

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20736-00-00
Spot: SWSNW Sec/Twnshp/Rge: 20-9S-32W
2310 feet from N Section Line, 1650 feet from W Section Line
Lease Name: STEINLE Well #: 1-20
County: THOMAS Total Vertical Depth: 4778 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	263	0	175 SX
TI	2.375	4712		
PC		2657		
PROD	5.5	4763	0	100 SX

155.29

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/13/2009 9:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel - 500# hulls - 12 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/13/2009 2:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 263' w/175 sxs cement.
5 1/2" production casing set at 4763' w/100 sxs cement.
TD 4778'. PBTD 4738'.
Multi-stage collar at 2657' w/235 sxs cement.
Ran tubing to 4552' - pumped 12 sxs gel followed with 60 sxs cement and 200# hulls.
Pulled tubing to 2669' - pumped 125 sxs cement.
Pulled tubing to 1328' - pumped 170 sxs cement.
Connected to 8 5/8" surface casing - pumped 5 sxs cement.
Max. P.S.I. 300#. S.I.P. 0#.
Topped 5 1/2" casing with 15 sxs cement.

Perfs:

Top	Bot	Thru	Comments
4688	4690		MISSISSIPPI

12-14-09
2010060563

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 19 2009
CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT CEMENTING SERVICES-TICKET #16174.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN) CM

PKT

OCT 13 2009

MURFIN DRILLING CO
WICHITA KS 67202

Wildcat

20-09S-32W
SW SE NW
KANSAS

#1-20 STEINLE

City: THOMAS
Site: 8-3/4 N & 3 W OF OAKLEY KS
Field: WC (MINGO EAST DISC)

Spot: C SW SE NW APT 15-193-20738
Lat/Long: 39.25741 -100.92019

OIL

FR: 02/29/2008 Spd: 04/14/2008 Drig Cp: 04/24/2008 Issued: 08/18/2008 Revised: 08/18/2008

Copyright 2008 Independent Oil & Gas Service, Inc. Wichita, KS

Side 1

IP Status:

OIL, MISS, INTV NA, 6/1/2008

Notes: CORRECTION 4/26/2008 - ORIG FR AS BRITO
OIL CO AS OPER; OPERS TURNED OVER TO MURFIN
DRILLING CO AT CSG PT

Contr: MURFIN DRILLING #8

Elev: 3100 EGL

Formation Tops: (L-Log, S-Sample, D-Driller)

NO TOPS RPTD

RTD

4775 -1675

Csg: 8-5/8" 260+ (ALT 2), PROD CSG NA

Find:

COMMENT: PROPOSED START 4/1/2008; MI &
RURT 4/10/2008; DELAYED SPD

NO CORES

DSTS TAKEN - DETAILS NA

Comp Info: TRGT ZN: MISS (OIL), PTD 4700 (MISS),

MICT (5/7/2008) - CO, PF (MISS) INTV NA, GSO,
POP, OIL WELL (POTENTIAL NOT RPTD), 6/1/2008

- TIGHT HOLE - NO OTHER INFO AVAILABLE -
TEMP COMP 8/18/2008