

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 6/27/09

Operator: License # 33878  
 Name: J&J Operating, LLC.  
 Address: 10830 W 179th St  
 City/State/Zip: Bucyrus KS, 66013  
 Purchaser: Plains Marketing  
 Operator Contact Person: Jim Loeffelbein  
 Phone: (913) 856-1531  
 Contractor: Name: Town Oil Company  
 License: 6142  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 7-1-08    7-2-08    7-3-08  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

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API No. 15 - 045-21424-00-00  
 County: Douglas  
S/2 NW NW SE Sec. 32 Twp. 13 S. R. 21  East  West  
2145 feet from S / N (circle one) Line of Section  
2970 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE  NW  SW  
 Lease Name: Kelso Well #: 1  
 Field Name: Little Wakarusa  
 Producing Formation: Squirrel  
 Elevation: Ground: 863 Kelly Bushing: N/A  
 Total Depth: 702 Plug Back Total Depth: N/A none  
 Amount of Surface Pipe Set and Cemented at 42' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 42'  
 feet depth to surface w/ 6 sx crmt.

Drilling Fluid Management Plan AH II NR 12-23-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used Used on lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein  
 Title: Owner Date: 10-30-08  
 Subscribed and sworn to before me this 32 day of October,  
2008.  
 Notary Public: Brad Ford  
 Date Commission Expires: 6-26-2012

**BRAD FORD**  
 Notary Public - State of Kansas  
 My Appt. Expires 6-26-2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

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Operator Name: J&J Operating, LLC. Lease Name: Kelso Well #: 1  
 Sec. 32 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <div style="font-family: cursive; font-size: 1.2em;">Gammay / Newberry</div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____  <div style="font-family: cursive; font-size: 1.2em;">No Geologist on site</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4" 8 1/2"	6 1/4"	8	42'	Portland	6	
Completion	5 5/8"	2 7/8"	6.5	656	Portland	86	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 620.5- 630.5		

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<b>TUBING RECORD</b>		Size _____ Set At _____ Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. _____		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 223484

=====  
Invoice Date: 07/15/2008      Terms: 0/30,n/30      Page 1

TDR CONSTRUCTION  
1207 N. FIRST STREET  
LOUISBURG KS 66053  
( ) -

KELSO 1  
16180  
32-13-21  
07-03-08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	90.00	9.7500	877.50
1110A	KOL SEAL (50# BAG)	500.00	.4200	210.00
1111	GRANULATED SALT (50 #)	200.00	.3300	66.00
1118B	PREMIUM GEL / BENTONITE	184.00	.1700	31.28
1107A	PHENOSEAL (M) 40# BAG)	25.00	1.1500	28.75
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
226 MIN. BULK DELIVERY	1.00	315.00	315.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
495 CASING FOOTAGE	1.00	.00	.00

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Parts: 1236.53      Freight: .00      Tax: 77.90      AR      2663.93  
Labor: .00      Misc: .00      Total: 2663.93  
Sublt: .00      Supplies: .00      Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **16180**  
 LOCATION Ottawa, KS  
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/3/08	7841	Kelso # 1	32	13	21	DG
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Logging HOLE SIZE 5 3/4" HOLE DEPTH 680' CASING SIZE & WEIGHT 2 1/8" EUE  
 CASING DEPTH 656' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 2 1/2" rubber plug  
 DISPLACEMENT 3.8 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bbl/hr

REMARKS: established circulation, mixed & pumped 200# Premium Gel followed by 10 bbls fresh water, mixed & pumped 100 sks 50/50 Pozmix cement w/ 5# Kot Seal, 5% Salt, + 2% Premium Gel per sk, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 3.8 bbls fresh water, pressured to 800 PSI

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump # 495		925.00
5406	30 miles	MILEAGE pump truck # 495		109.50
5407	MIAMIUM	Ten mileage # 226		315.00
6124	90 sks	50/50 Pozmix cement		872.50
1110A	500 #	Kot Seal		210.00
1111	200 #	Salt		66.00
1112B	184 #	Premium Gel		31.28
1102	1	2 1/2" rubber plug		23.00
1107A	25 #	Dhenoseal		28.75
sub total				2586.03
SALES TAX				77.90
ESTIMATED TOTAL				2663.93

*Reviewed  
 Hunt  
 to S*

223484