

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/18/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita, KS 67201
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark A. Shreve
Phone: (316) 264-6366
Contractor: Name: _____
License: _____

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KCC

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mull Drilling Company, Inc.

Well Name: Klitzke B #1-4

Original Comp. Date: 5/17/07 Original Total Depth: 4520'

____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

10/15/07	10/15/07	12/13/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24629 - 00-01

County: Ness

NW NE NW SW Sec. 4 Twp. 17 S. R. 23 East West

2439 feet from (S) N (circle one) Line of Section

960 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Klitzke B Well #: 17S

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2414' Kelly Bushing: 2419'

Total Depth: 4520' Plug Back Total Depth: 4468

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1760' Feet

If Alternate II completion, cement circulated from surface

feet depth to 1760' w/ 165 sx cmt.

Drilling Fluid Management Plan WO NJ 3 2405
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tanner L. Tritt

Title: Sr. Eng. & Prod. Technician Date: 12/18/07

Subscribed and sworn to before me this 18 day of December

20 07

Notary Public: Tanner L. Tritt

Date Commission Expires: 3-26-2011

OFFICIAL SEAL
TANNER L. TRITT
MY COMMISSION EXPIRES
March 26, 2011

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 2007

CONSERVATION DIVISION
WICHITA, KS

