

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858

Name: J & J Operating, LLC

Address 1: 10380 W. 179th st

Address 2: _____

City: Bucyrus State: KS Zip: 66013 + _____

Contact Person: Patrick Everett

Phone: (913) 549-8442

CONTRACTOR: License # 32834

Name: JTC Oil, Inc.

Wellsite Geologist: _____

Purchaser: Pacer Energy Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

2-2-2009 2-3-2009 2-10-2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21517-00-00

Spot Description: SW NE NE NE

SW NE NE NE Sec. 25 Twp. 13 S. R. 20 East West

495 Feet from North / South Line of Section

495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Douglas

Lease Name: Willoughby Well #: 6

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 961 Kelly Bushing: NA

Total Depth: 840 Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 40

feet depth to: surface w/ 5 sx cmt.

Drilling Fluid Management Plan At II NUC 12-21-09
(Data must be collected from the Reserve Pit)

Chloride content: 1500-300 ppm Fluid volume: 101 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: 12/15/09

Subscribed and sworn to before me this 15th day of Dec.

20 09

Notary Public: Asraash Belaye

Date Commission Expires: 4-27-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

DEC 16 2009

ASRAASH BELAYE
Notary Public - State of Kansas
My Appt. Expires 4-27-2011

KCC WICHITA

Operator Name: J & J Operating, LLC Lease Name: Willoughby Well #: 6
 Sec. 25 Twp. 13 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/ Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Geologist at well site
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8/58	6 1/4	8	40	Portland	5	
Completion	5 5/8	2 7/8	6.5	804	Portland	128	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 754.0 to 764.0		
		RECEIVED	
		DEC 15 2009	
		KCC WICHITA	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19987
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/10/09	4028	Willoughby #6	11/25	13	20	DG
CUSTOMER J+J Operating LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 103 80 W. 179th st			506	Fred		
CITY Bucyrus			368	Bill		
STATE KS			370	Gary		
ZIP CODE 66013			548	Chuck		

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 840' CASING SIZE & WEIGHT 2 1/8" EUE
CASING DEPTH 804' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 4.676 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash down app. 200' 2 1/8" casing. Mix Pump 400#
Premium Gel Flush. Mix Pump 128 50/50 for
Mix Cement. 270 Gal 5% Salt 5# Kal Seal + 1/4# Pheno Seal per
sack. Cement to surface. Flush pump + lines clean
Displace 2 1/2" rubber plug to casing TD w/ 4.676 Bl
Fresh water. Pressure to 600# PSI. Release pressure
to set float valve. Shut in casing.

JTC Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	30 mi	MILEAGE Pump Truck		103.50
5407A	5.376 Ton	Ton Mileage		187.08
5502C	2 hrs	80 BBL Vac Truck		188.00
5609	2 hrs	Pump Truck (wash)		376.00
1124	115 Sks	50/50 Por Mix Cement		1063.75
1118B	415 #	Premium Gel	RECEIVED	66.40
1110A	640 #	Kal Seal	DEC 16 2008	249.60
1111	269 #	Granulated Salt		83.39
1107A	32 #	Pheno Seal	KCC WICHITA	34.91
4402	1	2 1/2" rubber Plug		22.00
		Sub Total		3244.28
		Tax @ 6.37%		95.74
		SALES TAX		
		ESTIMATED TOTAL		3340.00

Ravin 3737

AUTHORIZATION Tom Cain was here

TITLE 228747

DATE