

12/27/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/29/07	8/30/07	8/31/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27127-0000
County: Neosho
_____ se _____ ne _____ Sec. 21 Twp. 27 S. R. 19 East West
1000 feet from S / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reinhardt, Eugene E. Well #: 21-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 935 Kelly Bushing: n/a
Total Depth: 1010 Plug Back Total Depth: 1009.81
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1009.81
feet depth to surface w/ 140 _____ sx cmt.

Drilling Fluid Management Plan APPL NO 324-05
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/27/07
Subscribed and sworn to before me this 27th day of December,
2007.
Notary Public: Derra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA KS

Operator Name: Quest Cherokee, LLC Lease Name: Reinhardt, Eugene E. Well #: 21-1
 Sec. 21 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1009.81	"A"	140	

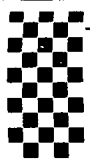
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	704-706/676-678/623-625/591-594/569-571	500gal 15%HCL w/ 44 bbls 2%kcl water, 654bbls water w/ 2% KCL, Biocide, 8800# 20/40 sand	704-706/676-678 623-625 591-594/569-571
4	489-493/478-482	300gal 15%HCL w/ 55 bbls 2%kcl water, 703bbls water w/ 2% KCL, Biocide, 9700# 20/40 sand	489-493/478-482

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 726	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/9/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	13.1mcf	147.1bbls	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



083007

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/30/07
Lease: Reinhardt, Eugene E.
County: Neosho
Well#: 21-1
API#: 15-133-27127-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	619-620	Coal
22-104	Lime	620-651	Sandy Shale
104-284	Shale	651-675	Shale
284-297	Lime	675-677	Coal
297-310	Shale	677-699	Sandy Shale
310-366	Sandy Shale	699-700	Coal
366-371	Lime	700-746	Shale
371-373	Coal	746-774	Sand
373-411	Lime	774-783	Sandy Shale
411-414	Black Shale and Coal	783-791	Sand
414-456	Shale	791-808	Shale
456-477	Lime	808-855	Sand
466	Gas Test 1# at 1/4" Choke	855-857	Coal
477-484	Black Shale	857-899	Sand
484-491	Lime	885	To Much Water For Gas Test
486	Gas Test 1# at 1/4" Choke	899-902	Coal
491-493	Shale	902-914	Shale
493-494	Coal	914-1010	Mississippi Lime
494-566	Shale	925	To Much Water For Gas Test
508	Gas Test 1# at 1/4" Choke	1010	To Much Water For Gas Test
566-568	Coal	1010	TD
568-591	Sandy Shale		
591-592	Coal		Surface 22'
592-619	Sandy Shale		

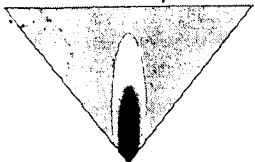
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QUEST

Resource Corporation



211 W. 14TH STREET, SSI 623700
 CHANUTE, KS 66720
 620-431-9500 API 15-133-27127

TICKET NUMBER 2176

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-31-07	Reinhardt 21-1	21	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	6:45	8:15	NO	901640		1.5	<i>[Signature]</i>
Tim	6:45	8:00		903255		1.25	<i>[Signature]</i>
Maurick	6:45	8:00		9031585		1.25	<i>[Signature]</i>
Daniel	6:45	8:00		931420		1.25	<i>[Signature]</i>
Craig	6:45	8:15		903600		1.5	

JOB TYPE Long String HOLE SIZE C 3/4 HOLE DEPTH 1014 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1008 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break Circulation Pump 2 Sacks Perm Gel Followed by 5 BBL Red Then 12 BBL Dye Marker Then Start Cement. Pump 140 Sacks of cement to get Dye Back. STOP and Flush Pump Then pump wiper Plug to Bottom and Set Float Shoe.

	1008'	4 1/2	Casing
	5	4 1/2	Centralizers
	1	4 1/2	Float Shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	1.5 hr	Foreman Pickup	
903255	1.25 hr	Cement Pump Truck	
903600	1.05 hr	Bulk Truck	
1104	Sack	Portland Cement	
1124	1	5000 Gallon Water 4 1/2 Wiper Plug	
1126	1	3" Frac Baffle FRAC Baffle 3"	
1110	Sack	Gilsonite	
1107	Sack	Flo-Seal	
1118	Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Calcium Chloride Cal. Chloride	
1123	5000 Gal	City Water	
9031585	1.25 hr	Transport Truck	
931590	1.25 hr	Transport Trailer	
931420	1.25 hr	80 Vac	

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