TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

Spot: SWNWNE

API Well Number: 15-167-01820-00-00

Sec/Twnshp/Rge: 17-12S-15W

4290 feet from S Section Line,

2310 feet from E Section Line

Lease Name: AMERICAN INVESTMENT COMWEIL#: 1

County: RUSSELL

Total Vertical Depth: 2992 feet

Operator License No.: 7628

Op Name: LORENZEN OIL COMPANY, INC.

Proposal Rcvd. from: AVEN WEAVERLING

Address: PO BOX 67

**ARLEY, AL 35541** 

String Size Depth (ft) Pulled (ft) Comments SURF 10.75 895 0 w/unknown sxs cmt

0 2989 w/unknown sxs cmt

PROD 7

Well Type: OIL

**UIC Docket No:** 

Date/Time to Plug: 10/16/2009 9:00 AM

Plug Co. License No.: 32128

Plug Co. Name: ROME CORPORATION DBA WESTERN WELL SERVICE

Company: PRODUCTION DRILLING

Phone: (785) 623-3221

Proposed 10-16-2009 - Ordered 150 sxs 60/40 pozmix - 4% gel - 600# hulls - 25 sxs gel.

Plugging 10-19-2009 - Ordered 300 sxs 60/40 pozmix - 4% gel.

Method: Perf at 1550' - 890' - 425' - 150'.

97.24

Plugging Proposal Received By: CASE MORRIS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 10/19/2009 3:00 PM

KCC Agent: RAY DINKEL

**Actual Plugging Report:** 

Perfs:

10-16-2009 - Ran tubing to 2875' - pumped 25 sxs gel - followed with 50 sxs cement with 250# hulls mixed in.

Pulled tubing to 1550' - pumped 100 sxs cement with 350# hulls mixed in.

POOH and shut down.

10-19-2009 - Ran tubing to 890' - pumped 145 sxs cement - circulated.

POOH and hooked up to casing - pumped 40 sxs cement. Max. P.S.I. 200#. Dugged down 20' to 25' - no surface pipe in well - had cement/water at surface.

Hooked up to casing. Max. P.S.I. 500#. Pumped 45 sxs in cellar.

12-14-09 2010060559

RECEIVED OCT 2 6 2009 KCC WICHITA

Remarks: **QUALITY OIL WELL CEMENTING COMPANY-TICKET #3839 AND #3917.** 

Plugged through: TBG

District: 04

Ray A Onke

(TECHNICIAN)

Form CP-2/3