

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33689
Name: Cannon Drilling Co.
Address 1: 1266 Road 27
Address 2: _____
City: Howard State: Ks. Zip: 67349 + _____
Contact Person: Howard Cannon
Phone: (620) 642-2085
CONTRACTOR: License # 33689
Name: Cannon Drilling Co.
Wellsite Geologist: none
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5-30-08 9-20-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22504-0000
Spot Description: _____
E/2 - NE - NW - _____ Sec. 35 Twp. 30 S. R. 12 East West
660 Feet from North / South Line of Section
2,535 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Elk
Lease Name: Floyd Vestal Well #: Inj. #1
Field Name: Longton
Producing Formation: Layton
Elevation: Ground: 900 Kelly Bushing: 904
Total Depth: 725 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 725
feet depth to: surface w/ 100 ^{sx cmf}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 100 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AH 2-Dlg - 1/10/10

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Cannon
Title: Owner Date: 12/29/09
Subscribed and sworn to before me this 29 day of DECEMBER,
20 09.
Notary Public: Leota McDow
Date Commission Expires: 4-2-2013



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cannon Drilling Co. Lease Name: Floyd Vestal Well #: Inj. #1
 Sec. 35 Twp. 30 S. R. 12 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Layton</u>	<u>690</u>	<u>700</u>
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20	42'	Portland	15	none
Production	6 1/8"	2 7/8"	6.5	725'	Thick Set	100	KOL Seal 5#/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Has not been perforated.		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19438
LOCATION Florida
FOREMAN Steward

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-08	2360	Floyd Vestal Tr #1	35	70	126	CLK
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			485	Alan		
1266 Road 27			439	Calin		
CITY	STATE	ZIP CODE	476	Chris		
Howard	Ks	67249				

JOB TYPE Logstring HOLE SIZE 6 1/8 HOLE DEPTH 240 CASING SIZE & WEIGHT _____
 CASING DEPTH 225' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 12.6" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.244 DISPLACEMENT PSI 700* MIX PSI Bump Play 900* RATE _____

REMARKS: Safety Meeting. Rig-up to 2 3/8 Tubing. Break circulation with fresh water
Mix 200* Gel Flush. 3 bbls Freshwater. Mix 100 sks Thick set cement 4 1/2" x 1 1/2"
Seal pack shutdown washout pump lines. Staff & plugs. Displace with
4.2 bbls Freshwater. Final pumping pressure 700* Bump Play 900*. Shut
well in. Good cement returns to surface.
Job complete Rig down

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Thank You

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	415	MILEAGE	3.66	164.25
1126A	100sk	Thick set cement	12.00	1200.00
1110A	500*	Kol-Seal 5" pack	.43	210.00
1118A	200*	Gel Flush	.17	34.00
5407		Tow mileage bulk	M/C	315.00
5502C	3br.	50 bbl Vacuum Truck	100.00	300.00
1123	3000 gallons	CITY WATER	14.00	42.00
4402	2	Top Rubber Plug	23.00	46.00
(Paid Check No# 6741)				
3671.06 5% Discount				
			Sub Total	8736.25
			SALES TAX	128.02
			ESTIMATED TOTAL	8864.27

Rev 03/07

AUTHORIZATION: Howard Cameron

TITLE: 885806

DATE: _____