STATE OF KANSAS *** STATE CORPORATION COMMISSION

15-065-30366-0000

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas						(E) 21W (W)
NORTH						
						Well No2
	Office Address	Russel	l, Kansas			
						<i>E</i> 7
	Date well comp	oletedClark			10-2	1951
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	Reason for aba	indonment of we			-	~~~~
1 ! !						
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Locate well correctly on above						re plugging was com-
Section Plat						
Name of Conservation Agent who super						
Producing formation			Bottom		Total Depth of W	fellFee
Show depth and thickness of all water,	oil and gas formatio	ns.				
OIL, GAS OR WATER RECORDS	S				C	ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
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		1	1 1			
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		1	1 1		1 1	
2. Pushed Halliburt 3. 1/2 sack hulls d 4. 15 sacks cement 5. Second Halliburt 6. 1/2 sack hulls d 7. 10 sacks cement	on plug to 15 umped on top mixed and dum on plug pushe	of plug ped on top d to 40.	of hulls	1. Same		
		******************************			•••••••••••	
Name of Plugging Contractor						
Address						
. A. C.		MG G →			******************************	,
STATE OF	n O Farmer	ge of the facts, ect. So help me (Signature)	aployee of ownerstatements, and God.	er) or (owner di matters here	or operator) of the ein contained and	the log of the above-
		•••••	Rus	sell, Kar	1585(Address)	•••••••••••••••••
SUBSCRIBED AND SWORN TO before I	ne this 6t.b		October	•	10 5	1
To before II	Vaganzassaniah kabida sanasana	uay UI		Ω <u>-</u>	1. L	<u></u> 1.1
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My commission expires February 19	1955		6-51—20M	00	•	Notan Public.

FILUGGIN'T BOOK PIEC 1/4 INT 40

6-51—20M

ZAKE	
FARM	

•			AD	DRE	SS	R	183	e11		Kans	4 5					•
	640) Acre	s							, SEC			COL _W			
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L	cate w	ell co	rrectly		CH.	ARAC	TER	OF V	VE	LL (Oil,	gas or	dryhole	, Dry	ħ o	I 3	
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<u> </u>	-	Perio	rating	Lecor	d If	Any	<u> </u>			<u>_</u>		Sho	t Record	!		
Formation From			To No. of Sho				ots Formation			on	From To		Size	of Shot		
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								CASIN	G	RECORD	· 	, -				
	1		Amoun	_					_		1.	 			cker R	
S120	/€ ₩	-	Thds.	Ma	ake Ft. I			In.	n. Ft.		ln.	Size	Length	Dep	th Set	Make
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: D		. 4 -		-			V:- J			•	T-+		P-	****		
iner F	ecora	Am	ount				Kind. EMEN		A	ND MUE	Top DING		ВС	otiom.		
Amount Set Sacks			ks	Chemical			N	Method of		Τ.	Mudd		ing Re		sults	
Size	Ft	ln.	Cem	ent	Gal. Make		,	Cementing		Amount		Method		(See	Note)	
B-5/	8		TC:													
						\perp										
Note: V	Vhat r	netho	d was	used	to p	orotec	t san	nds if	ou	iter strin	gs wer	e pulled	?			_
NOTE:	Were	botto	m hole	plugs	use	d?		If	80,	state ki	nd, dep	oth set a	nd result	s obto	ained	
								TOC	LS	USED						•
Rotary	Tools	were	used i	rom		fe	et to			_Cable to	ools w	ere used	from		feet to	
		eet, d	and fro	m			feet	to		lee	t, and	trom		_ieet	10	
уре R	ig						_		_							
Describ	e initi	al tes	st. whe	ther b	oy fi					UCTION g or cas		by pum	ping			
mount	of Oi	l Proc	duction_			_bbl:	s. Siz	e of o	cho	ke, if con	у	Lo	ngth of t	est		\/a:er
roduct	ion		_bbls.	Grav	rity	of oil	L		_Ty	pe of Pu	ımp ıı	pump is	used, de	escrib	e	
								_								

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Top	Bottom
hale	0	2:0			
hale shells &			Heebner	3484	
sand		1750	Lansing	3526	
hale & shells	1250	1744	Base K.C.	3742	
nhydrite	1744		harmotan	3764	
bibed, shale			Conglomerate	3799	
t shelis	2790	1930	Arbuckle	3781	
name & shouls	1720	234C	T. D.	3923	
ima & shale	340			1	
hale & lime	7725	26.25			
ime & shale	2c25	3570			
ime	3590				
ime & shale	34:00				
onglomerate	<i>3</i> ∤:30 ∶				
rbuckle	3915			į	
rbuckle	3/27			i	
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I, the undersigned, being first duly swom upon oath, state that his well record complete according to the records of this office and to the best of the property of

Name and Cetaberentative of company

My Commission expires..

Subscribed and sworn to 2012 m55 is