. BHP 900#, FFP 120#

Set Bridging plug @ 3520, (11:30 AM) perf. @ 3500-11 w/44 shots. Good show of oil on gun. Small show of water. Ran bailer rec. 1/2 GO& wtr. Wash & test till 3 PM. Start acid job. (3:47 PM) 1000 gal. 200# max. press. on vac. at finish o f job. Swbd hole down on btm 7 PM & load back oven.

DST #3 3867 1/2-71 Open 30 mins., weak blow for 1 minute, rec. 35' mud BHP 820#

12-8-54 Test till 8 AM 2 1/2 BW & 1/2 BO Shut down & tear down tools.

Shoe Pt. 35.22 Zero pt. 6' above BH,KB

12-2-54 Move in & rig up (Peters Drlg Co) Swb hole down & start Drlg out cem.

12-3-54 Drl out cem to T.D. 3871. CO to btm. Wash down pipe.

Dumped 100 gal. acid to CO cem. around bore hole. No show of oil.

Acidize w/500 gal. 15% acid by Halliburton. Max press. 300#. No brake in treatment.

12-4-54 Swb hole down & test. Vy sli. show of dead heavy base oil w/2 BW Test till 12 noon,

RECEIVED  
THE CORPORATION COMMISSION  
JUN 27 1955  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
6 1/2 10 2 1/4  
PAGE 125 LINE 17