

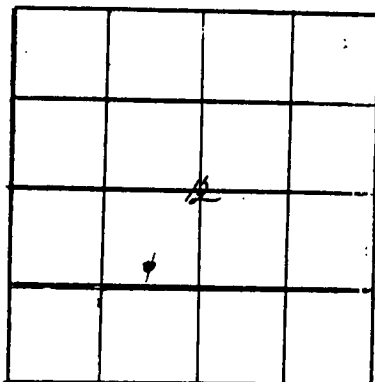
STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Graham SEC. 12 TWP. 10 RGE. 21 E/W
Location as in quarters or footage from lines:
SE NE SW



Locate Well
correctly on above
Section Platt.

Lease Owner Galloway Drilling Co., Inc.
Lease Name BASS Well No. 5
Office Address 105 So. Broadway, Wichita, KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole):
Date Well Completed 3/6/51
Application for plugging filed 5/20/83
Plugging commenced 4/26/83
Plugging completed 4/26/83
Reason for abandonment of well or producing formation
Lack of commercial production
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Carl Goodrow
Producing formation Arbuckle Depth to top bottom T.D. 3825
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	226.11	none
				5 1/2	3809.36	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

160 sx 50-50 Poz 6% Gel + 3%CC
31 sx Gel + 2sx hulls 1 5 1/2" plug

Plugged 5:00p.m. 4/26/83
Perforated Anhydrite @1730' 4 holes

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor

STATE OF KANSAS COUNTY OF Sedgwick, ss.
Jay H. Galloway (~~employee of owner~~) or (owner ~~or operator~~) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Jay H. Galloway
GALLOWAY DRILLING CO., INC.
340 Broadway Plaza Building
105 South Broadway
WICHITA, KANSAS 67202

EARLENE M. LUMRY
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

My Commission expires: Sept 7, 1985
TO before me this 21 day of May, 1983
Earlene M. Lumry RECEIVED
STATE CORPORATION COMMISSION
STATE NOTARY PUBLIC

MAY 24 1983
CONSERVATION DIVISION
Wichita, Kansas

D.G. Hansen C-G Drilling Company

Bass # 5
CompletionMailed completed report
to D. H. H. 6-26-51
and
3-16-51

Location SE NE SW 12-10-21 Bass Pool Graham County, Kansas

Elevation	2258'	R.B.	-	2255'	D.F.
Anhydrite	1730'				
Topeka	3266'		-	1008'	
Heebner	3468'		-	1210'	
Toronto	3491'		-	1233'	
Kansas City	3510'		-	1252'	
Base Kansas City	3733'		-	1495'	
Conglomerate	3793'		-	1535'	
Arbuckle	3801'		-	1543'	
Rotary total depth	3806'		-	1548'	
Cable tool total depth	3808'		-	1550'	
Pipe set @	3803 1/2'				
Shoe joint	34.48'				
Cemented w/ 100 sx.					

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JAN 26 1983

CONSERVATION DIVISION
Wichita, Kansas

March 6, 1951

Moved in Bill Hay's cardwell spuder. Moved by C.R. Porter Truck service.

March 7, 1951

Used 1 (2) set swab rubbers

Rigged up, swabbed mud, and drilling cement. Hit float @ 3769'. Strung in, checked measurements. Drilling cement. Time 16 hours.

March 8, 1951

Drilled shoe @ 12:45 A.M. Cleaned out to bottom @ 3806'. Run bailer, had approximately 5 gal. oil in the first hour. Hole very muddy. Put water in to clean up hole. Bailing and cleaning up hole. Drilled 1 ft. deeper 3807' Had approximately 125' fill up in the first hour. Got good bottom hole samples. Bailed and cleaned up hole good. Drilled 1 ft. deeper 3808'. Bailed and cleaned up hole. Took 8 hour swab test, well made 1 1/2 bbls. per hour. Decided to acidize with 1000 gal. acid. Acid report attached. Swabbed off load.

Used 2 (4) swab rubbers

2 (4) oil saver rubbers

March 9, 1951

Swabbed to bottom @ 12:15 A.M. Started to take swab test

12:15 A.M. to 12:45 3 inches 3.48 barrels

12:45 1:15 5" 5.80

1:15 1:45 4" 4.64

1:45 2:15 3 1/4" 3.67

2:15 2:45 4" 4.64

2:45 3:15 4" 4.64

3:15 3:45 3 1/4" 3.67

3:45 4:15 3" 3.48

4:15 4:45 3" 3.48

4:45 5:15 3" 3.48

5:15 5:45 2 3/4" 3.19

5:45 6:15 2 3/4" 3.19

6:15 6:45 2 3/4" 3.19

6:45 7:15 2 1/4" 2.61

Shut down from 7:15 to 10:40. Three hour swab test from 10:40 to 1:40 P.M. Well swabbed 16.80 bbls. or 5.60 per hour. Decided to tear down.

March 14, 1951

Moved in Russel oil well service pulling unit and rigged up pole.

March 15, 1951

Run rods and tubing.

Tubing and rod record

3786.58'	166 joints 2" regular 10 th. tubing
7.05'	seating nipple, perforation, and mud anchor
8.00'	sub
4.00'	sub
<u>3805.63'</u>	
2.50'	rotary zero
<u>3808.13'</u>	

Run 92-- 3/4" X 25' J 7 plain rods
 58 3/4" X 25' Huber ~~seaper~~ rods
 1-- 3/4" X 6' pany rods
 3-- 3/4" X 4' " "
 1-- 3/4" X 2' " "
 1-- 1 1/4" X 16' Piston steel polish rod
 1-- 2" X 1" X 10' O'Bannon Baby Red Crolay inset pump

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