

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33689  
 Name: Cannon Drilling Co.  
 Address 1: 1266 Road 27  
 Address 2: \_\_\_\_\_  
 City: Howard State: Ks. Zip: 67349 + \_\_\_\_\_  
 Contact Person: Howard Cannon  
 Phone: ( 620 ) 642-2085  
 CONTRACTOR: License # 33689  
 Name: Cannon Drilling Co.  
 Wellsite Geologist: none  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW  
 \_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
 \_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
10-9-06    8-21-07  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date    Recompletion Date

API No. 15 - 049-22445-0000  
 Spot Description: \_\_\_\_\_  
 SW SE NE \_\_\_\_\_ Sec. 1 Twp. 30 S. R. 12  East  West  
3,214 Feet from  North /  South Line of Section  
1,062 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Elk  
 Lease Name: Cannon Well #: W-1  
 Field Name: Adams  
 Producing Formation: Layton  
 Elevation: Ground: 950 Kelly Bushing: 954  
 Total Depth: 980 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 226 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 226  
 feet depth to: surface w/ 125 <sup>sv.cmt</sup>

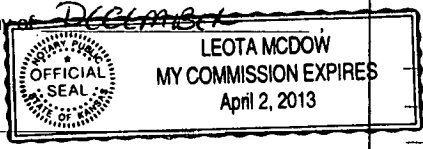
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: 100 bbls  
 Dewatering method used: evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*API-Log-1/104/10*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Cannon  
 Title: Owner Date: 12/29/09  
 Subscribed and sworn to before me this 29 day of DECEMBER  
20 09  
 Notary Public: Leota McDow  
 Date Commission Expires: 4-2-2013



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DEC 30 2009**

KCC WICHITA

Operator Name: Cannon Drilling Co. Lease Name: Cannon Well #: W-1  
 Sec. 1 Twp. 30 S. R. 12  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Layton	711	718

List All E. Logs Run:

**Gamma-Ray/Neutron/Perforate**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17	226'	Regular	125	2% gel 2% CAL
Production	5 1/4"	2 7/8"	6.5	965'	Thick Set	80	KOL Seal 5#/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	15 shots at 711' to 718'	300 gal. of 15% HCl	711'

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		2	1		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED  
 DEC 30 2009  
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 820-431-9210 OR 800-467-8676

TICKET NUMBER 10864  
 LOCATION Enocka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-06	8360	Cannon W #1				E1K
CUSTOMER			TRUCK #			
Cannon Drilling			DRIVER			
MAILING ADDRESS			TRUCK #			
1266 Rd. 27			DRIVER			
CITY			TRUCK #			
Howard			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
67349			DRIVER			

JOB TYPE Surface HOLE SIZE 9 7/8 HOLE DEPTH 246' CASING SIZE & WEIGHT 7" 17"  
 CASING DEPTH 226 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5'  
 DISPLACEMENT 9 bbls DISPLACEMENT PSI 100\* MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 7" casing Break circulation with fresh water  
Mix 125 lbs Reg cement 2% Celc, 2% Gel Displace with 9 bbls  
Fresh water. Good cement returns to surface. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	30	MILEAGE	3.15	94.50
11045	125 SKS	Regular	11.25	1406.25
1118A	200 # Gel	= 2%	.14	28.00
1102	200 # CM12	= 2%	.64	128.00
5407		Ton mileage	M/C	150.00
5700C	2 hr	90 261 Ute Truck	90.00	180.00
Paid Check No. 5360 Sub TOTAL				2,106.75
5% Discount				105.34
SALES TAX				98.41
ESTIMATED TOTAL				2,574.13

AUTHORIZATION [Signature] TITLE Owner

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12634  
 LOCATION EUREKA  
 FOREMAN Russell McLow

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-31-07	2260	CANNON W-1				EIK
CUSTOMER CANNON Drig Company			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1266 Road 27			485	Troy		
CITY HOWARD			439	J.P.		
STATE KS		ZIP CODE 67349				

JOB TYPE hang string HOLE SIZE 5 1/4 HOLE DEPTH 980 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 965 DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 5.5 Bbl DISPLACEMENT PSI 500\* MIX PSI Pump Pkg 1000\* RATE \_\_\_\_\_

REMARKS: safety meeting, Rig up to 2 7/8 Tubing, Break circulation w/ 10 Bbl water. Mix 80 SKI T.S CEMENT w/ 5# Kalsol at 13.5#  
SHUT DOWN, wash out pump + lines, Release Pkg. Displace w/ 5.5 Bbl water. Good cement returns to surface. close tubing in O.P.E.  
Job complete, Tear Down

Thank  
 you  
 Russell  
 McLow

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1126A	80 SKs	Thickset cement	15.40	1,232.00
1110A	400 #	Kalsol 5# per/sk	.40	160.00
5407		Tow Mileage	1.15	285.00
4402	2	2 7/8 TOP Rubber Plug	20.00	40.00
			RECEIVED	
			DEC 30 2009	
			KCC WICHITA	
			Sub Total	2648.00
			Discount	58
			SALES TAX	9.32
			ESTIMATED TOTAL	2605.32

AUTHORIZATION witnessed by Howard TITLE OWNER DATE 8-31-07