

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

12/18/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783
Wellsite Geologist: Ken Recco

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

8/22/07	8/23/07	8/24/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27073-0000

County: Neosho

_____ ne _____ sw Sec. 14 Twp. 27 S. R. 19 East West

1980 feet from (S) N (circle one) Line of Section

1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Mih, Alexander D. Well #: 14-3

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 972 Kelly Bushing: n/a

Total Depth: 1012 Plug Back Total Depth: 1002.79

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1022.79

feet depth to Surface w/ 155 _____ sx cmt.

Drilling Fluid Management Plan APPT 33344-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 12/18/07

Subscribed and sworn to before me this 18th day of December

2007

Notary Public: Denise V. Venneman

Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received **DEC 20 2007**

UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 14-3
 Sec. 14 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1002.79	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	887-889/866-868	400gal 15%HCLw/ 41 bbls 2%kcl water	887-889/866-868
4	822-824/814-816/804-806	500gal 15%HCLw/ 46 bbls 2%kcl water	822-824/814-816
			804-806

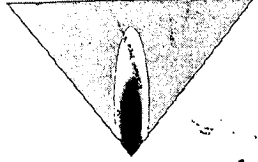
TUBING RECORD		Size Set At Packer At	Liner Run
2-3/8"		928 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/16/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 84.4bbls
			Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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DEC 18 2007
KCC

TICKET NUMBER 2369

FIELD TICKET REF # _____

FOREMAN Joe

623220

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
8-24-07	Mih Alexander 14-3				14	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	10:00	12:00		903427		2	<u>Joe Bann</u>	
Tim	↓	↓		903255		↓	<u>Tim</u>	
Tyler	↓	↓		903600		↓	<u>Tyler</u>	
MAVERICK	↓	↓		903140	931452	↓	<u>Maverick</u>	
Gary	↓	↓		931500		↓	<u>Gary</u>	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1012 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1002.79 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.99 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

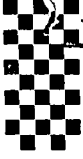
Installed Cement head Ran 1 sk gel & 10 bbl dye & 155 SKS of Cement
 To get dueto surface. flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1002.79	ft 4 1/2 Casing	
	5	Controlizers	
	1	4 1/2 float shoe	
903427	2 hr	Foreman Pickup	
903255	2 hr	Cement Pump Truck	
903600	2 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWG Blend Cement - 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcium Oxide</u>	
1123	700 gal	City Water	
903140	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931500	2 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

CONFIDENTIAL
DEC 18 2007
KCC

082307

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/23/07
Lease: Mih, Alexander D.
County: Neosho
Well#: 14-3
API#: 15-133-27073-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	529-550	Sand
22-121	Lime	550-557	Shale
121-190	Sandy Shale	557-558	Lime
190-279	Shale	558-580	Shale
279-284	Lime	580-581	Coal
284-306	Shale	581-599	Sandy Shale
306-316	Lime	599-600	Lime
316-330	Sand	600-601	Coal
330-382	Sandy Shale	601-633	Shale
382-389	Lime	633-634	Coal
389-391	Coal	634-639	Shale
391-432	Lime	639-648	Sand
432-435	Black Shale	648-649	Coal
435-471	Shale	649-661	Shale
471-472	Coal	661-685	Sandy Shale
472-497	Lime	685-697	Shale
482	Gas Test 1# at 1/4" Choke	697-698	Coal
497-504	Black Shale and Coal	698-711	Shale
504-511	Lime	711-722	Sand
507	Gas Test 8# at 1/4" Choke	722-723	Coal
511-513	Shale	723-730	Sandy Shale
513-514	Coal	730-731	Coal
514-529	Shale	731-782	Sandy Shale
518	Gas Test 8# at 1/4" Choke	782-797	Shale

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