

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/1/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33922
Name: Mustang Energy Corporation
Address 1: 2521 East 20th St
Address 2: _____
City: Hays State: KS Zip: 67601 +
Contact Person: Rodney Brin
Phone: (785) 623-0533
CONTRACTOR: License # _____ **KCC**
Name: WW Drilling **DEC 01-2008**
Wellsite Geologist: Tony Richardson
Purchaser: Coffeyville Resources **CONFIDENTIAL**

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
Spud Date or Recompletion Date: 8-19-08 Date Reached TD: 8-26-08 Completion Date or Recompletion Date: 9-17-08

API No. 15 - 051-25798-0000
Spot Description: _____
_____ NW/4 - SW/4 Sec. 27 Twp. 12 S. R. 17 East West
2000 Feet from North / South Line of Section
980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Schmeidler Well #: 2
Field Name: Schmeidler
Producing Formation: Arbuckle-LKC
Elevation Ground: 2089 Kelly Bushing: 2094
Total Depth: 3635 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ API 2-Dlg - 2/6/09 ^{5x amt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney A. Brin
Title: Owner Date: 12-1-2008
Subscribed and sworn to before me this 1st day of December
20 08.
Notary Public: Melissa L. Windholz
Date Commission Expires: 5-21-2011

KCC Office Use ONLY
Y Letter of Confidentiality Received
_____ Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 09 2008

NOTARY PUBLIC
MELISSA L. WINDHOLZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-21-2011

CONSERVATION DIVISION
WICHITA, KS

*Spud date
ACM
from
oper.
KCC
12/5/09*

Operator Name: Mustang Energy Corporation Lease Name: Schmeidler Well #: 2
 Sec. 27 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 micro, comp density neutron log, dual induction log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1293 +801	
	Topeka 3064 -970	
	Heebner 3304 -1210	
	Toronto 3325 -1231	
	LKC 3350 -1256	
	Arbuckle 3608 -1514	

KCC
DEC 01 2008
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	219	COMMON	150	3%CC 2%GEL
Production	7 7/8	5 1/2	14	3633	SMD	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3508-16	1250gal 28%NE ACID	
2	3434	750gal 15% mud acid	
2	3422	retreat together 2000gal 20% ne 2 perf balls	

TUBING RECORD:	Size: 2 3/8	Set At: 3620	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 9-26-08	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 60	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio Gravity 30

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

** Corrected Copy*

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

** CORRECTD.*
ACOI RECD VIA FAX 12/17/08. OKIG. ACOI UPD'D. W/ INF. OK'D BY SB.

OPERATOR: License # 33922

Name: Mustang Energy Corporation

Address 1: 2521 East 20th St

Address 2: _____

City: Hays State: KS Zip: 67601 +

Contact Person: Rodney Brin

Phone: (785) 623-0533

CONTRACTOR: License # 33575 *KCC*

Name: WW Drilling

Wellsite Geologist: Tony Richardson

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry. Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8-19-08 8-26-08 9-17-08

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25798-0000

Spot Description: _____

Sec. 27 Twp. 12 S. R. 17 East West

2000 Feet from North / South Line of Section

980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis

Lease Name: Schmeidler Well #: 2

Field Name: Schmeidler

Producing Formation: Arbuke-LKC

Elevation: Ground: 2089 Kelly Bushing: 2094

Total Depth: 3635 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney J Brin

Title: Owner Date: 12-1-2008

Subscribed and sworn to before me this 1st day of December

20 08

Notary Public: Melissa L Windholz

Date Commission Expires: 5/21/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC
MELISSA L WINDHOLZ
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 5/21/2011

Follow up to telecon w/ oper. faxed ACOI w/ omitted dt's. added. Added these dt's. to orig ACOI. Kelly 12/15/09

DEC 17 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Mustang Energy Corporation Lease Name: Schmeidler Well #: 2
 Sec. 27 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 micro, comp density neutron log, dual induction log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1293	+801
Topeka	3064	-970
Heebner	3304	-1210
Toronto	3325	-1231
LKC	3350	-1256
Arbuckle	3608	-1514

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	219	COMMON	150	3%CC 2%GEL
Production	7 7/8	5 1/2	14	3633	SMD	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3508-16	1250gal 28%NE ACID	
2	3434	750gal 15% mud acid	
2	3422	retreat together 2000gal 20% ne 2 perf balls	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3620</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enh. <u>9-26-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>10</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>30</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-1B.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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DEC 17 2008

CONSERVATION DIVISION
 WICHITA, KS



**Schmeidler #2
Completion Report**

- 9-17-08 Drill out 21' cement and guide shoe, cut 1 1/2' of new hole, swab down to 3100', Shut down.
- 9-18-08 Treat Arbuckle with 250 gals mud acid, formation was tight, shut in overnight at 600#.
- 9-19-08 Swab well down. Ran 2-1 hour tests, averaged 3/4 bbl per hour 80% oil. Retreat with 500 gals, shut down.
- 9-22-08 Swabbed well down, tested for 4 hours. Averaged about 1 bbl/hour At 70% oil, lacked 9 bbl from getting load back. Pull tubing and Packer, L-K perforated the LKC E,F & I zones.
- 9-23-08 Treated and tested the "I" zone, it was kicking in 3/4 bbl/hr at 85% oil, Treated the "E" & "F" together, shut down.
- 9-24-08 Test "E" & "F" avg 1.1 bbl/hr at 90% oil. Retreat E,F, & I, swabbed Until we had a good show of oil with all the retreats we were about 80 bbl short of having our load back.
- 9-25-08 Run well in for production.
- 9-26-08 Start #2 Schmeidler.

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DEC 09 2008

CONSERVATION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2147

Date	8-19-08	Sec.	27	Twp.	12	Range	17	Called Out		On Location		Job Start		Finish	17:30 PM
Lease	Schmeidler	Well No.	#2	Location	Catherine	SE 4 1/2 N E into		County	EL	State	KS				

Contractor		Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job		Charge To	MUSTANG Energy Corporation
Hole Size	12 1/4 in	T.D.	219
Csg.	8 5/8 23lb	Depth	219
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	10-15 ft	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	13662
Perf.			

EQUIPMENT			Amount Ordered	150 com 3 1/2 cc 2 3/4 gel
Pumptrk	1	No. Cementer Helper	Steve	Consisting of
Bulktrk		No. Driver	Brandon	Common
Bulktrk	8	No. Driver	Blake	Poz. Mix

JOB SERVICES & REMARKS			Gel.	KCC
Pumptrk Charge			Chloride	DEC 01 2008
Mileage			Hulls	CONFIDENTIAL
Footage			Salt	
		Total	Flowseal	

Remarks: Cement D. & C. OK

Thank You

[Signature]

X Signature

	Sales Tax	
	Handling	
	Mileage	
	Sub Total	
	Total	
	Floating Equipment & Plugs	Swage
	Squeeze Manifold	
	Rotating Head	
		RECEIVED KANSAS CORPORATION COMMISSION DEC 09 2008 CONSERVATION DIVISION WICHITA, KS
	Tax	
	Discount	
	Total Charge	

JOB LOG

SWIFT Services, Inc.

DATE: 12-26-08 PAGE NO: 1

CUSTOMER: MUSTANG WELL NO: 2 LEASE: SCARLETT JOB TYPE: COND STRING TICKET NO: 1336

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							DILUTION, DISCUSS JOB, LAYDOWN WELL CMT: 4505-47 3508 11/2", 1000' H" MD 36" SYPRE 360, SS 218, FERT 3612 S/S 11" NEW CMT: 1,3,5,7,55, 2500 2,5,58
	2115							START CUL-EMERSON TUBING - DROP PIPE HOUSING PUMPING - CIRC DOWN 7 FT TO TD CIRC ROTARY PIPE PLUG RH
	2245							START MODFLOW
	2335		3 1/2					HCL FRESH
	2340	5.0	0		✓		300	END
			12		✓			
			32		✓			
	2346	7.0	0		✓		300	START SURCMT @ 11/2"
			316		✓			CMT DOWN 100'
			150		✓			
			190		✓			END 11/2", START 100' SURCMT H"
			219		✓			END CMT
	0033	6.0	0		✓		200	DROP PLUG, WASHOUT PL.
			50		✓		300	START DCS
			55		✓		400	
			15		✓		500	
			75		✓		600	
			80		✓		700	
		4.5	85		✓		750	
	0015	4.5	89.1		✓		1400	CIRC CMT TOPIT! 2558 LAMP PLUG RELEASE WASHOUT PUMP TUBING

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 DEC 01 2008
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 DEC 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

JOB COMPLETE
 THANK YOU!
 JANE, JOSH D. ROE

DAILY DRILLING REPORT

43
 COMPANY **Mustang Energy Corp** LEASE **Schmeidler** DATE **8-19-08**
 WELL NO. **2** RIG NO. **6**
 COUNTY **ELLIS** STATE _____ D. P. STRING NO. _____ SIZE _____

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Harold Ritchie	8
						EM Jackie Casper	8
						H	
						H	
SLOPE TEST @ _____ FT. DEG. OFF _____		ACCIDENT: - (GIVE NAME)				DRLR Rick Keavns	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00-3:00 MOVE OFF DRILLING A #1 to Schmeidler

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Mick Smyth	8
						EM Jared Deutscher	8
						H David Lawson	8
						H	
SLOPE TEST @ _____ FT. DEG. OFF _____		ACCIDENT: - (GIVE NAME)				DRLR Michael Cochran	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00-3:00 MOVE OFF DRILLING A #1 to Schmeidler

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
0	219		90			DM Kelly Koerner	8
						EM Ryan Hulbut	8
						H Branon Longsdale	8
						H	
SLOPE TEST @ 219 FT. 1/2 DEG. OFF _____		ACCIDENT: - (GIVE NAME)				DRLR Steve Hejny	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	124	WEIGHT		DRILLING	2 1/2	SIZE D. P.	
SIZE	Smith	VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN	2 1/2	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00-5:30 Drtg Surface 5:30-6:00 Jet Collar Circ - 6:00-7:00 Flowb = Run Surface 7:00-7:30 Jamming 7:30-11:00 WOC

DAILY DRILLING REPORT
43

CONTRACTOR W+W Drlg.	DATE 8-20-08
COMPANY Mustang	WELL NO. 2
LEASE Schmiedler	RIG NO. 6
DISTRICT	D. P. STRING NO.
COUNTY Ellis	STATE KS.
	SIZE 4 1/2

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
219	600	S&S	80	All	600	DM	Harold Richie	8
						EM	Jack Casper	8
						H	Mick Smyth	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)						
@	FT.	(Drill out 325)		DEC 01 2008				
DEG. OFF		Fuel 79 3/4		CONFIDENTIAL		DRLR: Richard Keus		8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	3 1/4	SIZE D. P.	
SIZE	7 1/4	VISC.		CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER	Jet 1/4	JTS. D. P.	FT.
SERIAL NO.	PK0391	FILTER CAKE	Water	REPAIRS		KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP		COLLARS	FT.
HOURS RUN	3 1/4	MTL. ADDED (REMARKS)			WOC 4 1/2	TOTAL	FT.

REMARKS: 11:00 to 330 WOC 330 to 700 Drlg w/ 1/4 hr Jet on #1 @ 478

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
600		Sand & Shale	80	35000		DM	Mick Smyth	8
						EM	Jared Deutscher	8
						H	David Lawson	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)						
@	FT.							
DEG. OFF						DRLR: Michael Cochran		8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7 1/2	SIZE D. P.	
SIZE	7 1/4	VISC.		CORING	Jet 1/4	SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	PK0391	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP		COLLARS	FT.
HOURS RUN	10 3/4	MTL. ADDED (REMARKS)			VR 1/4	TOTAL	FT.

REMARKS: 700-300 Drlg w/ 1/4 Rig & 1/4 Jet #1 @ 1131

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
1305	1879		80	30	625	DM	Kelly Koerner	8
						EM	Ryan Hurlbut	8
						H	Brannon Lonsdale	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)						
@	FT.							
DEG. OFF		Anhydrite 1296-1322				DRLR: Stephen Hejny		8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7 3/4	SIZE D. P.	
SIZE	7 1/4	VISC.		CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER	Jet 1/4	JTS. D. P.	FT.
SERIAL NO.	PK0391	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP		COLLARS	FT.
HOURS RUN	15 1/4	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00-4:30 Drlg 4:30-4:45 Jet #1 @ 1379 4:45-11:00 Drlg

DAILY DRILLING REPORT

43

CONTRACTOR

W & W Drilling

DATE

8-21-08

COMPANY

Mustang

LEASE

Smeeder

WELL NO.

1

RIG NO.

6

DISTRICT

COUNTY

Ellis

STATE

KS

D. P. STRING NO.

7

SIZE

7

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
1879	1910	S&S	80	35 ²	750	DM	Harold Richie	8
						EM	Jack Casper	8
						H	Brannon Lonsdale	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)		DEC 01 2008		H		
@	FT.	DEG. OFF		Fuel 71 1/2"		DRLR	Richard Keris	8

CONFIDENTIAL

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	1		WEIGHT			DRILLING	1 1/4		SIZE D. P.	4 1/2	
SIZE	7 1/8		VISC.			CORING			SIZE COLL.	6 1/4	
MAKE	Smith		WTR. LOSS-C.C.			OTHER	JET 1/4		JTS. D. P.		FT.
SERIAL NO.	PLO391		FILTER CAKE			REPAIRS	7 1/2		KELLY DOWN		FT.
DEPTH IN	219		PH.			TRIP			COLLARS		FT.
HOURS RUN	15 1/2		MTL. ADDED (REMARKS)				Rig		TOTAL		FT.

REMARKS: 11:00 to 11:30 Drlg w/ 1/4 hr det on #1 @ 1847 11:30 to 4:30 WD welder
 Coupler on trans. shaft 4:30 to 5:30 weld coupler / pull 2 strands: 10-530 to TOWBB
 to fix coupler on trans. shaft

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
1910	2000	Lime & shale	80	35 ²		DM	Mick Smyth	8
						EM	Jared Dautscher	8
						H	David Lawson	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.	DEG. OFF				DRLR	Michael Cochran	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	1		WEIGHT			DRILLING	2 3/4		SIZE D. P.		
SIZE	7 1/8		VISC.			CORING	Jet 1/4		SIZE COLL.		
MAKE	Smith		WTR. LOSS-C.C.			OTHER			JTS. D. P.		FT.
SERIAL NO.	PLO391		FILTER CAKE			REPAIRS	6		KELLY DOWN		FT.
DEPTH IN	219		PH.			TRIP			COLLARS		FT.
HOURS RUN			MTL. ADDED (REMARKS)						TOTAL		FT.

REMARKS: 7:00-10:45 Drawworks Repair 10:45-100 T.I.W.B.
 100-300 Drlg w/ 1/4 Jet @ 1975

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2000			80	35	700	DM	Kelly Koerner	8
						EM	Ryan Hurlbut	8
						H	Brannon Lonsdale	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.	DEG. OFF				DRLR	Stephen Hejny	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	1	Jet 22"	WEIGHT			DRILLING	7 1/4		SIZE D. P.		
SIZE	SA 2		VISC.			CORING	1/4		SIZE COLL.		
MAKE	CAH 1		WTR. LOSS-C.C.			OTHER			JTS. D. P.		FT.
SERIAL NO.	LIM 1		FILTER CAKE			REPAIRS	1/4		KELLY DOWN		FT.
DEPTH IN	219	PAE 1/4	PH.			TRIP			COLLARS		FT.
HOURS RUN	24 1/2	Hulls 3	MTL. ADDED (REMARKS)				Jet 1/4		TOTAL		FT.

REMARKS: 3:00-3:15 Drlg 3:15 to 3:30 Sor Rig 3:30 to 4:00 Drlg 4:00 to 4:15 Replace Drum Air Valve
 4:15 to 7:00 Drlg 7:00 to 7:15 Jet @ 2162 7:15-11:00 Drlg

THIS FORM DEVELOPED AND DESIGNED BY THE AMERICAN ASSOCIATION OF OILWELL DRILLING CONTRACTORS.

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DEC 09 2008

CONSERVATION DIVISION

DAILY DRILLING REPORT
43

CONTRACTOR New Drlg	DATE 8-22-08
COMPANY Mustang	WELL NO. 1
LEASE Schmidler	RIG NO. 6
DISTRICT	D. P. STRING NO.
COUNTY Ellis	STATE Kans.
	SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2320		SS	80	35K	700	DM	Harold Richie	8
						EM	Jack Casper	8
						*	Jared Deutscher	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)	DEC 01 2008 CONFIDENTIAL					
@	FT.					H		
DEG. OFF		fuel 65"				DRLR	Richard Kerns	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7 1/2	SIZE D. P.	4 1/2
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	6 1/4
MAKE	smith	WTR. LOSS-C.C.	water	OTHER	Jet 1/4	JTS. D. P.	FT.
SERIAL NO.	PL0391	FILTER CAKE	water	REPAIRS		KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP		COLLARS	FT.
HOURS RUN	32	MTL. ADDED (REMARKS)			Rig 1/4	TOTAL	FT.

REMARKS: 1100 to 1115 Drlg 1115 to 1130 Drlg 300 to 315 Jet #1 @ 2531 315 to Drlg.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2580	2825	XLS	80	35K		DM	Mick Smyth	8
						EM	Jared Deutscher	8
						H	David Rowson	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)						
@	FT.					H		
DEG. OFF						DRLR	Michael Cochran	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	6 3/4	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING	Jet 3/4	SIZE COLL.	
MAKE	smith	WTR. LOSS-C.C.		OTHER	Jet 1/4	JTS. D. P.	FT.
SERIAL NO.	PL0391	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP		COLLARS	FT.
HOURS RUN	38 3/4	MTL. ADDED (REMARKS)			Rig 1/4	TOTAL	FT.

REMARKS: 700-745 Drlg 745-815 RIG @ 2626 815-1030 Drlg 1015-1045 Jet #2 @ 2658 1045-1130 Drlg 1130-1145 Jet #1 @ 2719 1145-1245 Drlg 1245-100 Displaced @ 2761 100-300 Drlg

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
2825	3090		80	35		DM	Kelly Koerner	8
						EM	Ryan Hurlbut	8
						H	Brannon Lunsdale	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)						
@	FT.					H		
DEG. OFF						DRLR	Stephen Hejny	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7 3/4	SIZE D. P.	
SIZE		VISC.		CORING	1/4	SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP		COLLARS	FT.
HOURS RUN	46 1/2	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00-3:15 Drlg 3:15-3:30 Ser Rig 3:30-11:00 Drlg

DEC. 9 2008

DAILY DRILLING REPORT

43
 CONTRACTOR WFW Drilling DATE 2/23/08
 COMPANY Mustang LEASE Schmiedler WELL NO. 1916 RIG NO. 1916
 DISTRICT V COUNTY Ellis STATE KS D. P. STRING NO. 4 1/2

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3090	3290	SL	40	35 ¹⁶	900	DM	Harold Richie	8
						EM	Jack Casper	8
				KCC		H	Kelly Koerner	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)		DEC 01 2008				
@	FT.			CONFIDENTIAL				
DEG. OFF		Fuel 58 ^{1/2}		DRLR		Richard Karas		8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7 3/4	SIZE D. P.	4 1/2
SIZE	7 1/8	VISC.		CORING		SIZE COLL.	6 1/2
MAKE	Smith	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	PL 0391	FILTER CAKE	KCC	REPAIRS		KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP		COLLARS	FT.
HOURS RUN	5 1/4	MTL. ADDED (REMARKS)			Rig 1/4	TOTAL	FT.

REMARKS: 11:00 to 7:00 Drilling w/ Kelly Rig

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3290	3425	Lime & Shale	80	35 ⁰⁰⁰		DM	Mick Smyth	8
						EM	Fared Deutscher	8
						H	David Lawson	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)						
@	FT.							
DEG. OFF				DRLR		Michael Cochran		8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	6 1/2	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	PL 0391	FILTER CAKE		REPAIRS	1 1/4	KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP		COLLARS	FT.
HOURS RUN	60 3/4	MTL. ADDED (REMARKS)			Rig 1/4	TOTAL	FT.

REMARKS: 7:00-8:15 Drilling 8:15-8:30 Rig, Set #1 @ 3312 8:30-10:00 Drilling 10:00-10:30 Drum Clutch Valve 10:30-11:5 Drilling 11:5 200 Drum Clutch 200-300 Drilling

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3425	3575		80	35		DM	Kelly Koerner	8
						EM	Ryan Hurlbut	8
						H	Biannan Lonsdale	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)						
@	FT.							
DEG. OFF				DRLR		Stephen Hejny		8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7 1/2	SIZE D. P.	
SIZE		VISC.		CORING	1/4	SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP		COLLARS	FT.
HOURS RUN	10 1/2	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00-3:15 Drilling 3:15-3:30 Set Rig 3:30-11:00 Drilling

DAILY DRILLING REPORT
43

KCC

CONTRACTOR W & W Drilg. DATE DEC 01 2008 DATE 8-24-08

COMPANY Mustang LEASE Smeed/Le **CONFIDENTIAL** WELL NO. 2 RIG NO. 6

DISTRICT COUNTY Ellis STATE Kans. D. P. STRING NO. SIZE 4 1/2

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3575	3626	S&L	80	35K	85	DM Harold Richir	8
	RTD	(5 1/4 Hrs - CO. TIME)				EM Jack Casper	8
						H Dave Lehman	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.	Bit had one nozzle plugged until on bottom after short trip					
DEG. OFF		Fuel 52"		DRLR Richard Kerns			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	90	DRILLING	2	SIZE D. P.	4 1/2
SIZE	7 1/4	VISC.	51	CORING		SIZE COLL.	6 1/4
MAKE	Smith	WTR. LOSS-C.C.	Asm	OTHER	2 1/2	JTS. D. P.	FT.
SERIAL NO.	PL0391	FILTER CAKE		REPAIRS	3/4	KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP	2 3/4	COLLARS	FT.
HOURS RUN	70	MTL. ADDED (REMARKS)			1 1/4	TOTAL	FT.

REMARKS: 11:00 to 12:00 Drilg 12:00 to 12:45 work on Down clutch valve 12:45 to 14:50 Drilg 14:50 to 3:15 Circ For Sample @ 3626 30-60-90 3:15 to 5:50 TO 4-shut in DST stands 5:50 to 6:00 layover down Re-run down - make conn Re-run labottom 6:00 to 7:00 (TCH)

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3626	RTD					DM Mick Smyth	8
3627	LTD					EM Jared Deutscher	8
						H David Rawson	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.	(8 hrs Co. Time)					
DEG. OFF		DST #1 3407-3452		DRLR Michael Cochran			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER	WOT 1	JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP	8 1/4	COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)			3 3/4	TOTAL	FT.

REMARKS: 7:00 - 8:30 TCH 7/E Loss 8:30 - 12:15 Log 12:15 - 1:15 WOT 1:15 - 1:45 make + tail pipe, Pick + Tool 1:45 - 3:00 TCH w/ Tool

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Kelly Koerner	8
						EM Bryan Hurlbut	8
						H Brandon Lonsdale	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.	(8 Hrs - CO TIME)					
DEG. OFF				DRLR Stephen Hejny			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP	8	COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)			CT	TOTAL	FT.

REMARKS: 3:00 - 4:30 DST #1 4:30 - 5:45 TOWTT 5:45 - 6:15 BDTT 6:15 - 6:45 WTT 6:45 - 7:45 TWT 7:45 - 9:15 DST #2 9:15 - 10:30 TWT 10:30 - 11:00 BDTT

DAILY DRILLING REPORT
43

KCC

CONTRACTOR W & W Drilg	DATE DEC 01 2008	DATE 8-25-08
COMPANY Mustang	LEASE Smiedler	CONFIDENTIAL
DISTRICT	COUNTY Ellis	STATE KS
	D. P. STRING NO.	SIZE 4 1/2

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3626	3634	S&L	60	35K	800	DM	Harold Richie	8
						EM	Jack Cusper	8
						H	Dave Lehman	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.	(7 3/4 hrs Co Time)						
DEG. OFF		Fuel 48 1/2				DRLR	Richard Kerms	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	1/4	SIZE D. P.	1 1/2
SIZE	7 3/4	VISC.		CORING		SIZE COLL.	6 1/4
MAKE	Smith	WTR. LOSS-C.C.		OTHER RC.	7 3/4	JTS. D. P.	FT.
SERIAL NO.	DL0391	FILTER CAKE		REPAIRS	CT	KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP		COLLARS	FT.
HOURS RUN	70 1/4	MTL. ADDED (REMARKS)				TOTAL	71 3/4

REMARKS: 11:00 to 12:45 TIWBB 12:45 to 1:00 Drilg 8' 1:00 to 2:15 CFS 30-60.
2:15 to 3:45 TOWBB 4 DST#3 @ 3634 3:45 to 4:15 MTL 4:15 to 5:30
5:30-7:00 TESTING

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
3634		Arb.	85			DM	Myck Smyth	8
						EM	Jared Deutscher	8
						H	David Lawson	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.	(8 hrs Co Time)						
DEG. OFF		DST#4 3495-3558 KC I&J				DRLR	Michael Cochran	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING		SIZE D. P.	
SIZE	7 3/8	VISC.		CORING DST#4	2	SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER WOT	1/2	JTS. D. P.	FT.
SERIAL NO.	PL0391	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	219	PH.		TRIP	5 1/4	COLLARS	FT.
HOURS RUN	70 1/4	MTL. ADDED (REMARKS)			WOO 1/4	TOTAL	FT.

REMARKS: 7:00-8:15 TOH W/DST#3 8:15-8:45 Lay V Tool 8:45-9:00 WOO 9:00-9:30 WOT
9:30-10:15 Pick 1 Tail Pipe & Tool 10:15-11:15 TIH W/DST#4 11:15-11:08 W/DST#4
11:5-2:00 TOH W/DST#4 2:15-3:00 Lay V Tool & Tail Pipe

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.		NAME	HRS.
						DM	Kelly Koerner	8
						EM	Bryan Hurlbut	8
						H	Brannon Lonsdale	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)				H		
@	FT.	(8 hrs Co Time)						
DEG. OFF						DRLR	Stephen Hejny	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)			CO-TIME 8	TOTAL	FT.

REMARKS: 3:00-4:30 Tiwbb 4:30-5:30 Circ to Land Arb 5:30-7:15 LDP
7:15-8:15 LDC 8:15-9:00 Change over 9:00-9:15 Rig up casing crew
9:15-10:30 Run casing 10:30-11:00 Circ

THIS FORM DEVELOPED AND DESIGNED BY THE AMERICAN ASSOCIATION OF OILWELL DRILLING CONTRACTORS. APPROVED

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TOOL PUSHER

DEC 09 2008

CONSERVATION DIVISION

DAILY DRILLING REPORT
43

CONTRACTOR W & W Dalg. DATE DEC 01 2008 8-26-08
 COMPANY Mustang LEASE Snowdole WELL NO. RIG NO.
 DISTRICT COUNTY Ellis STATE Kans. D. P. STRING NO. SIZE 4 1/2

KCC

CONFIDENTIAL

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3634						DM Harold Ritchie	6
						EM Jack Casper	8
						H Dave Lehman	5
SLOPE TEST		ACCIDENT:- (GIVE NAME)		PLUG DOWN @ 12:45 AM			
@	FT.			RIL RELEASE @ 2:45 AM			
DEG. OFF				(336 hrs - CO TIME)			
				DRLR		Richard Kerus	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 11:00-11:30. CURE 11:30-12:45 cementing 12:45-7:00 T for Down

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Mick Smyth	10
						EM Jared Deutscher	10
						H David Lawson	10
SLOPE TEST		ACCIDENT:- (GIVE NAME)					
@	FT.						
DEG. OFF							
				DRLR		Michael Cochran	10

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 700-

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM	
						EM	
						H	
SLOPE TEST		ACCIDENT:- (GIVE NAME)					
@	FT.						
DEG. OFF							
				DRLR			

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: