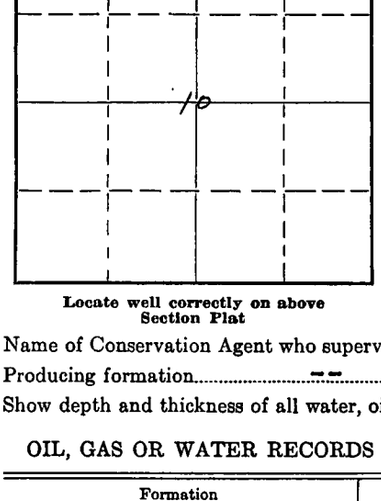
15-065-19204-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Graham County. Sec. 10 Twp. 10S Rge. (E) 21 (W)
Location as "NE/CNW¼SW¼" or footage from lines NW/4 NW/4 NW/4
Lease Owner Skelly Oil Company
Lease Name James Bartos Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 6, 19 50
Application for plugging filed October 9, 19 50
Application for plugging approved October 10, 19 50
Plugging commenced October 7, 19 50
Plugging completed October 7, 19 50
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)
Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation -- Depth to top Bottom Total Depth of Well 3880 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	CD Size	Put In	Pulled Out
Arbuckle Lime	Dry	3818'	3880'	8-5/8"	275'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sacks of cement 3880' to 3800'
Mud laden fluid 3800' to 285'
25 sacks of cement 285' to 205'
Mud laden fluid 205' to 80'
25 sacks of cement 80' to 6'
Surface soil 6' to 0'

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OCT 24 1950
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391
Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wamsley
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of October, 1950

Josephine L. Johnson
Notary Public.

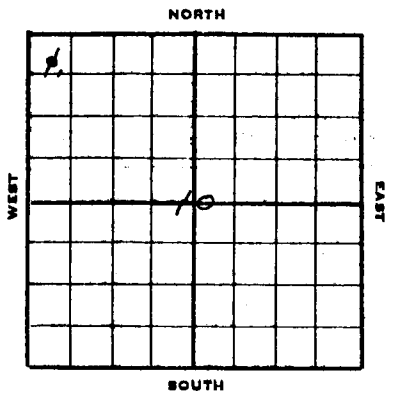
My commission expires April 7, 1951

23-3278-s 4-50—10M

10 10
30 17

Form N47A Rev.

15-065-19204-0002



SKELLY OIL COMPANY

Well Record

#35331

Lease Name and No. James Bartos Well No. 1 Elev. 2234'DF

Lease Description NW/4 of Section 10-10S-21W, Graham County, Kansas

Location made September 6, 1950 by P. J. Cussen

380 feet from North line 330 feet from East line } NW/4 of Sec. 10

feet from South line feet from West line }

Work com'd 9/9 19 50 Rig comp'd 9/11 19 50 Drlg. com'd 9/11 19 50 Drlg. comp'd 10/6 19 50

Rig Contractor Overland Drilling Company

Drilling Contractor Overland Drilling Company, Great Bend, Kansas

Rotary Drilling from 0' to 3880' Cable Tool Drilling from to

Commenced Producing DRY HOLE 19 — Initial Prod. before shot or acid Bbls.; Initial Prod. after shot or acid Bbls.

Dry Gas Well Press Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top Bottom TOTAL DEPTH 3880'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed
8-5/8"	24	F?	285'				7	275	0	C? R3 S?	C	140	Halliburton

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Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used Size Shot	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS From	GAS To	OIL From	OIL To	REMARKS
Toronto Lime	3252'						
Heebner Shale	3434'						
Lansing Lime	3471'						
Conglomerate	3754'						
Simpson Shale	3776'						
Arbuckle Lime	3818'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil, sand and gravel	0	95	
Shale and shells	95	286	Set and cemented 8-5/8" OD, 24#, P.E., R-3, G-7, T.S. casing (C cond.) at 285' with 140 sacks of cement and 3 sacks of Aquagel. Cement circulated.
Shale and shells	286	830	
Sand	830	1470	
Shale and shells	1470	1705	
Anhydrite	1705	1745	
Shale and shells	1745	1950	
Lime and shale	1950	2115	
Shale and shells	2115	2300	
Shale and lime	2300	2825	
Shale and shells	2825	2950	
Shale	2950	3360	TOP TOPEKA LIME 3252'
Lime	3360	3478	TOP HEEBNER SHALE 3434' TOP LANSING LIME 3472'
Light grey medium crystalline lime	3478	3483	Fair porosity and stain
Lime	3483	3524	
Oolitic lime	3524	3527	Poor to fair porosity, very light stain
Lime	3527	3535	
Oolitic lime	3535	3538	Poor to fair porosity, very light stain
Lime	3538	3613	
Medium crystalline and granular lime	3613	3618	Spotted stain, fair porosity
Lime	3618	3638	
Fine crystalline and granular lime	3638	3644	Good stain, poor porosity
Lime	3644	3657	
Fine crystalline and granular lime	3657	3662	Fair stain, poor porosity
Lime	3662	3665	
Oolitic lime	3665	3669	Poor to fair porosity, light stain
Lime	3669	3672	Ran Halliburton drill stem test, packer set at 3638', open 30 minutes, small blow in 30 minutes, recovered 30' of rotary mud with spotted shows of oil, slight odor, BHP-1505.
Lime	3672	3677	
Oolitic lime	3677	3681	Oolimoldic porosity, fair stain
Lime	3681	3711	Ran Halliburton drill stem test, packer set at 3673', open 30 minutes, slight blow 1st minute or two, recovered 4' of rotary mud, slight show of oil in mud.
Lime	3711	3818	TOP CONGLOMERATE 3754' TOP KANSAS SHALE 3776' TOP ARBUCKLE LIME 3818'
Medium to coarsely crystalline dolomite	3818	3825	Poor porosity, spotted to fair stain. Ran Halliburton drill stem test, packer set at 3817', open 30 mins., slight blow for 30 minutes, recovered 46' of rotary mud with estimated 50% formation water, no show of oil, BHP-1100#. Ran Schlumberger Electric Log.
Medium hard grey and light brown, finely crystalline dolomite	3825	3836	Slight stain and porosity with some hard grey chert, slight oder.
Very soft coarsely crystalline dolomite	3836	3840	Good porosity, slight stain Ran Halliburton drill stem test, packer set at 3825', open 5 mins. recovered 31' of drilling mud, fair blow, no shows of oil, no odor, BHP-1050#.
Grey chert and grey medium crystalline dolomite	3840	3872	

Same w/ some coarsely grained sand	3872	3880	Ran Halliburton drill stem test with packer set at 3842', open 30 mins., strong blow full 30 minutes, recovered 1504' of water, no oil, BHP-1850#.
TOTAL DEPTH		3880'	

Since no commercial production of oil or gas was encountered in drilling to the total depth of 3880', regular authority was granted to plug and abandon the well.

On October 7, plugged the well as follows:

25 sacks of cement	3880' to 3800'
Mud laden fluid	3800' to 285'
25 sacks of cement	285' to 205'
Mud laden fluid	205' to 80'
25 sacks of cement	80' to 6'
Surface soil	6' to 0'

DEVIATION TEST DATA: Tests were taken at 250' intervals from 250' to 3444' inclusive, with no deviation from vertical noted.