

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 12/09/09

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 Coldwater Rd.
Address 2: _____
City: Louisburg State: KS Zip: 66053 + _____
Contact Person: Bob Eberhart
Phone: (913) 837 - 2823
CONTRACTOR: License # 4339
Name: Jackson, Dale E. & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: _____
Purchaser: High Sierra Crude Oil & Marketing, LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

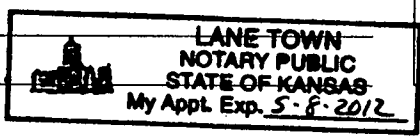
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/21/2009 8/25/2009 10/25/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-107-24113-00-00
Spot Description: NE/4
~~NE~~ SE NW NE Sec. 8 Twp. 20 S. R. 23 East West
4320 Feet from North / South Line of Section
1424 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Snyder Well #: S-17S
Field Name: LaCygne-Cadmus
Producing Formation: Peru
Elevation: Ground: 931 Kelly Bushing: N/A
Total Depth: 350 Plug Back Total Depth: 8
Amount of Surface Pipe Set and Cemented at: 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 20.5
feet depth to: surface w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II nr 12-22-09
(Data must be collected from the Reserve Pit)
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
Dewatering method used: on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: *Don Dusell*
Title: Agent Date: 11-20-09
Subscribed and sworn to before me this 20th day of November,
20 09.
Notary Public: *Don Dusell*
Date Commission Expires: 5-8-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
DEC 03 2009

KCC WICHITA

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: S-17S
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 1/4"		20.5	Portland	5	
Completion	5 5/8"	2 7/8"		342	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	290.0 - 303.0	54 Perfs	290.0 - 303.0	Acid Fracture	
2	307.0 - 309.0	9 Perfs	307.0 - 309.0	Acid Fracture	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease :	SNYDER	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
342 2 7/8	50 SACKS	5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: S-175
Location: SE-NW-NE, S:8, T:20, S.R.:23, E
County: LINN
FSL: 4320
FEL: 1424
API#: 15-107-24113-00-00
Started: 8/21/09
Completed: 8/25/09

SN: 277	Packer:
Plugged:	Bottom Plug:

TD: 350

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
1	2	CLAY			
28	30	LIME			
4	34	SHALE			
3	37	BLACK SHALE			
22	59	LIME			
2	61	SHALE			
3	64	BLACK SHALE			
2	66	LIME			
5	71	SHALE			
5	76	LIME			
1	77	BLACK SHALE			
42	119	SHALE			
8	127	SAND (DRY)			
15	142	SANDY SHALE			
87	229	SHALE			
1	230	COAL			
6	236	SHALE			
23	241	LIME			
12	264	SHALE			
0	276	LIME			
1.5	276	SHALE			
1.5	277.5	LIGHT SHALE			
3.5	279	OIL SAND (SHALEY) (POOR BLEED) (SLIGHT FLOW AT 277.5)			
X 3	282	OIL SAND (FAIR BLEED)			
1	283	OIL SAND (GOOD BLEED)			
5	288	OIL SAND (SOME SHALE) (GOOD BLEED)			
1	289	LIME			
2	291	OIL SAND (HEAVY BLEED)			
2	293	OIL SAND (FAIR BLEED) (SOME LIME)			
3	296	OIL SAND (HEAVY BLEED)			
7	303	OIL SAND (SHALEY) (HEAVY BLEED)			
1	304	OIL SAND (SHALEY) (FAIR BLEED)			
2.5	306.5	SHALE (OIL SAND STREAKS) (FAIR BLEED)			
2	307	OIL SAND (GOOD BLEED)			
23	309	SHALE (OIL SAND STREAKS) (POOR BLEED)			
7	332	LIME			
11	339	SHALE			
TD	350	SHALE			

*HAVE STAVS
 LOOK AT
 THIS*

*290-300
 300-303
 307-309*

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KCC WICHITA

~~291-303~~

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10010653
Special :		Time: 17:18:47
Instructions :		Ship Date: 07/01/09
		Invoice Date: 07/02/09
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date: 08/05/09
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 913 837 4159 (913) 837-2823
Customer #: 3570021	Customer PO:	Order By: TERRY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	1245.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

MOUND CITY

OK RE. Customer Drilling.

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	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$3720.80
	SHIP VIA LINN COUNTY					Taxable	3720.80
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
X						Sales tax	197.20

TOTAL \$3918.00

2 - Customer Copy

