STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Reguirs Andavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

| S-065-017| Form CP-4 WELL PLUGGING RECORD

Wichita, Kansas	Graham					_ <u>21</u> (x x(w
NORTH	Location as "NE,	TT	r footage fro	,m	SE NE Corporation	<u> </u>
	Lease Owner		Barto		COLPCIACIO	Well No. 6
	Lease Name Office Address				t Bend, Kan	sas
!!	Character of We	ll (completed a				Dry
	Date well compl				August	
	Application for p	olugging filed			July 13	
	Application for p				July 14	
	Plugging comme				July 20	
	Plugging comple				July 21 Dry	., 19 6
	Reason for aband	donment of well	or producin	ig formation	DL Y	-
	If a producing w	vell is abandone	d data of l	ast production	May 4,	19_6
i	-					ore plugging was cor
Locate well correctly on above Section Plat	menced?				Yes	
ne of Conservation Agent who supe	ervised plugging of this	well			L. Nichols	
lucing formation Arbuckl	_e De	epth to top35	51' Botto	_m 3853'	Total Depth of	Well 3853 Fe
w depth and thickness of all water	, oil and gas formations	5.				
OIL, CAS OR WATER RECORI	os				(CASING RECORD
	1	CDD14	T	SIZE	PUT IN	PULLED OUT
FORMATION	CONTENT	FROM	TO	8 5/8	2621	None
				5 1	None	None
				 	None	NOMO.
			<u> </u>	1	1	<u> </u>
Squeezed well with	35 sacks of mud	and 70 se	acks of	cement. W	ell complet	cea.
					F7)727878	
_				S	Wie Mark	3 7/
					Te don't District	OR GOVERNMENT
					1111 27	
					JUL JE) 1964
					O	N DIVISION
				· · · · · · · · · · · · · · · · · · ·		, , , c. c.
		description is nece		CK of this sheet)		
ne of Plugging Contractor	Forbes Csg. F					
dress	P. 0. Box 221	, Great B	ena, Kan	ISBS		
ATE OF Kansas		NTY OF	Bart	on	, SS.	
Harold Rose						of the above-descri
l, being first duly sworn on oath,					ers herein contai	ned and the log of
ove-described well as filed and that	it the same are true an	d correct. So	help me Go	d.	D	
		(Signature)	Narole	y Kases	rlierg	····
			Drawer	. D. O	Dana Vana	0.0
SUBSCRIBED AND SWORN TO before			DIAWEL	D, Great		2.5
DODOLINEED AND DWURN TO DEL	ore me this 29th	 1 day of			(Address)	64
	ore me this 29th	day of		July	(Address), 19	64
·	ore me this 29th	day of		July		64

RGE 21W

SO-0000

2-00-5-01

AMDERSON - PRICHARD OIL CORP. **OPERATOR**

	Michita,	Kanse
ADDRESS	•	

640 Acres N	Graham 10 108 21W COUNTY Johns, Sheyburbs & France
160 160	COMPANY OPERATING RIBERTIAL CO
	DRILLING STARTED , 19 , DRILLING FINISHED , 19 DATE OF FIRST PRODUCTION COMPLETED
160 160	WELL LOCATED 1/4 1/4 , North of So Line and ft. East of West Quarter Sect
Locate well correctly	Elevation (Relative to sea level) DERRICK FLOOR GROUND CHARACTER OF WELL (Oil, gas or dryhole)

Γ	Name	From	To		Name	From	To
1	Topeka	B315	3323 3853	4			
2	Arbuckle	3850	3853	5			
3				6			
	Perforating R	ecord II Any			Shot Reco	ord	

OIL OR GAS SANDS OR ZONES

Perio	rating Ke co	rd II Ai	D y	Shot Record						
Formation	From	To	No. of Shots	Formation	From	То	Size of Shot			
	<u> </u>	<u> </u>				L	<u> </u>			
		ļ								
			<u> </u>			Ļ	<u>.l</u> .			
			CASING RE	CORD						

		Amoun	t Set					Amoun	t Pulled	Packer Re	cord
Size/	Wt.	Thds.	Make	2651	In.	Ft.	ln.	Size	Length	Depth Set	Make
0 7/	7			207				DOS	16		
5 <u>1</u> 11		_		3851				no	ne		
				T			T				

Liner Record: Amount	Kind	Tob	Bottom	
	CEMENTING AN			

Size	Amoun	t Set	Ducks	Cher	nical	Method of	Amount	Mudding	Results
	Ft.	In.	Cement	Gal.	Make	Cementing		Method	(See Note)
8 5/1	T 26	5*	175						
53H	3851	9	125			,			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used?	If so, state kind, depth set and results obtained
	

TOOLS USED Rotary Tools were used from _____feet to_____Cable tools were used from _____feet to_____ _feet, and from_____feet to___ _ieet, and trom_____feet to___

Type Rig _

FARM NAME

INITIAL PRODUCTION TEST

Describe	initial	test:	whether	by fl	w 0	through	tubing	or	casing	or	Þу	pumping

	Amount of Oil Production_	bbls. Size	of choke,	if anyLength o	i testWater
•	Productionbbls.			· ·	

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Тор	Bottom	Form	ation		Top
, shells, sand	0	263				
S somewri	263	435				
, shells	263 435	875				
sand	875	990				
, shells	990	1760				
rite	1760					
, shells	1800	2350				
& shale	2350	2435	•			
& lime	2435	2490				
& shale	2490	3010				!
& lime	3010	3100				
& shale	3100	3320				
	3320	3400				
& shale	3400	3540				į
	3540	3570				
& shale	3570	3605				ŀ
	3605	3853				
otal depth		3853				
					<u> </u>	
			8			}
			Ž		87	1
			CONSERVATION DIVISION Wichita, Kansas	JUL 14 1364	Corporation of	E
			Cai €			4
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		1				1
					•	

I, the undersigned, being first duly sworn upon oath state that this well record is true, correct and complete according to the records of this office and to the best dimy knowledge and belief.

Subscribed and sworn to before me this. My Commission expires 2-13-55