

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 067-00345 -0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 4/17/48 C 5/24/48

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: WILLIAMS, A.M. Well #: 1 Sec. 32 Twp. 27 R. 37 East West

SW SW SW NE Spot Location/QQQQ County GRANT

2640 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

2640 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10-3/4" Set at: 645' Cemented with: 375 Sacks

Production Casing Size: 7" Set at: 2370' Cemented with: 350 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2370'-94', 2422'-50', 2479'-2511', 2530'-80' CTRP SET @ 2050'

Elevation: 3070' (G.L. K.B.) T.D. 2585' PBDT 2585' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

5-1/2" 14# Slotted Liner from 2361'-2585'

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12/16/2009 Authorized Operator / Agent: [Signature]
(Signature)

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DEC 21 2009

KCC WICHITA

Plugging Application
Williams, A.M. 1—Abandonment
Section 32, T27S, R37W
Grant County, Kansas

The application attached is to abandon the Williams, A.M. 1 well. This well has a suspected casing leak from the Glorietta formation. The well has column of fluid and its perforations are likely to have been plugged off by fine Glorietta sand. It is not economical to repair or continue producing this well. Therefore, BP has elected to plug and abandon this well.

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KCC WICHITA

**Plugging Procedure for the WILLIAMS, A.M. 1
Section 32, T27S, R37W
Grant County, Kansas**

NOTE—NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via e-mail between Joe Eudey (BP representative) and Steve Durant (KCC) on November 17, 2009.

Due to a casing leak that is not economical to repair and non-commercial production, BP has elected to plug the Williams, A.M. 1.

WELL INFORMATION

Artie May Williams 1

Section 32-27-37, Grant County

Spud date: 4/17/48

10 3/4" surface casing set at 645'. Casing cemented with 375 sacks.

TD 2585'

7" 20# casing set at 2370. Casing cemented with 350 sacks.

5 1/2" slotted line set from 2361'-2585'

*In May 2009 we attempted to clean out fill with a sand pump but could not get sand pump to go below 2050'.

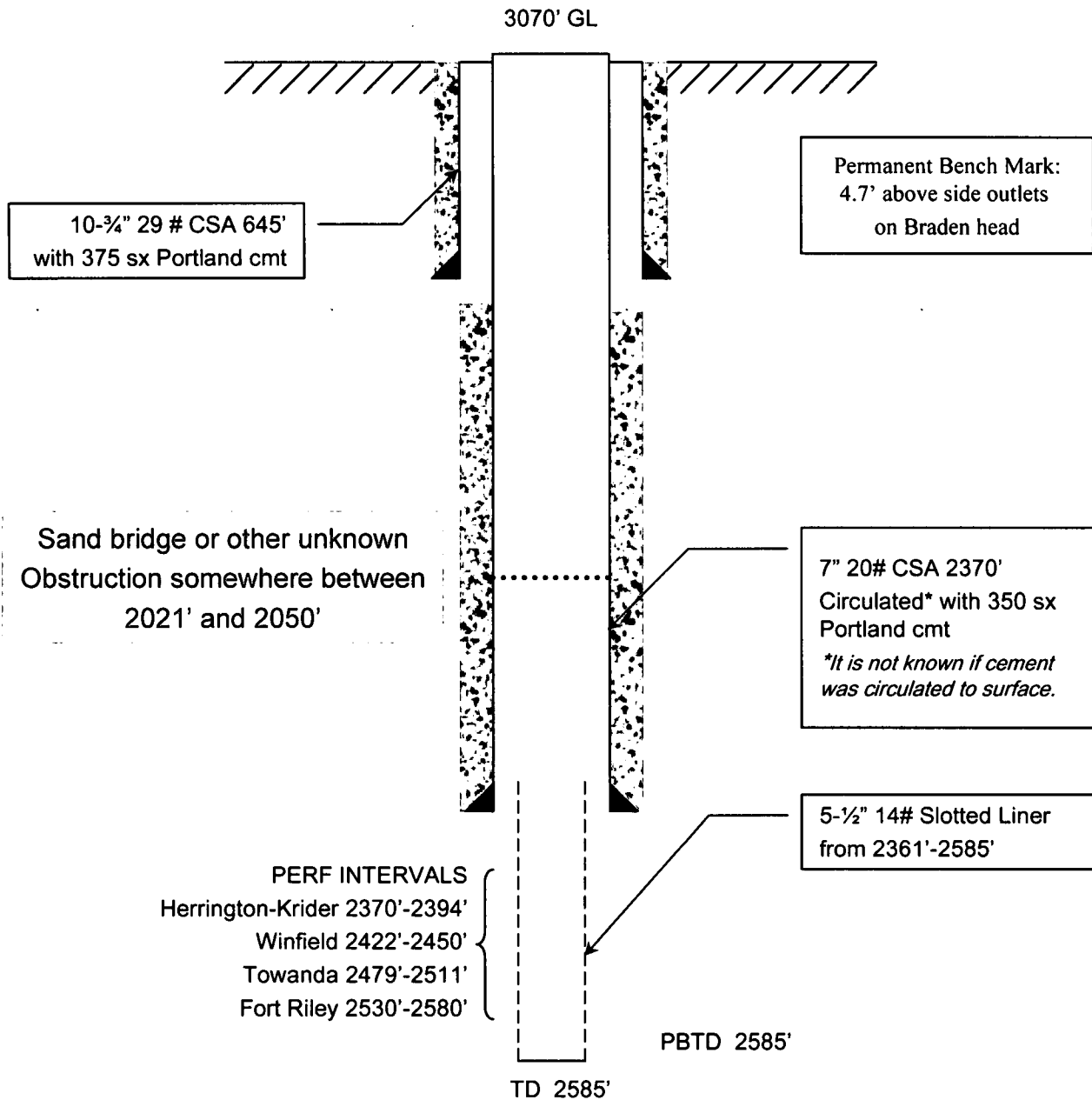
PROPOSED PLUGGING PROGRAM

1. Set CIBP as close to 2050' as possible
2. Fill casing with water
3. Run CBL to determine TOC
4. Perforate circulating holes at TOC
(consult with the KCC about depth to perforate)
5. TIH with tubing to top of CIBP
6. Mix and pump cement to fill casing from CIBP back to circulating holes
7. TOH with tubing
8. Pump water to establish circulation down 7" casing and out 10 3/4"x7" annulus.
9. Mix and pump cement to circulate cement down the 7" casing and out the 10 3/4"x7" annulus, leaving the 7" casing and the annulus full of cement from the circulating holes back to ground level.
10. Cut off and cap casing 4' below ground level
11. Restore the location

Cement blend to be class "C" cement with 2% bentonite mixed at 14.1 ppg with a yield of 1.51 cuft/sk.

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KCC WICHITA

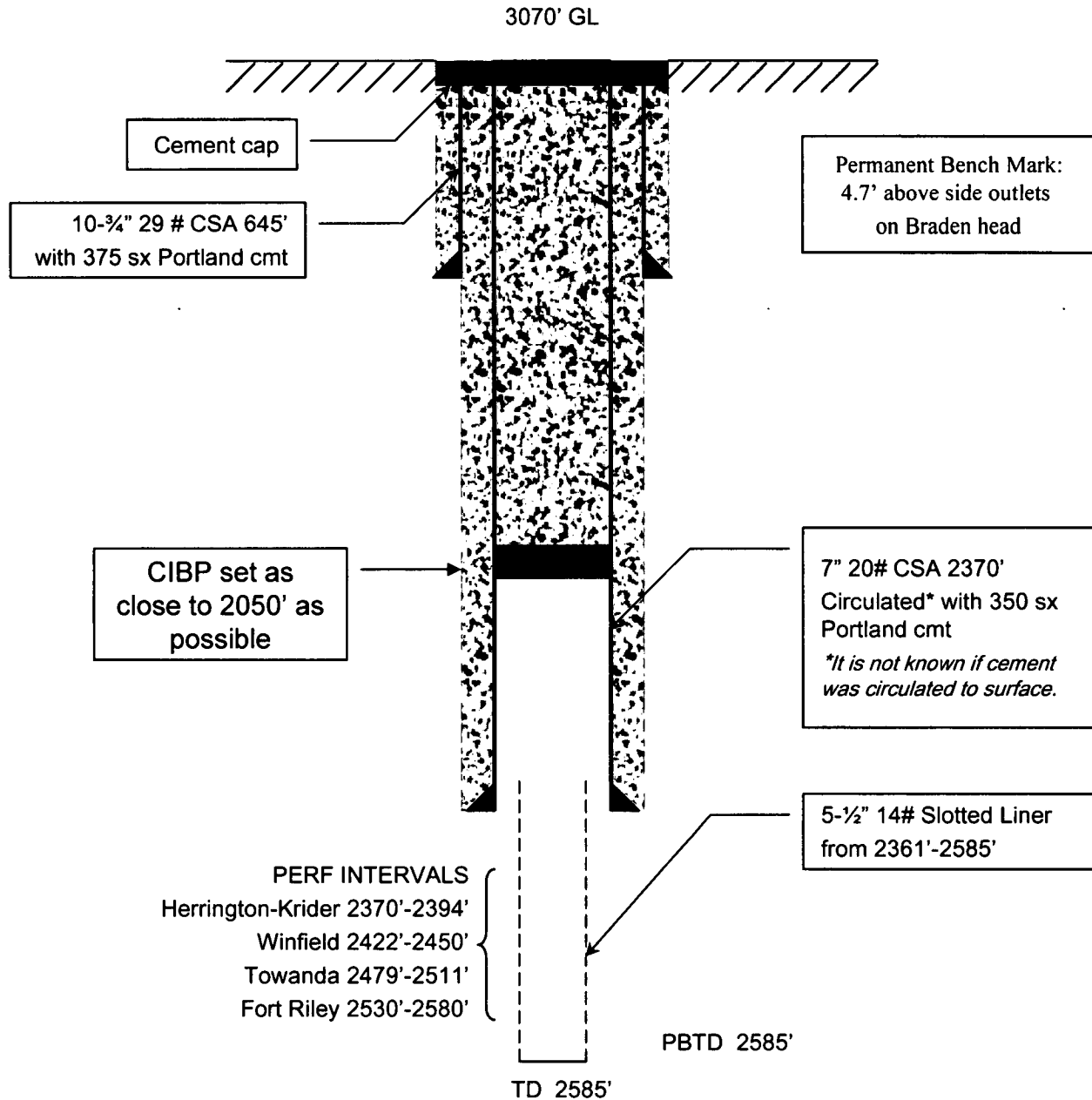
WILLIAMS, A.M. 1 (before)
Section 32, T27S, R37W
Chase Formation
Hugoton Field
Grant County, Kansas



NOT TO SCALE

RECEIVED
DEC 21 2009
KCC WICHITA

WILLIAMS, A.M. 1(after P&A)
Section 32, T27S, R37W
Chase Formation
Hugoton Field
Grant County, Kansas



NOT TO SCALE

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DEC 21 2009
KCC WICHITA



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

December 30, 2009

Re: WILLIAMS ARTIE MAY #1
API 15-067-00345-00-00
32-27S-37W, 2640 FSL 2640 FEL
GRANT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 28, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888