CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

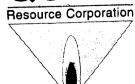
ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 205-27262-0000
Name: Quest Cherokee, LLC	County: Wilson
Address: 211 W. 14th Street	NE.NE Sec. 7 Twp. 28 S. R. 16 🗹 East 🗌 West
City/State/Zin: Chanute, KS 66720	660 feet from S (N) circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC CONFIDENTIAL	660 feet from E/V (circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) (NE) SE NW SW
Contractor: Name:	Lease Name: Mustain, Don Well #: 7-1
License:	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: n/a
Designate Type of Completion:	Elevation: Ground: 968 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: n/a Plug Back Total Depth: n/a
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at n/a Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan DANJ 30409
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8-21-07 9/12/07 - Plugged	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulatering are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Rennile T. Commone	KCC Office Use ONLY
Now Will Dougla Constitution 40/40/07	
Title: New Well Development Coordinator Date: 12/18/07	Letter of Confidentiality Received
Subscribed and sworn to before me this day of Alemba	If Denied, Yes Date:
20.07	Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: Alemie J. Clenneman	_
DENIST V. VENNEMAN	——— UIC Distribution DEC 2 0 · 2007
Date Commission Expires: B NOTARY PUBLIC STATE OF KANSAS MY APPT EXPIRES OF KANSAS	CONSERVATION DIVISION WICHITA, KS
MY APPT. EXPIRES 7-1-08	

Operator Name: Que	est Cherokee, LL	<u>C</u>	Lease Name:	Mustain, Don		_ Well #: <u>7-1</u>	
Sec Twp			County: Wilso				
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, inal geological well site	, whether shut-in praid along with final cha	essure reached	static level, hydro	static pressure	es, bottom hole
Drill Stem Tests Take		☐ Yes ☐ No		Log Formation	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	ological Survey	Yes No	Nar See	ne attached		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-	_	lew Used	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
							···
		ADDITIONAL	CEMENTING / SC	UEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							ų
	PERFORATION	ON RECORD - Bridge Plu	as Set/Time	Acid Frag	cture, Shot, Cement	Sauseze Becare	<u>.</u>
Shots Per Foot	Specify I	Footage of Each Interval Pe	rforated		nount and Kind of Ma		Depth
	n/a						
						• • • • • • • • • • • • • • • • • • • •	
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		
Date of First, Resumero	Production, SWD or E	nhr. Producing Me	thod	ng Pumpir	ng Gas Lift	Othe	τ (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ter Bi	ols. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION	L	Production Inter	val		
Vented Sold	Used on Lease	Open Hole		Dually Comp.	Commingled		

QUEST



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500



TICKET NUMBER 2456

FIELD TICKET	REF #	#	
			Jan Barrier

FOREMAN _ Joe

623310

TREATMENT REPORT

•			& FIELD				5410	
DATE		WELL	NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9-12-07	MUSTAIN	DON	7-1			28	16	100
FOREMAN /	TIME	TIME	LESS	TRUCK	TRAILER	TRUC	- 1	EMPLOYEE
OPERATOR	IN .	OUT	LUNCH	#	#	HOU	RS	SIGNATURE
Ja	10:00	1:00	<u> </u>	903427		3_		your D. Da. 1
MNerick				903197				12/12/11
	 			903103				123
Tylen		 			031005	+		11/54
Mike . R				931385	931387	+ 1	- /	Vin Ruit C F
DANIEL		V _		931420		<u> </u>		Jana Mail
Broke Ci	SLURF DISPLA TO lation	ACEMENT P	NSI N N 700 f	UBING 700 F VATER gal/sk MIX PSI 4 2 3/8 4 (U.) Polk A	CEM RATI	ENT LEFT ir	CASING_	
INCH Att L	with Con		305 ma 2 0		71010			
INCH Off W	with Com		Johns C		71010			
ACCOUNT			Johns C	DESCRIPTION OF SE		JCT		TOTAL AMOUNT
	QUANTITY OF					JCT		
ACCOUNT CODE CODE	QUANTITY or	UNITS	Foreman Pickup	DESCRIPTION OF SE		JCT		
ACCOUNT CODE COSH37 GOS137	QUANTITY or	units 3 hc	Foreman Pickup Cement Pump Truc	DESCRIPTION OF SE		JCT		
ACCOUNT CODE COSH37 902137 903603	QUANTITY or	UNITS 3 hr 3 hr	Foreman Pickup Cement Pump Truc Bulk Truck	DESCRIPTION OF SE		уст		
ACCOUNT CODE CODE COSUST GOSUST GOSUS 1104	QUANTITY or	UNITS 3 hr 3 hr	Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement	DESCRIPTION OF SE		JCT		
ACCOUNT CODE C-03437 G03437 G03603 1104 1124	QUANTITY or	UNITS 3 hr 3 hr	Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 POZ Blend 0	DESCRIPTION OF SE		JCT		
ACCOUNT CODE CODE CODE CODE CODE CODE CODE CODE	QUANTITY or	UNITS 3 hr 3 hr 1 SK	Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 POZ Blend C	DESCRIPTION OF SE		JCT		
ACCOUNT CODE C-U3437 902137 903603 1104 1124 1126 1110	QUANTITY or	UNITS 3 hr 3 hr 1 SK	Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 POZ Blend Cem Gilsonite	DESCRIPTION OF SE		JCT		
ACCOUNT CODE COSHO7 GOSBO3 1104 1124 1126 1110	QUANTITY or	UNITS 3 hr 3 hr 1 SK	Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 POZ Blend C OWC - Blend Cem Gilsonite Fio-Seal	DESCRIPTION OF SE				AMOUNT
ACCOUNT CODE C-U3437 GC137 GC3603 1104 1124 1126 1110 1107	QUANTITY or	UNITS 3 hr 3 hr 1 SK	Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 POZ Blend C OWC - Blend Cem Gilsonite Fio-Seal Premium Gel	DESCRIPTION OF SE			RANSAS COR	AMOUNT
ACCOUNT CODE CODE CODE CODE CODE CODE CODE CODE	QUANTITY or	UNITS 3 hr 3 hr 1 SK	Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 POZ Blend Cem Gilsonite Flo-Seal Premium Gel KCL	DESCRIPTION OF SE				AMOUNT ECEIVED PORATION COMMIS
ACCOUNT CODE	QUANTITY or	UNITS Shr Shr SK O O O	Foreman Pickup Cement Pump Truck Bulk Truck Portland Cement 50/50 POZ Blend C OWC - Blend Cem Gilsonite Flo-Seal Premium Gel KCL Sodium Silicate	DESCRIPTION OF SE				AMOUNT ECEIVED PORATION COMMIS
ACCOUNT CODE C.O.3437 GOS 137 GOS 603 1104 1124 1126 1110 1107 1118 1215A	QUANTITY or	UNITS 3 hr 3 hr 1 SK	Foreman Pickup Cement Pump Truc Bulk Truck Portland Cement 50/50 POZ Blend Cem Gilsonite Flo-Seal Premium Gel KCL	DESCRIPTION OF SE			DEC	AMOUNT

80 Vac

931387

931420