KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETE:

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

22050		045 04404 00 00
Operator: License #338₹8 Name: J&J Operating, LLC.		API No. 15 - 045-21424-00-00
		County: Douglas
Address: 10830 W 179th St		S/2 -NW - NW - SE Sec. 32 Twp. 13 S. R. 21
City/State/Zip: Bucyrus KS, 66013		2970 feet from E / W (circle one) Line of Section
Purchaser: Plains Marketing		Concretion L 7 (circle dile) Little di Section
Operator Contact Person: Jim Loeffelbein	RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) 856-1531		(circle one) NE SE NW SW
Contractor: Name: Town Oil Company	DEC 0 4 2009	Lease Name: Kelso Well #: 1 Field Name: Little Wakarusa
License: 6142	KCC WICHITA	
Wellsite Geologist:	ACC MIOI II II .	Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 863 Kelly Bushing: 1/A
New Well Re-Entry Oil SIOW SIOW		Total Depth: 702 Plug Back Total Depth: W/A Monu
	Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42' Feet
Gas ENHR SIGW		Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Exp		If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows		If Alternate II completion, cement circulated from 42'
Operator:		feet depth to suface w/ 6 sx cmt.
Well Name:		Drilling Fluid Management Plan AH II 以此 12-23-09
Original Comp. Date: Original	•	(Data must be collected from the Reserve Pit)
Deepening Re-perf		Chloride content 1500-3000 ppm Fluid volume 80 bbls
Plug Back F	-	Dewatering method used Used on lease
Ü		Location of fluid disposal if hauled offsite:
·	•	Operator Name:
Other (SWD or Enhr.?) Docket No.	-	Lease Name: License No.:
7-1-08 7-2-08	7-3-08	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Docket No.:
		Dodnor No
Kansas 67202, within 120 days of the spu Information of side two of this form will be he 107 for confidentiality in excess of 12 months	rd date, recompletion, workow eld confidential for a period of s). One copy of all wireline logs	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, her or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 sand geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and requirements of the statutes, rules and requirements of the best of	julations promulgated to regula my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Jr. Jr5	chn toefelbein	KCC Office Use ONLY
Fitle: Owner	Date: 10-30-08	Letter of Confidentiality Received
Subscribed and sworn to before me this32	Draw of Orther	If Denied, Yes Date:
_	_ uny or	Wireline Log Received
20.68		Geologist Report Receive HANSAS CORPORATION COMMISSION
Notary Public:	BRAD FORD	UIC Distribution
Date Commission Expires: 6-26-2012	Notary Public - State of My Appt. Expires 626	Kansas FEB 2 7 2009
	I WA Whir Exhines	

. .

Operator Name: 18J	Operating, LLC.		Lease	Name:_	Celso		_ Well #: _1		
Sec Twp1	3 S. R. 21	✓ East	Count	y: Dougla	s				
ested, time tool oper emperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether salong with	hut-in pre	ssure reached	static level, hydro	static pressur	es, bottor	n hole
Orill Stem Tests Take		☐ Yes 🗸 No		⊘ Lo	og Format	ion (Top), Depth a	nd Datum		Sample
Samples Sent to Geo Cores Taken Electric Log Run (Submit Copy)	ological Survey	☐ Yes ☑ No ☐ Yes ☑ No ☑ Yes ☐ No		Name	A 6 / / 1/ /	st on site	Тор	ſ	Datum
List All E. Logs Run:							RE	CEIVE	ED
Games	-cy / Newto	on/cer					DE	C 04	2009
				/			KCC	WIC	HITA
		CASING Report all strings set-	RECORD	Ne inte		tion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	6-1/4 85/9	6/4		0 0	42'	Portland	6		uunives
Completion	5 5/8"	2 7/8"	6		656	Porland	86	50/50 F	POZ
		ADDITIONAL	CEMENT	INC / SOL	IEEZE DECOD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		s Used	IEEZE RECOR		ercent Additives	s	
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe		•		acture, Shot, Cement mount and Kind of Ma		rd	Depth
2	21 Perforations from	m 620.5- 630.5							
							KANSAS	CORPORAT	10N ((Ommissi 0
								FEB 2	
TUBING RECORD	Size	Set At	Packer	At	Liner Run	☐ Yes ☐ No	\ \	rece	IVEL _
Date of First, Resumer	d Production, SWD or E	nhr. Producing Me	thod	Flowing	g Pump	ing Gas Lif	t 🗌 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf	Wate	er I	Bbls.	Sas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION			Production Inte	rval			
Vented Sold	Used on Lease	Open Hole	Per	rf. 🔲 D	Dually Comp.	Commingled			



REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOI	CE						Invoic	e #	223484
Invoi	ce Date: 0	7/15/2008 	Terms:	0/30,n/30					====== 1
	TDR CONSTRUC	CTION			KELSO 1				
	1207 N. FIRS	ST STREET			16180				
	LOUISBURG KS	5 66053			32-13-21				
	() -				07-03-08	1			
====					=======	====	=======		=====
Part	Number	Descr	iption			Qty	Unit Pr	ice	Total
1124		50/50	POZ CEM	ENT MIX			9.7		
1110A	.	KOL S	EAL (50#	BAG)	5	00.00	.4	200	210.00
1111		GRANU	LATED SA	LT (50 #)	2	00.00	.3	300	66.00
1118B	;	PREMI	JM GEL /	BENTONITE	1	84.00	.1	700	31.28
1107A	L	PHENO	SEAL (M)	40# BAG)		25.00	1.1	500	28.75
4402		2 1/2	" RUBBER	PLUG		1.00	23.0	999	23.00
	Description	า				Hours	Unit Pr	ice	Total
226	MIN. BULK	DELIVERY					3 1 5		
495	CEMENT PUM	>					925		925.00



30.00

1.00

3.65

.00

109.50

.00

Parts:	1236 53	 Freight:	 00	 Tax:	 77.90	 ^P	2662.0
Labor:		Misc:		Total:	2663.93	AK	2663.93
Sublt:		Supplies:		Change:	.00		

BARTLESVILLE, OK 918/338-0808

495

495

ELDORADO, KS 316/322-7022

EQUIPMENT MILEAGE (ONE WAY)

CASING FOOTAGE

EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, Ks 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC. TICKET NUMBER LOCATION OF WAR OF HOW 884, CHANUTE, KS 65720 20-431-9210 OR 800-457-8676 TREATMENT REPORT & FIELD TICKET CEMENT DATE CUSTOMER** WELL NAME & NUMBER TRUCK # DRIVER TRUCK ANLING ADDRESS LOCATION TOWNSHIP RANGE TRUCK # DRIVER TRUCK ANLING ADDRESS LOCATION OF TRUCK TRUCK # DRIVER TRUCK ANLING ADDRESS LOCATION OF TRUCK TRUCK # DRIVER TRUCK ANLING ADDRESS LOCATION OF TRUCK TRUCK # DRIVER TRUCK TRUCK # DRIVER TRUCK ANLING ADDRESS LOCATION OF TRUCK TRUCK # DRIVER TRUCK ### SET OF TR	DG # ORIVER
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TREATMENT REPORT & FIELD TICKET CEMENT DATE CUSTOMER* WELL NAME & NUMBER SECTION TOWNSHIP RANGE # 3/3/CK 7841 Ke Sc # 32 /3 2/3 USTOMER DR Construction TRUCK # DRIVER TRUCK MALLING ADDRESS LOCITY STATE ZIP CODE LOCISBURG GRETTPE TUBING ORITYPE PROSTED AURRY VOL WATER Gallisk CEMENT LETT IN CASING OF RATE HOURS HURRY WEIGHT SEURRY VOL WATER Gallisk CEMENT LETT IN CASING OF RATE HOUR RATE HOUR MIX PSI RATE HOUR RATE HOUR TO SKS 50/50 FORMAN COM STATE OF STATE OF STATE OF STATE OF STATE OF STATE RATE HOUR TO SKS 50/50 FORMAN COM STATE OF STAT	ORIVER ORIVER ORIVER
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DATE CUSTOMER* WELL NAME & NUMBER SECTION TOWNSHIP RANGE ### 73/08 7841 Ke SO # 32 13 2 13 2 13 2 13 2 13 2 13 2 13 2	DG ORIVER ORIVER ORIVER
TRUCK # DRIVER TRUCK #AILING ADDRESS 120.7 N. First Street ITY STATE COLOSS HOLE SIZE DRILL PIPE TUBING MIX PSI REMERT 2004 WATER gal/sk REMERT 2004	DG ORIVER ORIVER ORIVER
TOR Construction TRUCK# DRIVER TRUCK MALLING ADDRESS 120.7 N. First State Looisburg GBITYPE LOOSSUS HOLE SIZE STAW HOLE DEPTH LOO' CASING SIZE & WEIGHT of CASING DEPTH LOSTO DRILL PIPE TUBING HURRY WEIGHT SEURRY VOL WATER gallok CEMENT LEFT IN CASING SIZE WATER Gallok RATE 4 LOON REMARKS: QSTAB ISHAD CITCUIT IN MIX PSI REMARKS: QSTAB ISHAD CITCUIT IN COLUMN CO	ORIVER Vo "rubber of lawed by heart wo!
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ANLING ADDRESS LOOIS DURG STATE ZIP CODE LOOIS DURG GB. TYPE PROSTICION HOLE SIZE 5 3/4" HOLE DEPTH 680' CASING SIZE & WEIGHT OF TUBING LURRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT IN CASING SIZE WEIGHT FSI MIX PSI RATE 4/00 MA REMARKS: QSTOD ISHA CITCUIST ON MIX PSI ROBER STOD SHOW CITCUIST ON MIX PSI STATE 4/00 MA REMARKS: QSTOD ISHA CIT	T/s" ELE 1/2" rubber 1/2 lawed by next w/
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LURRY WEIGHT SELVERY VOL WATER Gal/8k CEMENT LEFT IN CASING OF THE PROPERTY OF THE MIX PSI RATE 4 DOWN REMARKS: established circulation mixed & purped 200 th Pieurium God Hollo blog from wide Mixed & purped 100 8ks 50/50 Pazmix con 5th Kal Seal 575 Salt & 27, Preurium God per 8k, flushed a displaced 2/5" collabor duc to casing TD w/3,8 bl/s Hosh water to 800 PSI	lawed by
ASPLACEMENT 3.8 66/5 DISPLACEMENT PSI MIX PSI RATE 460000 REMARKS: QStablished Circulation, mixed & runged 200 # Premium Ged for 10 bills fresh water Mixed & Dunged 100 sks 50/50 Pozmin con 5 # Kel Seal 575 Self & 272 Premium Gel per Sk, flushed a displaced 21/0" robber dug to casing TD w/3.8 bl/s Head water to 800 Fish	lawed by
remarks: established circulation, mixed & runged 200 # Premium Gel Hollo blos fresh water Mixed & runged 100 8ks 50/50 Pormix can 5# Kel Seal 5% Sult & 2%. Premium Gel per 3k, flushed a lisplaced 2/2" colober duc to casing TD w/3,8 bls Hest water to 800 PSI	lawed by next w/ up clean, c, presured
10 bbls fresh water Mixed & Dunged 100 sks 50/50 Papernix cen 5# Kal Seal 5% Self + 2% Premium Gel per Sk, flushed a displaced 21/2" robber duc to casing TD w/3,8 bbls thesh water to 800 Feel	ment w/ mp clean, mp plessured
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displaced 21/2" robber due to casing TD w/3.8 bHs flesh water	r, pressured
to 800 F34	
ACCOUNT 1	
ACCOUNT	
ACCOUNT	·
ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PR	CE TOTAL
CODE	92500
5401 / PUMP CHARGE COMENT DUMP # 495 5406 30 miles MILEAGE Dump touck # 485	109.50
	31500
5407 minimum ton mileage # 206	<u> </u>
	0
1124 90 sks 50/50 Pagnix coment	877,50
11/0A 500 # Kot seal	21000
1111 280 # Saft KANSAS UMP TO SAFT	46,00
	31.28
2'/2" rubber plus	23 00
1757A 25# Dhenoseal RECEIVED	28.75
sub total	25860
SALEST	AX 77.90
TOTAL TIME IN D. 2008 8:25 PM No. 4690 THE STIME	
DATE DATE	ED 210639
DATE DATE	