

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/16/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: 1033 Fillmore
City: Fredonia State: KS Zip: 66736 +
Contact Person: Emily Lybarger
Phone: (620) 378-3650 **KCC**
CONTRACTOR: License # 5675 **DEC 10 2008**
Name: McPherson Drilling
Wellsite Geologist: N/A **CONFIDENTIAL**
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/20/08 11/21/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

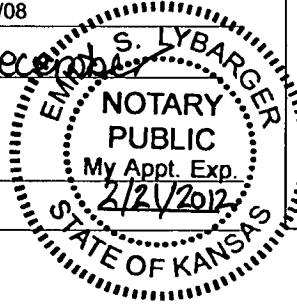
API No. 15 - 205-27576-0000
Spot Description: NW-NW-NW
NW -NW -NW - Sec. 8 Twp. 29 S. R. 15 East West
590 Feet from North / South Line of Section
350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Parsons Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1190' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: bottom casing
feet depth to: surface w/ 130 **AH-1-5lg-276/09** ^{5x cmf}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

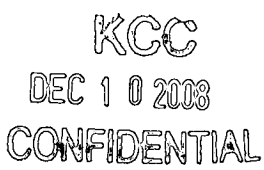
Signature: Shannan Shull
Title: Administrative Assistant Date: 12/10/08
Subscribed and sworn to before me this 10 day of December
08
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2008

Operator Name: Cherokee Wells, LLC Lease Name: Parsons Well #: A-1
 Sec. 8 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Drillers Log - Enclosed <div style="text-align: center;">  </div> |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 20# | 21' | Portland | 4 | |
| Longstring | 6 3/4" | 4 1/2" | 10.5# | 1180' | Thickset | 130 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A | N/A | N/A | N/A |
| | | | |
| | | | |

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| | | | |
|---|-----------|--|--------------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | CONSERVATION DIVISION WICHITA, KS |
| Date of First, Resumed Production, SWD or Enhr. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

McPherson Drilling LLC Drillers Log

| | | | |
|------------------------------|---------------------------|--------------|---------------|
| Rig Number: 1 | S. 8 | T. 29 | R. 15E |
| API No. 15- 205-27576 | County: WILSON | | |
| Elev. UNK | Location: NW NW NW | | |

| | |
|--|----------------------------|
| Operator: CHEROKEE WELLS LLC | #33539 |
| Address: P.O. BOX 296 FREDONIA KS 66738 | |
| Well No: A-1 | Lease Name: PARSONS |
| Footage Location: 590 ft. from the NORTH Line | |
| 350 ft. from the WEST Line | |
| Drilling Contractor: McPherson Drilling LLC | |
| Spud date: .11/20/2008 | Geologist: |
| Date Completed: .11/21/2008 | Total Depth: 1190 |

| | | |
|-------------------|------|-----|
| Gas Tests: | | |
| 590 | 0.00 | MCF |
| 775 | 2.76 | MCF |
| 825 | 2.76 | MCF |
| 865 | 2.76 | MCF |
| 870 | 3.39 | MCF |
| 939 | 3.39 | MCF |
| 950 | 3.39 | MCF |
| 995 | 3.39 | MCF |
| 1020 | 3.39 | MCF |
| 1050 | 3.39 | MCF |
| Comments: | | |
| Start injecting @ | | |

| | | | | |
|-----------------------|-------------------|-----------------|------------------|----------------|
| Casing Record | | | Rig Time: | |
| Surface | Production | | 2.50 | HR(S) GAS TEST |
| Size Hole: 11" | 6 3/4" | | 1.00 | DAY BOOSTER |
| Size Casing: 8 5/8" | | | | N/C |
| Weight: 20# | | | | |
| Setting Depth: 21' | CHEROKEE | | | |
| Type Cement: Portland | | | | |
| Sacks: 4 | MCPHERSON | DRILLER: | ANDY COATS | |

| Well Log | | | | | | | | | |
|------------------|------------|-------------|------------------|------------|-------------|------------------|------------|-------------|--|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| soil | 0 | 2 | sand shale | 723 | 767 | Mississippi | 1149 | 1190 | |
| lime | 2 | 20 | coal | 767 | 769 | | | | |
| shale | 20 | 111 | shale | 769 | 771 | | | | |
| lime | 111 | 240 | lime | 771 | 795 | | | | |
| shale | 240 | 279 | blk shale summit | 795 | 808 | | | | |
| black shale | 279 | 285 | green shale | 808 | 820 | | | | |
| shale | 285 | 311 | lime | 820 | 846 | | | | |
| lime | 311 | 317 | black shale | 846 | 851 | | | | |
| shale | 317 | 365 | lime | 851 | 859 | | | | |
| wet lime | 365 | 415 | coal | 859 | 863 | | | | |
| sand shale | 415 | 421 | sand shale | 863 | 871 | | | | |
| lime | 421 | 478 | shale | 871 | 919 | | | | |
| black shale | 478 | 480 | coal | 919 | 921 | | | | |
| lime | 480 | 508 | shale | 921 | 942 | | | | |
| shale | 508 | 539 | coal | 942 | 943 | | | | |
| lime | 539 | 579 | shale | 943 | 982 | | | | |
| coal | 579 | 582 | coal | 982 | 983 | | | | |
| shale | 582 | 587 | shale | 983 | 1007 | | | | |
| coal | 587 | 589 | coal | 1007 | 1008 | | | | |
| shale | 589 | 610 | shale | 1008 | 1021 | | | | |
| sand shale | 610 | 650 | coal | 1021 | 1024 | | | | |
| lime | 650 | 665 | shale | 1024 | 1040 | | | | |
| shale | 665 | 709 | coal | 1040 | 1042 | | | | |
| sand | 709 | 723 | sand shale | 1042 | 1149 | | | | |

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WICHITA, KS



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20465

LOCATION Forest

FOREMAN Rex Lott

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|----------------------------|------------|----------------|---------|---------|
| 11-22-08 | 2990 | Forest 0550 A-1 | | | | Lincoln |
| CUSTOMER <u>Domestic Energy Services</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <u>4914 Camp Bowie suite 200</u> | | | <u>463</u> | <u>Shannon</u> | | |
| CITY <u>Fort Worth</u> | | | <u>543</u> | <u>David</u> | | |
| STATE <u>Tx</u> | | | | | | |
| ZIP CODE <u>76147</u> | | | | | | |

JOB TYPE logstring HOLE SIZE 6 7/8" HOLE DEPTH 1190' CASING SIZE & WEIGHT 9 5/8" 45"
 CASING DEPTH 1180' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 39 BW WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 18.74 BW DISPLACEMENT PSI 600 ~~PSI~~ 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water.
Washdown 15' to TD. Pump 6 srs gel-flush. 20 bbl water spacer. 9 bbl dye water.
Mixed 120 srs thickset cement w/ 5" Kel-seal ^{1 1/2} @ 13" ¹⁰⁰/min. yield L.L.S. without
pump + losses, shut down, release plug. Displace w/ 18.74 bbl fresh water. Final pump
pressure 600 PSI. Pump plug to 1180 PSI. wait 2 minutes, release pressure, fluid level
Good cement returns to surface. 7 bbl slurry to pit. Job complete. Rig down.

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 95.00 | 95.00 |
| 5406 | 1 | MILEAGE <u>2nd well of 2</u> | 0.00 | 0.00 |
| 1126A | 130 srs | thickset cement | 17.00 | 2210.00 |
| 1110A | 650" | 5" Kel-seal ^{1 1/2} | .42 | 273.00 |
| 1119A | 300" | gel-flush | .17 | 51.00 |
| 5407 | 7.15 | ten-mileage back to H | 0.00 | 315.00 |
| 4404 | 1 | 4 1/2" top rubber plug | 45.00 | 45.00 |
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| | | | 5.0000 | 3819.00 |
| | | | SALES TAX | 110.48 |
| | | | ESTIMATED | |
| | | | TOTAL | 3929.48 |

Revin 3737

AUTHORIZATION called by Tyler Lott

201610
TITLE C. Co.

DATE _____