

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33921
Name: Gra Ex, LLC
Address 1: PO Box 32
Address 2: 2435 N Marquette
City: Kingman State: KS Zip: 67068 +
Contact Person: Don Graber
Phone: (620) 532-6290
CONTRACTOR: License # 5822
Name: VAL Energy, Inc.
Wellsite Geologist: Jeffrey Burk
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8/8/08 8/20/08 9/11/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-145-21576-0000
Spot Description: 150' SE of SW NE
approx. C SW NE Sec. 19 Twp. 23 S. R. 15 East West
3000 Feet from North / South Line of Section
1680 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Bowman Well #: 1
Field Name: Benson Field
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2044' Kelly Bushing: 2056'
Total Depth: 4170' Plug Back Total Depth: 4000'
Amount of Surface Pipe Set and Cemented at: 385' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3090' Feet
If Alternate II completion, cement circulated from: 3090' (DV Tool)
feet depth to: 1834' w/ 155 sxs. of AA2 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 48,000 ppm Fluid volume: 1440 bbls
Dewatering method used: Hauled all clear fluids to SWDW
Location of fluid disposal if hauled offsite:
Operator Name: Nacogdoches Oil and Gas, LLC
Lease Name: Heyen 1-3 SWD License No.: 32042
Quarter SE/4 Sec. 3 Twp. 24 S. R. 14 East West
County: Stafford Docket No.: E-30012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki L. Brittain
Title: Agent Office Mgr Date: 12-21-2009
Subscribed and sworn to before me this 21 day of Dec.,
20 09.
Notary Public: Vicki L. Brittain
Date Commission Expires: 9-27-2013

VICKI L. BRITTAIN
Notary Public-State of Kansas
My Appl. Exp. 9-27-2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 28 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Gra Ex, LLC Lease Name: Bowman Well #: 1
 Sec. 19 Twp. 23 S. R. 15 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
DIL, CNL/CDL, MEL, BOND LOG

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3562	-1506
Brown Lime	3638	-1582
Lansing/Kansas City	3647	-1591
Base/Kansas City	3898	-1842
Conglomerate Chert	4025	-1969
Simpson Shale	4058	-2002
Arbuckle	4100	-2044

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	385'	60/40 pozmix	300	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	4169'	AA2	310	10% salt, 5#/sx.
							gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4025'-4040' & 4048' - 4058' (Conglomerate)	500 gal. MCA & 1500 gal. NE/FE	4025'
		26,100 gal. PROFRAC with 24,500# sand	
	Note: 5 1/2" (LogTech) CIBP @ 4000'		4000'
4 SPF	3777'-3785' & 3798'-3804' (Lansing)	300 gal. MCA & 1500 gal NE/FE	3777'

TUBING RECORD: Size: 2 3/8(4.7#) Set At: 3992'(8' off btm.) Packer At: none used Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 9/11/08 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 40 Bbls. Gas Trace Mcf Water 60 Bbls. Gas-Oil Ratio N/A Gravity 36

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Lansing (3777'-3785')</u> <u>Lansing (3798'-3804')</u>
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Pratt

PAGE 1 of 1	CUST NO 1970-GRA024	INVOICE DATE 08/11/2008
INVOICE NUMBER 1970002336		

B GRA-EX LLC
I PO BOX 32
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Bowman
O WELL NO. 1
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02343	301			Net 30 DAYS	09/10/2008		
For Service Dates: 08/09/2008 to 08/09/2008				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-02343							
1970-18421 Cement-New Well Casing 8/9/08							
Pump Charge-Hourly				1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'							
Cementing Head w/Manifold				1.00	EA	250.000	250.00
Plug Container Utilization Charge							
Cement Float Equipment				1.00	EA	160.000	160.00
Wooden Cement Plug							
Mileage				300.00	DH	1.400	420.00
Blending and Mixing Service Charge							
Mileage				90.00	DH	7.000	630.00
Heavy Equipment Mileage							
Mileage				581.00	DH	1.600	929.60
Proppant and Bulk Delivery Charges							
Pickup				45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)							
Additives				75.00	EA	3.700	277.50 T
Cello-flake							
Calcium Chloride				774.00	EA	1.050	812.70 T
Cement				300.00	EA	11.000	3,300.00 T
60/40 POZ							
Supervisor				1.00	Hour	175.000	175.00
Service Supervisor Charge							

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WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,629.21
BASiC ENERGY SERVICES, LP	BASiC ENERGY SERVICES, LP	SUBTOTAL	6,516.84
PO BOX 841903	PO BOX 10460	TAX	221.27
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	6,738.11

Mackinac North to Rd D (6 mi) 2 1/4 W South 2 mi

BASIC

services, L.P.

FIELD ORDER 18421

Subject to Correction

Date 8-9-08	Customer ID	Lease Bowman	Well # 1	Legal 19-23-15
C H A R G E GRA EX		County Pawnee	State KS	Station Pratt
		Depth 385	Formation	Shoe Joint 113
		Casing 3 1/2"	Casing Depth	Job Type CNW-5000
		Customer Representative Randy	TD 355	Treater Steve O'Neil

AFE Number _____ PO Number _____ Materials Received by **X [Signature]** **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
I	CP103	30054	60/40 Poz	-	3305.00
I	CC102	7516	Collar	-	272.50
P	CC109	77416	Calcium Chloride	-	810.70
P	CC152	1	Wooden Cement Plug 8 1/2"	-	160.00
P	EM11	900	Heavy Equipment Mileage		630.00
P	EM12	900	Bulk Delivery		909.60
P	EM13	450	Pickup Mileage		191.25
P	EM14	100	Cement Service Charge		420.00
P	EM15	100	Service Supervisor		175.00
P	EM16	100	Depth Charge U-500		1000.00
P	EM17	100	Plug Container		250.00
Discounted price per line					6516.34

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Customer Grady	Lease No.	Date 8-9-08
Lease Bowman	Well # 1	
Field Order # 13421	Station Pratt	Casing 3 1/2"
		Depth 385
Type Job CNW-Surface	Formation	County Pawnee
		State KS
		Legal Description 19-22-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2"			300 gals	60/100/2				5 Min.
Depth 385	Depth	From	To 1.05	Pre Pad	Max			10 Min.
Volume 24.6	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			
Well Connection P.C.P.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 570	Packer Depth	From	To	Flush 23.5	Gas Volume			Total Load

Customer Representative Randy	Station Manager Dave Scott	Treater Steve U. ...
Service Units 17283	17891 / 19889	19831 / 19820
Driver Names Olivero	Lozano	Swalds

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					On location - Safety Meeting
					Run 9 TJs 3 1/2" casing
					Casing on bottom
					Hook up to casing
					Break circulation with Rtg
4:00	350		3	5	H ₂ O AH-2
4:21	300		67	5	Mix 300 gals 60/10 P ₂ @ 14.7
					Shot down
					Release plug
4:39	0		0	4	Start Displacement
4:45	200		23.5	11	plug Down
					Circulation thru TJs
					Circulated 8 bbl cement top
					Jobs complete
					Track Stop

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WICHITA, KS



PAGE 1 of 2	CUST NO 1970-GRA024	INVOICE DATE 08/21/2008
INVOICE NUMBER 1970002386		

Pratt

B I L L
 GRA-EX LLC
 PO BOX 32
 KINGMAN KS 67068
 ATTN:

J O B S I T E
 LEASE NAME Bowman
 WELL NO. 1
 COUNTY Pawnee
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02393	301		Net 30 DAYS	09/20/2008
For Service Dates: 08/20/2008 to 08/20/2008				
1970-02393				
1970-18731 Cement-New Well Casing 8/20/08				
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	290.000 290.00
Plug Container Utilization Charge			1.00 EA	850.000 850.00
Cement Float Equipment			1.00 EA	360.000 360.00
5 1/2" Basket(Blue)			1.00 EA	110.000 1,100.00
Cement Float Equipment			1.00 EA	6100.000 6,100.00
5 1/2" Latch Down Plug & Assembly(Red)			1.00 EA	200.000 200.00
Cement Float Equipment			435.00 DH	1.400 609.00
Auto Fill Float Shoe 5 1/2"(Blue)			135.00 DH	7.000 945.00
Cement Float Equipment			918.00 DH	1.600 1,468.80
Turbolizer, 5 1/2"(Blue)			45.00 Hour	4.250 191.25
Cement Float Equipment			25.00 EA	3.700 92.50 T
Two Stage Cement Collar, 5 1/2"(Red)			73.00 EA	4.000 292.00 T
Extra Equipment			234.00 EA	7.500 1,755.00 T
Casing Swivel Rental				
Mileage				
Blending & Mixing Service Charge				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge-Pickups, Small Vans & Cars				
Additives				
Cello-flake(POLEFLAKE-C)				
Additives				
De-foamer(Powder)				
Additives				
FLA-322				

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PAGE 2 of 2	CUST NO 1970-GRA024	INVOICE DATE 08/21/2008
INVOICE NUMBER 1970002386		

Pratt

B GRA-EX LLC
I PO BOX 32
L
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Bowman
O WELL NO. 1
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB # 1970-02393	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 09/20/2008
Additives Gas-Blok	292.00	EA	5.150	1,503.80 T
Additives Gilsonite	1,550.00	EA	0.670	1,038.50 T
Additives Salt(Fine)	1,487.00	EA	0.500	743.50 T
Additives Super Flush II	1,000.00	EA	1.530	1,530.00 T
Calcium Chloride	282.00	EA	1.050	296.10 T
Cement 60/40 POZ	25.00	EA	12.000	300.00 T
Cement AA2 Cement	310.00	EA	17.000	5,270.00 T
Cement A-Con Blend Common	100.00	EA	18.000	1,800.00 T
Supervisor Service Supervisor Charge	1.00	Hour	175.000	175.00

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-5,936.09 23,744.36 736.91 24,481.27
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STAGE 2

TREATMENT REPORT

Customer <i>GRAEX</i>		Lease No.		Date	
Lease <i>20000000</i>		Well # <i>1</i>		Date <i>7-20-08</i>	
Field Order # <i>14731</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth	County <i>ADAMS</i>	State <i>Ks.</i>
Type Job <i>PNW - L.S. 2 STAGE</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>15500. AM 2</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
				<i>1.37 ft³</i>				
Volume	Volume	From	To	Pad	Min		10 Min.	
				<i>10000.0 GAL</i>				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
				<i>2.56 ft³</i>				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				<i>76 GAL.</i>				

Customer Representative <i>Tom Burr</i>			Station Manager <i>SLATTY</i>			Treater <i>Bobby</i>		
Service Units	<i>19411</i>	<i>19512</i>	<i>19832</i>	<i>19831</i>	<i>19810</i>			
Driver Names	<i>DR. E</i>	<i>16347</i>	<i>L. CHANCE</i>	<i>BOB</i>	<i>M. CANN</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2317</i>	<i>100</i>		<i>12</i>	<i>5.0</i>	<i>SURFACE FLUSH - TL</i>
<i>2320</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>WAD PAUL</i>
<i>2321</i>	<i>100</i>		<i>47</i>	<i>5.0</i>	<i>WAD LONG CONT. @ 12.0"/CAL.</i>
<i>2329</i>	<i>150</i>		<i>40</i>	<i>5.0</i>	<i>WAD TAIL CONT. @ 11.3"/CAL.</i>
<i>2337</i>					<i>RELEASE PLUG - CLEAR PUMP & LINES</i>
<i>2340</i>	<i>150</i>			<i>7.8</i>	<i>START DISP.</i>
<i>2347</i>	<i>300</i>		<i>45</i>	<i>7.5</i>	<i>WAD WITH LIFT PRESSURE</i>
<i>2350</i>	<i>2000</i>		<i>77</i>		<i>PLUG DOWN</i>
<i>2355</i>			<i>7</i>		<i>RELEASE PLUG & START DISP.</i>
					<i>CIRCULATION THRU BOTH JOBS</i>
					<i>JOB COMPLETE</i>
					<i>T. BARRIS, BOBBY</i>

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Customer <i>CMA EX</i>	Lease No.	Date <i>8-20-08</i>
Lease <i>ROCKWELL</i>	Well # <i>1</i>	
Field Order # <i>19731</i>	Station <i>WHT</i>	Casing <i>5 1/2</i>
		Depth <i>4127</i>
Type Job <i>CALW - L.S. 2 STAGE</i>	Formation	County <i>RAWL</i>
		State <i>KS</i>
		Legal Description <i>11-23-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>				<i>155 gal. HAZ</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>4169</i>				<i>1.37 H₂O</i>				
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>102</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>1510</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>P.C.</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				<i>10000</i>				

Customer Representative <i>JEFF BURK</i>	Station Manager <i>SCOTTY</i>	Treater <i>Bobby</i>
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Service Units	<i>19816</i>	<i>19812</i>	<i>19832</i>	<i>19826</i>	<i>19810</i>				
Driver Names	<i>DEAKE</i>	<i>LESLY</i>	<i>LINHAWG</i>	<i>BOLDS</i>	<i>McGRAW</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>1545</i>					<i>Run Cg. 99 1/2' Cont - 12, 4, 7, 9, 10, 12, 25, 27, 29</i>
					<i>Ret. - 25 - D.V. TOOL - 26 @ 3050'</i>
<i>1825</i>					<i>Cg. in Bottom</i>
<i>1840</i>					<i>Hookup to Cg - BASTE CIRC. w/ PIG</i>
<i>2010</i>	<i>205</i>		<i>12</i>	<i>6.0</i>	<i>START FLUSH II</i>
<i>2042</i>	<i>222</i>		<i>5</i>	<i>6.0</i>	<i>H2O SWELLER</i>
<i>2054</i>	<i>300</i>		<i>38</i>	<i>6.0</i>	<i>MIX CONT. @ 15.3"/GAL.</i>
<i>2100</i>					<i>REMOVE PLUG - PLATE PUMP & LINES</i>
<i>2139</i>	<i>100</i>			<i>6.5</i>	<i>START H2O DISP.</i>
<i>2150</i>	<i>100</i>		<i>20</i>	<i>6.5</i>	<i>START MUD DISP.</i>
<i>2200</i>	<i>600</i>		<i>40</i>	<i>6.1</i>	<i>LIFT PRESSURE</i>
<i>2215</i>	<i>1470</i>		<i>102</i>		<i>PLUG DOWN</i>
<i>2220</i>					<i>DROP PUMP</i>
<i>2255</i>	<i>760</i>				<i>OPEN D.V. TOOL</i>
<i>2315</i>					<i>Cg. Made w/ PIG</i>
					<i>STAGE 1 COMPLETE</i>

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WICHITA, KS

BASIC

services, L.P.

FIELD ORDER

0039

Subject to Correction

Date 02-20-09		Customer ID		Lease POWSTAN	Well # 1	Legal 19-23-15
C H A R G E GRA-EX		County PAWNEE		State KS	Station PRATT 1170	
		Depth 4167	Formation		Shoe Joint 21.40	
		Casing 1 1/2	Casing Depth	TD 4169	Job Type 2 - 5 1/2" 2 STAGE	
		Customer Representative JEFF BURY			Treater BARRY DEWEE	

AFE Number	PO Number	Materials Received by X	<i>[Signature]</i>	<i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	CP105	155SKS	AA-2 CEMENT		2,635.00	
P	CP101	100SKS	A-CON BLEND CEMENT		1,400.00	
P	CP155	155SKS	AA-2 CEMENT		2,635.00	
P	CP103	25 SKS	60/40 POZ		300.00	
P		25	CELLO-FLAKE		92.50	
P		7	DE-FUMER		292.00	
P		3	CALCIUM CHLORIDE		296.10	
P			SALT		743.50	
P			GAS-BLOCK		1,503.80	
P			FLA-372		1,755.00	
P			GILSONITE		1,038.50	
P			SUPER FLUSH II		1,530.00	
P			TWO STAGE CEMENT COLLAR		6,100.00	
P			LATCH DOWN PLUG & ASSEMBLY		850.00	
P			AUTO FILL FLOAT SHOE		300.00	
P			TURBOLIZER		1,100.00	
P			BASKET		290.00	
P			HEAVY EQUIPMENT AILEAGE		945.00	
P			BULK DELIVERY CHARGE		1,468.20	
P			UNIT CHARGE - PICKUPS		191.25	
P			BLENDING SERVICE CHARGE		609.00	
P			SERVICE SUPERVISOR		175.00	
P			DEPTH CHARGE; 4001-5000'		2,520.00	
P			PLUG CONTAINER UTILIZATION CHARGE		250.00	
P			CASING SWIVEL RENTAL		200.00	
TOTAL + TAXES						23,744.30

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