

ORIGINAL

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/11/09

Operator: License # 33856  
Name: WHITE EXPLORATION, INC.  
Address: 2400 N. Woodlawn, Suite 115  
City/State/Zip: Wichita KS 67220  
Purchaser: NCRA  
Operator Contact Person: Kenneth S. White  
Phone: (316) 682-6300  
Contractor: Name: Murfin Drilling Co. Inc.  
License: 30606  
Wellsite Geologist: Terry McLeod

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/19/08 8/27/08 9/24/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 083-21566-0000  
County: Hodgeman  
S2SW Sec. 24 Twp. 23 S. R. 24  East  West  
690 feet from S N (circle one) Line of Section  
1100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schraeder Well #: 1  
Field Name: unnamed

Producing Formation: Cherokee Sand  
Elevation: Ground: 2376 Kelly Bushing: 2381  
Total Depth: 4760 Plug Back Total Depth: 4720  
Amount of Surface Pipe Set and Cemented at 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1558 Feet  
If Alternate II completion, cement circulated from 1558  
feet depth to surface w/ 360 <sup>sq. cm.</sup>  
AH2-Dlg-2/3/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 22000 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White

Title: President Date: 12/11/08

Subscribed and sworn to before me this 11<sup>th</sup> day of December

2008  
Notary Public: Susan M. Way

Date Commission Expires: \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 10-17-12

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 12 2008

CONSERVATION DIVISION  
WICHITA, KS

JAN 20

Side Two

Operator Name: WHITE EXPLORATION, INC. Lease Name: Schraeder Well #: 1  
 Sec. 24 Twp. 23 S. R. 24  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3915 -1534
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3964 -1583
List All E. Logs Run:		Cherokee Shale	4522 -2141
Dual Induction		Base Penn Lime	4606 -2225
Compensated Density		Cherokee Sand	4624 -2243
Micro Log/Sonic Log		Mississippi Dolomite	4729 -2348

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	221	common	165	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14	4759			See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4625' - 4632'	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4677		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
9/24/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	170	0	0		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Sumit ACO-18.)*    Other (Specify) \_\_\_\_\_

Attached to and Made a Part of  
ACO-1 Form for  
WHITE EXPLORATION, INC.  
SCHRAEDER #1  
690' FSL and 1100' FWL Section 24-23S-24W  
Hodgeman County, Kansas  
API# 15-083-21566-0000

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Drill Stem Tests Taken

DST #1 4602' - 4630' (Cherokee Sand)  
30" - 60" - 45" - 90"

1st Open: Strong blow off btm of bucket in 1"	IFP: 197# - 776#	ISIP: 1423#
Good blow back on 1st shut-in	FFP: 790# - 1194#	FSIP: 1425#
2nd Open: Strong blow off btm of bucket in 2"		
Good blow back on 2nd shut-in	IHP: 2281#	BHT: 126°
	FHP# 2219#	Oil Gravity: 33° @ 90°

Rec: 248' Gas in Pipe  
    3224' Total Fluid: 1240' Gassy Mud Cut Oil (10% gas, 5% mud, 85% oil)  
                        1798' Gassy Mud Cut Oil (35% gas, 5% mud, 60% oil)  
                        124' Gassy Oil Cut Mud (20% gas, 50% mud, 30% oil)  
                        62' Watery Mud and Gas Cut Oil (10% gas, 10% water, 40% mud, 40% oil)

Production Casing Cement

Cemented bottom stage with 50 sacks 65/35 Poz Mix with 6% gel as Scavenger followed by 150 sacks ASC Cement with 2% gel, 10% salt and 5# gilsonite/sack. Plug Down @ 8:30 A.M.

Cemented top stage with 360 sacks 65/35 Poz Mix with 6% gel and ¼# floseal/sack.

Plug Rat Hole with 15 sacks 65/35 Poz Mix.

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32856

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>6-20-08</u>	SEC <u>24</u>	TWP. <u>23</u>	RANGE <u>24</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Schraeder</u>	WELL# <u>1</u>	LOCATION <u>Jetmore, Ks</u>		<u>4S, W/S</u>	COUNTY <u>Hodgeman</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin #24  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 221'  
 CASING SIZE 8 5/8" DEPTH 221'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200# MINIMUM 0  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13 BBLs of freshwater

OWNER White exploration  
 CEMENT AMOUNT ORDERED 165 5x Common 3% CC 2% gel  
 COMMON 165 @ 13.65 2252.25  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 GEL 3 @ 20.40 62.20  
 CHLORIDE 5 @ 57.15 285.75  
 ASC \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK # 181 CEMENTER Rick H.  
 BULK TRUCK # 341 HELPER Gailen D.  
 BULK TRUCK # \_\_\_\_\_ DRIVER Alvin R.  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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 WICHITA, KS  
 HANDLING 123 @ 2.25 279.25  
 MILEAGE 123 x 30 x .10 369.00  
 TOTAL 3507.45

**REMARKS:**  
pipe on bottom, break Circulation  
mixed 165 5x Common 3% CC, 2% gel  
shut down, Released plug and displaced  
with 13 BBLs of freshwater & shut in.  
Cement did Circulate!

**SERVICE**

DEPTH OF JOB 221'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 999.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 MILEAGE 30 @ 7.50 225.00  
 MANIFOLD Head Rent @ 111.00 111.00  
 TOTAL 1335.00

CHARGE TO: White exploration  
 STREET 2400 N. Woodlawn Suite 115  
 CITY Wichita STATE Ks ZIP 67220

**PLUG & FLOAT EQUIPMENT**

8 5/8"  
1-wooden plug @ 67.00 67.00  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
 SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME x Anthony Martin  
 SIGNATURE x Anthony Martin  
Wonderful Job Guys

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# ALLIED CEMENTING CO., LLC. 32937

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City, Ks

DATE	8-30-08	SEC	24	TYP	235	RANGE	24w	CALLED OUT	8-28-08 11:00 PM	ON LOCATION	8-28-08 10:30 PM	JOB START	6:00 AM	JOB FINISH	7:15 AM
LEASE	Schraeder	WELL #	1-24	LOCATION	4 south of Jetmore, Ks, W/S				COUNTY	Rodgeman		STATE	KS		
OLD OR	NEW (Circle one)														

CONTRACTOR Martin #24

TYPE OF JOB Production top stage

HOLE SIZE 5 7/8" T.D. 4760'

CASING SIZE 5 1/2" DEPTH 4736'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL D V Tool DEPTH 1558'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.20

CEMENT LEFT IN CSG. 40.20

PERFS. \_\_\_\_\_

DISPLACEMENT 37 3/4 BBLs of Freshwater

OWNER White Exploration

CEMENT AMOUNT ORDERED 375 sk 65/35 6% Gel

Kit Flo

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Dave W, Rick H HELPER Marlyn S.

BULK TRUCK # 344-112 DRIVER Carl S.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	_____ @ _____	_____
POZMIX	_____ @ _____	_____
GEL	_____ @ _____	_____
CHLORIDE	_____ @ _____	_____
ASC	_____ @ _____	_____
LITE	<u>375 sk</u> @ <u>12.85</u>	<u>4,818.25</u>
HANDLING	<u>398 sk</u> @ <u>2.25</u>	<u>895.50</u>
MILEAGE	<u>398 X 10 X 30 =</u>	<u>1,194.00</u>
TOTAL		<u>6,908.25</u>

REMARKS:

pipe on bottom, break circulation, plug Rathole with 15 sk 65/35 6% Gel Kit Flo seal, Hook to casing and mixed 360 sk 65/35 6% Gel Kit Flo seal, shut down, washed up truck, hooked back to casing and displaced with 37 3/4 BBLs of fresh water with relevant and held 1.4ft pressure @ 400 PSI. Bump plug to 1400 PSI to close tool.

SERVICE

DEPTH OF JOB	<u>4756'</u>	<u>1,170.00</u>
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	_____ @ _____	_____
MILEAGE	_____ @ _____	_____
MANIFOLD	_____ @ _____	_____
TOTAL		<u>1,170.00</u>

CHARGE TO: white exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

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CONSERVATION DIVISION WICHITA, KS

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Herb DURANT

SIGNATURE Herb Durant

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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# ALLIED CEMENTING CO., INC.

25575

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

8-28-08

Ness City KS  
8-30-08

DATE <u>8-30-08</u>	SEC. <u>24</u>	TWP. <u>23S</u>	RANGE <u>24 W</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>1030 PM</u>	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:45 AM</u>
LEASE <u>Schneider</u>		WELL# <u>1-24</u>		LOCATION <u>4 South of Setmore west into</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR <u>Murfin Drilling Riaz</u>	OWNER <u>White Exploration</u>
TYPE OF JOB <u>Production Two stage</u>	
HOLE SIZE <u>7 7/8'</u>	T.D. <u>4760'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4760' 4756'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL <u>DV Tool</u>	DEPTH <u>1558</u>
PRES. MAX <u>1650#</u>	MINIMUM <u>50#</u>
MEAS. LINE _____	SHOE JOINT <u>40,20</u>
CEMENT LEFT IN CSG. <u>40,20</u>	
PERFS. _____	
DISPLACEMENT <u>116 1/2 BBLs water + mud.</u>	

CEMENT	
AMOUNT ORDERED <u>50 sx 6 1/2 35 6% Gel</u>	
<u>150 ASC</u>	
<u>500 gal WFR II</u>	

EQUIPMENT	
	<u>Riccy - H</u>
PUMP TRUCK # <u>181</u>	CEMENTER <u>Wayne D. Davel</u> HELPER <u>Alvin R. / Marilyn S.</u>
BULK TRUCK # <u>344-112</u>	DRIVER <u>Carl - S</u>
BULK TRUCK # <u>-252</u>	DRIVER <u>Scott Priddy / Randy Franklin</u>

COMMON	@		
POZMIX	@		
GEL <u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	@		
ASC	@		
<u>1:1c 50sx</u>	@	<u>12.80</u>	<u>640.00</u>
<u>ASC 150sx</u>	@	<u>16.85</u>	<u>2527.50</u>
<u>Salt 16sx</u>	@	<u>23.55</u>	<u>376.80</u>
<del>WFR II 500gal</del>	@	<del>1.25</del>	<del>625.00</del>
WFR II <u>500gal</u>	@	<u>1.25</u>	<u>625.00</u>
HANDLING <u>219sx</u>	@	<u>2.25</u>	<u>492.75</u>
MILEAGE <u>219 X 10 X 30 =</u>			<u>657.00</u>
TOTAL			<u>5380.25</u>

REMARKS:

pipe on bottom, break Circulation drop ball and circulate 1 hour. pump 5 BBLs under 10 BBLs of flush, 5 BBLs of water mix 50sx 6 1/2 35 6% Gel, 150 sx ASC. shut down, wait truck up, Released plug + displaced with 78 BBLs of water and 58 1/2 BBLs of Big mud. lift pressure 650# Bump plug to 1650# and Released float held. Drop ball wait 10 min. open tool with 500# PSI, Begin 2 hour Circulation time between stages.

CHARGE TO: White Exploration  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

SIGNATURE

Heb Durand

SERVICE	
DEPTH OF JOB <u>4760</u>	
PUMP TRUCK CHARGE	<u>2144.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>30</u>	@ <u>7.50</u> <u>225.00</u>
MANIFOLD	@
<u>Rotating head</u>	@ <u>111.00</u> <u>111.00</u>
<u>5 1/2 head</u>	@ <u>111.00</u> <u>111.00</u>
<u>Waiting time 27 hrs</u>	<u>245.00</u> <u>665.00</u>
TOTAL	<u>9206.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2 float shoe</u>	<u>520.00</u>	<u>520.00</u>
<u># Baskets</u>	@ <u>183.00</u>	<u>732.00</u>
<u>12 centralizers</u>	@ <u>56.00</u>	<u>672.00</u>
<u>Stage collars</u>	@ <u>4.4200</u>	<u>4,420.00</u>
<u>80 foot scratchers</u>	@ <u>83.00</u>	<u>1,328.00</u>
<u>latch down plug</u>	@ <u>4.5300</u>	<u>453.00</u>
TOTAL		<u>8,125.00</u>

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Heb Durand  
PRINTED NAME