

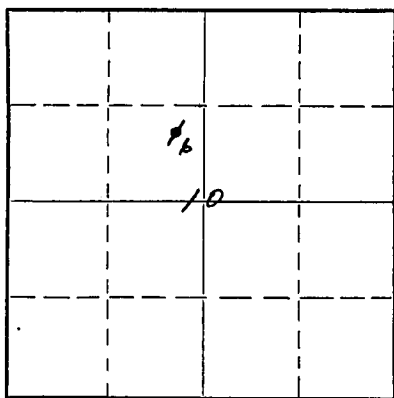
15-065-02589-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Graham County. Sec. 10. Twp 10S. Rge. (E) 21 (W)
Location as "NE/CNW 1/4 SW 1/4" or footage from lines NE/4 SE/4 NW/4
Lease Owner Skelly Oil Company
Lease Name James Bartos Well No. 6
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 15, 19 51
Application for plugging filed July 17, 19 51
Application for plugging approved July 19, 19 51
Plugging commenced July 16, 19 51
Plugging completed July 16, 19 51
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 3970 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Arbuckle Lime	Dry	3951'	3970'	8-5/8"	275'3"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sacks of cement 3970' to 3889'
Mud laden fluid 3889' to 240'
25 sacks of cement 240' to 123'
Mud laden fluid 123' to 60'
25 sacks of cement 60' to 6'
Surface soil 6' to 0'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391
Hutchinson, Kansas 07-28-51

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 27th day of July, 19 51.

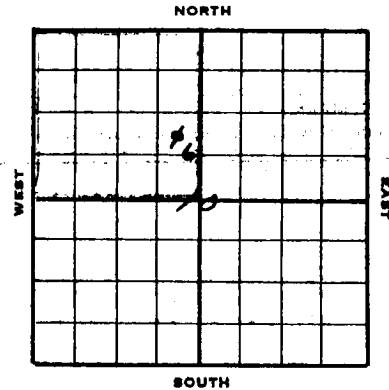
My commission expires April 7, 1955

28-3273-s 4-50-10M

[Signature] Notary Public.
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SKELLY OIL COMPANY



Well Record

Lease Name and No. **James Bartos** Well No. **5** Elev. **2275' RB**
35331 Elev. **2273' DF**
 Lease Description **NW/4 of Section 10-10-21,**
Graham County, Kansas

Location made **June 30,** **51** by **F. J. Cussen**
330 feet from North line **NW/4** feet from East line
990 feet from South line **Sec. 10** feet from West line of

Work com'd. **7/1** 19 **51** Rig com'd. **7/2** 19 **51** Drlg. com'd. **7/2** 19 **51** Drlg. com'd. **7/15** 19 **51**

Rig Contractor **Claude Wentworth Drilling Co., Inc.**

Drilling Contractor **Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma**

Rotary Drilling from **0'** to **3970'** Cable Tool Drilling from _____ to _____

Commenced Producing **DRY HOLE** 19 _____ Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION **DRY HOLE** (Name) _____ Top _____ Bottom _____ TOTAL DEPTH **3970'**

CASING RECORD

Casing Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	24#	82	279'				9	275	3	J55 A2	A	150	Halliburton
(8-5/8" casing set 5' in cellar)													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Acid Used								
Size Shot								
Shot Between								
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Weebner shale	3497'						
Lansing Lime	3537'						
Conglomerate	3815'						
Arbuckle Lime	3951'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil, clay, sand, and shale	0	190	
Shale, shells and lime	190	280	Set and cemented 8-5/8" OD, 24' on lhd., 4-2, 3-55, F.F. casing (a cond.) at 179' with 150 sacks of cement and 2 sacks of calcium chloride. Cement circulated.
Reamed 9-1/4" hole to 12-1/4"			
Shale	280	860	
Sand and shale	860	930	
Shale and shells	930	1590	
Red beds	1590	1710	
Shale	1710	1785	
Anhydrite	1785	1820	
Shale	1820	1995	
Shale and shells	1995	2140	
Silt and shale	2140	2245	
Shale and lime	2245	2385	
Shale	2385	2520	
Shale and lime	2520	2720	
Shale	2720	2880	
Lime	2880	3300	
Lime and shale	3300	3325	
Lime	3325	3699	
Fine crystalline lime	3699	3703	TOP REAMER SHALE 3697'
Lime	3703	3729	TOP LIMESTONE 3729'
Fine crystalline, slightly oolitic lime	3729	3733	Fair stain, poor porosity
Lime	3733	3738	Trace of good stain, poor porosity
Fine crystalline, slightly oolitic lime	3738	3741	Trace of good stain, poor porosity
Lime	3741	3753	
Fine crystalline lime	3753	3759	Fair stain, poor porosity
Lime and conglomerate	3759	3815	TOP CONGLOMERATE 3815'
Lime	3815	3860	
Shale and lime	3860	3951	TOP SUBSIDIARY LIME 3951'
Light gray, medium coarsely crystalline dolomite	3951	3970	No shows
TOTAL DEPTH		3970'	

Since no commercial shows of oil or gas were encountered in drilling to the total depth of 3970', regular authority was granted to plug and abandon the well.

On July 16, 1951, the well was plugged as follows:

25 sacks of cement	3970'	to	3889'
Mud laden fluid	3889'	to	240'
25 sacks of cement	240'	to	123'
Mud laden fluid	123'	to	60'
25 sacks of cement	60'	to	6'
Surface soil	6'	to	0'

Plugged and abandoned July 16, 1951.

Tests were taken at 250' intervals from 250' to 3250' inclusive, with 1/2 degree deviation noted at 250'.

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