

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858  
 Name: J & J Operating, LLC.  
 Address 1: 10380 W. 179th Street  
 Address 2: \_\_\_\_\_  
 City: Bucyrus State: KS Zip: 66013 + \_\_\_\_\_  
 Contact Person: Patrick Everett  
 Phone: ( 913 ) 549-8442  
 CONTRACTOR: License # 32834  
 Name: JTC Oil, Inc  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: Pacer Energy Marketing  
 Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SLOW  
 \_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
 \_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

<u>2-6-2009</u>	<u>2-8-2009</u>	<u>2-10-2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21515-00-00  
 Spot Description: SW SE SE SE  
SW SE SE SE Sec. 24 Twp. 13 S. R. 20  East  West  
165 Feet from  North /  South Line of Section  
495 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Douglas  
 Lease Name: Bland Well #: 2  
 Field Name: Wildcat  
 Producing Formation: Squirrel  
 Elevation: Ground: 948 Kelly Bushing: NA  
 Total Depth: 798 Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at: 42 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 42  
 feet depth to: Surface w/ 6 sx cmt.

**Drilling Fluid Management Plan** Att II NR 12-22-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 1500-3000 ppm Fluid volume: 104 bbls  
 Dewatering method used: Used on Lease  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Authorized Agent Date: 12/14/09  
 Subscribed and sworn to before me this 14 day of December,  
 2009.  
 Notary Public: Kay Bach  
 Date Commission Expires: 11-17-13



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**DEC 13 2009**

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Operator Name: J & J Operating, LLC. Lease Name: Bland Well #: 2  
 Sec. 24 Twp. 13 S. R. 20  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Geologist at wellsite
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4	8	42	Portland	6	
Completion	5 5/8	2 7/8	6.5	780	Portland	128	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	21 Perforations from 734.0-744.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19988  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/10/09	4028	Bland #2	5E424	13	20	OG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			506	Fred		
CITY			368	Bill		
STATE			370	Gary		
ZIP CODE			548	Chuck		

J&J Operating LLC  
10380 W 179th St  
Bucyrus KS 66013

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 298' CASING SIZE & WEIGHT 2 7/8" EUE  
CASING DEPTH 780' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING 2 1/2" Plug  
DISPLACEMENT 4.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 200# Premium Gel Flush. Mix + Pump 12P SKS 50/150 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal 1/4" Pheno Seal per sack. Cement to surface, Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 4.5 BBLs Fresh water Pressure to > 200# PSI. Release pressure to set float valve. Shut in casing.

Toms Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	30 mi	MILEAGE Pump Truck		103.50
5407A	5.376 Ton	Ton Mileage		182.00
5502C	2 hrs	80 BBL Vae Truck		184.00
7124	115 SKS	50/150 Por Mix Cement		1063.20
1118B	315 #	Premium Gel		504.00
1110A	640 #	Kol Seal		249.60
1111	269 #	Granulated salt		83.57
1107A	32 #	Pheno Seal		345.00
4402	1	2 1/2" Rubber Plug		22.00
		Sub Total		2852.37
		Tax @ 6.3%		94.74
		SALES TAX		

Ravin 3737

AUTHORIZATION Tom Cairwas here

TITLE 228748

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ESTIMATED TOTAL 2947.11

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