

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/1/09

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles Sr.
Phone: (620) 275-9231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jason Alm

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 10-10-07 | 10-18-07 | 11-07-07 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 009-25,106 -00-00
County: Barton County, KS

SE SE NE SW Sec. 14 Twp. 20 S. R. 13 East West
1640 FSL feet from S / N (circle one) Line of Section
2580 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bushnell-Cooper Well #: 1-14
Field Name: WILDCAT

Producing Formation: Arbuckle
Elevation: Ground: 1865' Kelly Bushing: 1873'
Total Depth: 3580' Plug Back Total Depth: 3475'
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NO 32409
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite: _____

Operator Name: American Warrior, Inc.
Lease Name: Welsh 3 SWD License No.: 4058
Quarter NW Sec. 30 Twp. 20 S. R. 12 East West
County: Barton Docket No.: D-28,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 11-19-07

Subscribed and sworn to before me this 11th day of December, 2007.

Notary Public: [Signature]

Date Commission Expires: _____

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 8-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: American Warrior, Inc. Lease Name: Bushnell-Cooper Well #: 1-14
 Sec. 14 Twp. 20 S. R. 13 East West County: Barton County, KS DEC 11 2007

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|--------|------|------|---------|------|-------|---------|------|-------|---------|------|-------|------------|------|-------|---------|------|-------|-----|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2849</td> <td>-975</td> </tr> <tr> <td>Heebner</td> <td>3091</td> <td>-1217</td> </tr> <tr> <td>Toronto</td> <td>3110</td> <td>-1236</td> </tr> <tr> <td>Douglas</td> <td>3126</td> <td>-1252</td> </tr> <tr> <td>Brown Lime</td> <td>3208</td> <td>-1334</td> </tr> <tr> <td>Lansing</td> <td>3222</td> <td>-1348</td> </tr> <tr> <td>BKC</td> <td>3444</td> <td>-1570</td> </tr> <tr> <td>Arbuckle</td> <td>3435</td> <td>-1615</td> </tr> </table> | Name | Top | Datum | Topeka | 2849 | -975 | Heebner | 3091 | -1217 | Toronto | 3110 | -1236 | Douglas | 3126 | -1252 | Brown Lime | 3208 | -1334 | Lansing | 3222 | -1348 | BKC | 3444 | -1570 | Arbuckle | 3435 | -1615 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2849 | -975 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3091 | -1217 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3110 | -1236 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Douglas | 3126 | -1252 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Brown Lime | 3208 | -1334 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3222 | -1348 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3444 | -1570 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3435 | -1615 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 301' | Common | 300 sx | 3%cc 2%Get |
| Production | 7-7/8" | 5-1/2" | 14# | 3578' | Standard | 165sx | 1/4 # Flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3356' TO 3392' | MCA ACID 500 Gals & 3000 GAL NE ACID 15% | Same |
| | | | |
| | | | |
| | | | |

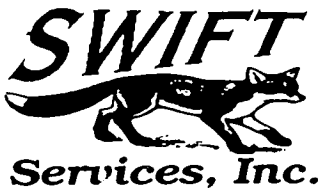
| | | | | | |
|---|------------------------|---|--------------------------|--------------------------|--|
| TUBING RECORD | | Size 2-3/8" | Set At 3450' | Packer At None | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. SI | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. SI | Gas Mcf SI | Water Bbls. SI | Gas-Oil Ratio | Gravity |

| | | |
|---|--|--------------------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | <input type="checkbox"/> _____ |

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DEC 17 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET No 12914
 PAGE 1 OF 2

| | | | | | | | |
|--|--|-------------------------------------|--------------------------------------|--------------------------|---------------------------------|-------------------------|----------------------|
| 1. SERVICE LOCATIONS <u>Hays, Ks.</u> | WELL/PROJECT NO. <u>#1-14</u> | LEASE <u>Bushnell-Cooper</u> | COUNTY/PARISH <u>Barton</u> | STATE <u>Ks</u> | CITY | DATE <u>10-18-07</u> | OWNER <u>same</u> |
| 2. <u>Ness City, Ks.</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <u>Duke Drlg #8</u> | RIG NAME/NO. | SHIPPED VIA <u>at</u> | DELIVERED TO <u>Location</u> | ORDER NO. | |
| 3. | WELL TYPE <u>oil</u> | WELL CATEGORY <u>Development</u> | JOB PURPOSE <u>Cement Logging</u> | WELL PERMIT NO. | WELL LOCATION | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|---------------------------|------|-----|--------|--|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #103 | 70 | mi | | | 4.00 | 280.00 |
| 578 | | 1 | | | Pump Charge (Logging) | 1 | cy | 3580 | | 1250.00 | 1250.00 |
| 221 | | 1 | | | KCL liquid | 2 | gal | | | 26.00 | 52.00 |
| 281 | | 1 | | | Mud flush | 500 | gal | | | 75 | 375.00 |
| 402 | | 1 | | | Centralizers | 6 | cy | 5 1/2" | | 95.00 | 570.00 |
| 403 | | 1 | | | Basket | 1 | cy | | | 290.00 | 290.00 |
| 406 | | 1 | | | L.D. Plug & Baffle | 1 | cy | | | 235.00 | 235.00 |
| 407 | | 1 | | | Insert Float Shoe w/ Pill | 1 | cy | | | 310.00 | 310.00 |

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 WICHITA, KS
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 By Nick Korbe

x Kevin Wiles

DATE SIGNED 10-18-07 TIME SIGNED 0600
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | AMOUNT |
|--|-------|------------|-----------|--------------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | page 1 | 3362.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | page 2 | 3538.23 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | Subtotal | 6900.23 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | Barton TAX @ 6.55% | 300.25 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL | 7200.48 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Nick Korbe APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12914

CUSTOMER American Warrior Inc WELL #1-14 Bushnell-Cooper DATE 10-18-07 PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|--------------|-------|----|------|-----------------|-------|-----|--------|-----|------------------|--------------------|
| | | LOC. | ACCT. | DF | | | QTY. | U/M | QTY. | U/M | | |
| 325 | | 2 | | | | Standard Cement | 165 | sk | | | 12 ⁰⁰ | 1980 ⁰⁰ |
| 276 | | 2 | | | | Floccle | 40 | # | | | 1 ²⁵ | 50 ⁰⁰ |
| 283 | | 2 | | | | Salt | 850 | # | | | 2 ⁰⁰ | 170 ⁰⁰ |
| 284 | | 2 | | | | Calseal | 8 | sk | | | 30 ⁰⁰ | 240 ⁰⁰ |
| 285 | | 2 | | | | CFR-1 | 78 | # | | | 4 ⁰⁰ | 312 ⁰⁰ |
| 286 | | 2 | | | | | | | | | | |
| 581 | | 2 | | | | SERVICE CHARGE | 165 | | | | 1 ¹⁰ | 181 ⁵⁰ |
| 583 | | 2 | | | | MILEAGE CHARGE | | | | | 1 ⁰⁰ | 604 ¹³ |
| | | | | | | TOTAL WEIGHT | 11278 | | | | | |
| | | | | | | LOADED MILES | 70 | | | | | |
| | | | | | | CUBIC FEET | | | | | | |
| | | | | | | TON MILES | | | 604.73 | | | |

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 WICHITA, KS
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CONTINUATION TOTAL 3538.23

JOB LOG

SWIFT Services, Inc.

DATE 10-18-02 PAGE NO. 1

CUSTOMER: American Warrior Inc. WELL NO. # 1-14 LEASE: Bushnell Cooper JOB TYPE: Cement Longstring TICKET NO. 12914

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 2300 | | | | | | | on loc w/ FE |
| | | | | | | | | RTD 3580' LTD 3582' 5 1/2" x 14# x 3582' x 21' Ceat 2, 6, 8, 11, 13, 15 Basket 3 |
| | 0135 | | | | | | | start FE |
| | 0345 | | | | | | | Break Circ. |
| | 0445 | 2 | 3/2 | | | | | Plug RH+MH 25sks EA-2 |
| | 0455 | 4 | 0 | | | 200 | | start Pre Flushes 500 gal Muds Flush 20 BBL KCL Flush |
| | 0503 | 5 | 32/0 | | | 300 | | start Cement 140sks EA-2 |
| | 0510 | | 33 | | | | | End Cement Wash P+L Drop Plug |
| | 0517 | 0.5 | 0 | | | 100 | | start Displacement |
| | 0531 | 3 | 68 | | | 200 | | Catch Cement |
| | 0538 | | 86.8 | | | 550/1100 | | Land Plug Release Pressure Float Held |

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CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh, & Sean

ALLIED CEMENTING CO., INC.

30363

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

(10-12)

| | | | | | | | |
|--|--------------------|---------------------------------------|-----------------|---------------------------|-----------------------------|---------------------------|----------------------------|
| DATE <u>10.11.07</u> | SEC. <u>14</u> | TWP. <u>20</u> | RANGE <u>13</u> | CALLED OUT <u>9:00 PM</u> | ON LOCATION <u>11:00 PM</u> | JOB START <u>11:30 PM</u> | JOB FINISH <u>12:30 AM</u> |
| LEASE <u>Bushnell Cooper</u> | WELL # <u>1.14</u> | LOCATION <u>Great Bend 3 south on</u> | | | COUNTY <u>Barton</u> | STATE <u>Kansas</u> | |
| OLD OR <input checked="" type="radio"/> (NEW) (Circle one) | | <u>281 Hwy 1 east 1/2 south</u> | | | | | |

CONTRACTOR Duke Drilling #8 OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 301' CEMENT AMOUNT ORDERED 300px Common

CASING SIZE 8 3/8" DEPTH 301' 3% cc 2% Gel

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18.2

EQUIPMENT

U.B.
PUMP TRUCK CEMENTER D. Drilling
#181 HELPER David Durgeman
BULK TRUCK
#344 DRIVER Kevin Weighman
BULK TRUCK
DRIVER

CEMENT

AMOUNT ORDERED 300px Common
3% cc 2% Gel

COMMON 300px. @ 11.10 3330.00

POZMIX @ _____

GEL 6.24 @ 16.65 99.90

CHLORIDE 9.94 @ 46.60 469.40

ASC @ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

@ _____

HANDLING 35.04 @ 1.90 66.58

MILEAGE 315.4 @ 0.95 300.00

TOTAL 4697.86

REMARKS:

Ran 8 3/8 casing to Bottom
Circulate w rig mud, hook up to
pump truck & mixed 300px common 3% cc
2% gel. Shut down change valves over
& release 8 3/8 TWP & displace with
18.2 BBLs H₂O. Cement did circulate
shut in manifold, (Circ 6 BBL Cement)

SERVICE

DEPTH OF JOB 301'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 1 @ .65 .65

MILEAGE 5 @ 6.00 30.00

MANIFOLD @ _____

Headrental @ 100.00 100.00

@ _____

TOTAL 945.65

CHARGE TO: American Warrior Inc.
STREET P.O. Box 399
CITY Garden City STATE Kansas ZIP 67846-
Thank you! 0399

PLUG & FLOAT EQUIPMENT

1. 8 3/8 TWP @ 60.00 60.00

@ _____

@ _____

@ _____

@ _____

@ _____

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KANSAS CORPORATION COMMISSION

DEC 17 2007

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL 60.00

CONSERVATION DIVISION

WICHITA, KS

SIGNATURE [Signature]

SIGNATURE Steve H Stephens

PRINTED NAME

Thank you!

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.