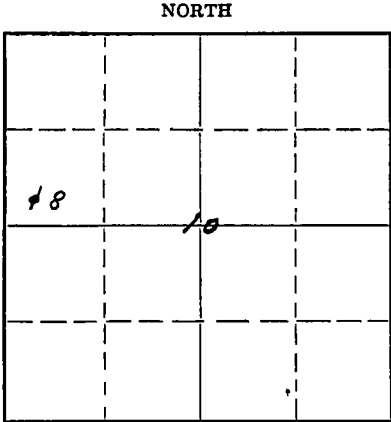


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Graham County. Sec. 10 Twp. 10S Rge. (E) 21 (W)

Location as "NE/CNW/SW" or footage from lines C SW SW NW/4
Lease Owner Skelly Oil Company
Lease Name James Bartos Well No. 8
Office Address Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 24 19 51
Application for plugging filed August 27 19 51
Application for plugging approved August 27 19 51
Plugging commenced August 24 19 51
Plugging completed August 24 19 51
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production -- 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - Verbally

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Depth to top Bottom Total Depth of Well 3881 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	Dry	3855'	3881'	8-5/8"OD	324'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 Sacks of cement 3881' to 3800'
Mud laden fluid 3800' to 320'
25 sacks of cement 320' to 243'
Mud laden fluid 243' to 75'
25 sacks of cement 75' to 6'
Surface soil 6' to 0.

SEP 21 1951
CON. DIVISION

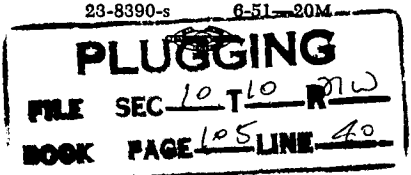
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Claude Wentworth Drilling Company
Address 910 Palace Bldg., Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, SS.
H. E. Wamsley (employee of owner) ~~and by personal knowledge~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 391, Hutchinson, Kansas
(Address)

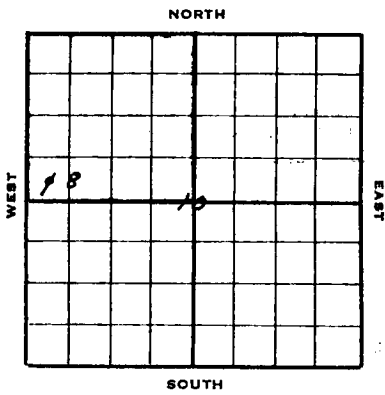
SUBSCRIBED AND SWORN to before me this 20th day of September, 1951.

My commission expires April 7, 1955 [Signature] Notary Public.



15-065-02590-0000

SKELLY OIL COMPANY



Well Record

Lease Name and No. **James Bartos** Well No. **B** Elev. **2253'DF**
 Lease Description **N¹/₄ Section 10-103-21,**
Graham County, Kansas (160 Acres)
 Location made **August 8** 19**51** by **E. S. Templer**
 feet from North line feet from East line **N¹/₄**
 feet from South line **330** feet from West line of **Sec. 10**

Work com'd. **8/9** 19**51** Rig comp'd **8/10** 19**51** Drig. com'd **8/11** 19**51** Drig. comp'd **8/24** 19**51**
 Rig Contractor **Claude Wentworth Drilling Company**
 Drilling Contractor **Claude Wentworth Drilling Company, Tulsa, Oklahoma**
 Rotary Drilling from **Top** to **1881'** Cable Tool Drilling from **--** to **--**

Commenced Producing **Dry Hole** 19**51** Initial Prod. before shot or acid Bbls.
 Initial Prod. after shot or acid Bbls.

Dry Gas Well Press Volume Cu. ft.
 Casing Head Gas Pressure Volume Cu. ft.
 Braden Head (Size) Gas Pressure Volume Cu. ft.
 Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION **DRY HOLE** (Name) Top Bottom TOTAL DEPTH **1881'**

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	Sacks Used	CEMENTING Method Employed
				Jts.	Feet	In.	Jts.	Feet	In.				
8-5/8"	22.7	33	320'				8	324	0	Arco 34	A	150	Halliburton
(8-5/8" Casing 6' in collar)													

Liner Set at Length Perforated at
 Liner Set at Length Perforated at
 Packer Set at Size and Kind
 Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Heebner Shale	3489'						
Lansing Limestone	3529'						
Conglomerate	3814'						
Simpson Shale	3836'						
Arbuckle Limestone	3855'				3855'	3881'	no porosity or saturation, slight stain

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and shale	0	150	Set and cemented 3-5/8" OD, 22.77, R-3, Araco, S. W., S. J., casing (4" Condition) at 320' with 10 sacks of cement and 5 sacks of aquagel. Cement circulated.
Shale and sand	150	320	
Shale	320	620	
Shale and sand	620	1450	
Shale and shells	1450	1620	
Shale and sand	1620	1715	
Shale and shells	1715	1745	
Shale and lime	1745	1790	
Anhydrite	1790	1820	
Shale	1820	2115	
Salt and shale	2115	2315	
Shale and lime	2315	2415	
Shale	2415	2575	
Lime and shale	2575	2765	
Shale and shells	2765	2980	
Lime	2980	3035	
Lime and shale	3035	3290	
Lime	3290	3355	
Shale and lime	3355	3395	
Lime	3395	3790	
Shale and lime	3790	3845	
Lime	3845	3855	
Grey fine crystalline dolomite	3855	3881	No porosity or saturation, slight stain
		3881'	

TOP OF SANDSTONE 3629'
 TOP OF LIMESTONE 3529'
 TOP OF SANDSTONE 3814'
 TOP OF LIMESTONE 3836'
 TOP OF SANDSTONE 3855'

Since no commercial production of either oil or gas was encountered in drilling to 3881', regular authority was granted to plug and abandon the well on August 24, 1951. On this date the well was plugged as follows:

25 sacks of cement	3881' to 3800'
Mud laden fluid	3800' to 320'
25 sacks of cement	320' to 243'
Mud laden fluid	243' to 75'
25 sacks of cement	75' to 6'
Surface soil	6' to 0.

Plugged and abandoned August 24, 1951.

DEPTH	TEMPERATURE
250'	0 Degrees
500'	0 "
750'	1/2 "
1000'	1/2 "
1250'	0 "
1500'	0 "
1750'	0 "
2000'	0 "
2250'	0 "
2500'	0 "
2750'	0 "
3000'	0 "

PLUGGING
 FILE SEC 10 T 10 R Y10
 BOOK PAGE 105 LINE 40