

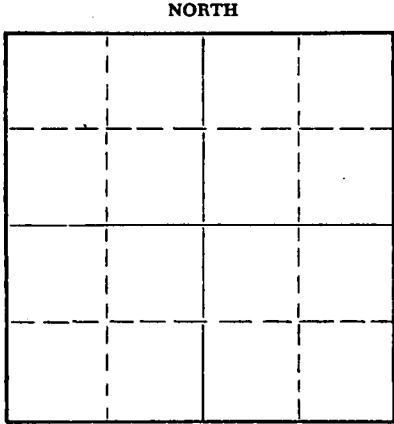
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Graham

County. Sec. 6 Twp. 10S Rge. 21W (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NW NE
Lease Owner Great Bend Pipe & Supply Company
Lease Name Beecher Well No. 3
Office Address Box 414 - Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed June 7 19 55
Application for plugging approved June 9 19 55
Plugging commenced June 11 19 55
Plugging completed June 16 19 55
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3897 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	147'	None
				5-1/2"	3893'	2976'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled the hole with sand from 3899' to 3875' and ran 4 sacks of cement. Mudded the hole to 157', set a 10' rock bridge and ran 15 sacks of cement at 147'. Mudded the hole to 35' and ran 10 sacks of cement. Plugging completed.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Nathan Meltzer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Nathan Meltzer
Great Bend Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of June, 19 55

My commission expires 3-30-57

Gene Meltzer

RECEIVED Notary Public.
STATE CORPORATION COMMISSION
JUN 24 1955
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING BOOK PAGE 10 R 21W
PLUGGING BOOK PAGE 125 LINE 11

15-065-02667-0000

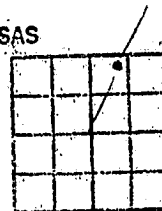
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company: HONAKER DRILLING, INC.
Farm: Beecher No. 3

SEC. 6 T. 10 R. 21W
NE NW NE

Total Depth. 3897
Comm. 11-30-54 Comp. 12-11-54
Shot or Treated.
Contractor. Honaker Drlg, Inc.
Issued. 4-30-55

County Graham
KANSAS



Elevation. 2312 DF

Production. Dry

CASING:
8 5/8" 147' cem w/135 sx
5 1/2" 3893' cem w/150 sx

Figures Indicate Bottom of Formations.

clay, surface sand 147
sand, chalk, shale, shells 895
shale, shells 1290
sand 1450
shale, shells 1575
shale, red bed 1775
anhydrite 1820
shale, shells 2120
lime, shale 3520
lime 3820
shale, lime 3897
Total Depth RTD

with 250 gal 15% acid by Halliburton. Pressured up to 300#. Wouldn't feed. Raised press to 500# Wouldn't feed. Pulled 2 bailers of off btm. Raised press. to 700#. Wouldn't feed.

Drilled out cem from 3893-3894. press. up to 500#. wouldn't feed. Bailed out 2 bailers spent acid. Drld out cem. to 3894-95.

3-31-55 Pressured up 700#. Wouldn't feed. Raised pre 20 1200#. Wouldn't feed.

Rig up Hall. to perf. 8 § 3895-93

Tops: Kelly Bushing Meas.
Heebner 3502
Lausing 3541
Base Kansas City 3768
Conglomerate 3857
Simpson 3876
Arbuckle 3892

Hooked acid truck. Press. to 700#. Held pres. 4:05 till 5:05 AM Raised press. to 1200#. Wouldn't feed.

Rig up swb hole down & perf. w/Hall. 3892-95 16 §
Ran bailer. Rec. 1 full bailer oil. Checked fill up 250' in 1 hr. Swbd hole dry & checked for 2 hrs. 250' in 1 hr. Swbd hole dry & checked for 2 hrs. 0.67 BPH.

Drill Stem Tests:
#1 3623-3636 Op. 1 1/2 hrs., weak blow, rec. 135' muddy water, trace of oil scum. BHP 690#.
#2 3893-3897 Op. 1 hr, fair blow, rec. 931 ft oil & 30 ft. oil cut mud. BHP 1020# FFP 270#

Rig up to acidized w/250 gal 15% acid. Press. 290# max. on vacuum at finish of job.

Start unloading hole. Load oil back & 12 bbls over load.

Swbg from 200'. Well making 9 1/2 BW & 1/2 BO. Test till midnite.

4-1-55 Check fill up & tear down tools.

REWORK REPORT:

COMM: 3-28-55 COMP. 4-1-55
3-28-55 Move in Cable Tools (Peters Drlg. Co.)
Rig up. Shut down 4PM
3-29-55 8AM Ran bailer, Checked T.D. Put on pic up string. Rig up tbg tools.

Ran tbg w/Halliburton H.R.C. tools. Set packer @ 3883'. Tested tbg OK. 3200# input on formation test 2800#.

Reversed out wtr in hole, loaded w/oil & mixed 40 sx. cem w/kerosene D.D. C. #101

Pumped in 25 sx in form. Sq. at 3200#. Reversed out 15 sx. cem. Washed hole down to btm of pipe 3893.

Pulled tbg w/packer & strung up tools to swb hle down. Dry at 12 midnite. Shut down.

3-30-55 Start up 8 AM Ran bailer. Hle dry dumped 50 gal. acid on btm. Waited 1 hr. Bailed hole dry. Rig up to acidize

PLUGGING
SEC 6 T 10 R 21W
AGE 125 LINE 18

RECEIVED
STATE GEOLOGICAL COMMISSION
CONCRETE DIVISION
Wichita, Kansas