

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

12/19/09  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: NCRA  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3145, Ext. 214  
Contractor: Name: Discovery Drilling Company, Inc.  
License: 31548  
Wellsite Geologist: Robert Stolze

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
9-13-07    9-19-07    10-9-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

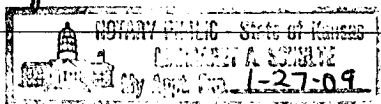
API No. 15 - 135-24,696-00-00  
County: Ness  
SE    NW    NE    NW    Sec. 35 Twp. 16 S. R. 25  East  West  
380 feet from S (N) (circle one) Line of Section  
1780 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Horacek Well #: 1  
Field Name: (wildcat)  
Producing Formation: Mississippi  
Elevation: Ground: 2517' Kelly Bushing: 2525'  
Total Depth: 4590' Plug Back Total Depth: 4561'  
Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Port Collar @ 1874 Feet  
If Alternate II completion, cement circulated from 1874  
feet depth to surface w/ 160 sx cmt.

**Drilling Fluid Management Plan** *AGENT 4-10-09*  
(Data must be collected from the Reserve Pit)  
Chloride content 17,000 ppm Fluid volume 300 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer W  
Title: Vice-President Date: 12-19-07  
Subscribed and sworn to before me this 19th day of December,  
20 07.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 20 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Horacek Well #: 1  
 Sec. 35 Twp. 16 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |          |     |       |           |       |        |         |       |         |         |       |         |         |       |         |        |       |          |            |       |         |          |       |         |             |       |         |
|---|--|----------|-----|-------|-----------|-------|--------|---------|-------|---------|---------|-------|---------|---------|-------|---------|--------|-------|----------|------------|-------|---------|----------|-------|---------|-------------|-------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Dual Receiver Cement Bond Log</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1881'</td> <td>(+644)</td> </tr> <tr> <td>Heebner</td> <td>3852'</td> <td>(-1327)</td> </tr> <tr> <td>Lansing</td> <td>3889'</td> <td>(-1364)</td> </tr> <tr> <td>Base/KC</td> <td>4195'</td> <td>(-1670)</td> </tr> <tr> <td>Pawnee</td> <td>4320'</td> <td>(-1795')</td> </tr> <tr> <td>Fort Scott</td> <td>4397'</td> <td>(-1872)</td> </tr> <tr> <td>Cherokee</td> <td>4423'</td> <td>(-1898)</td> </tr> <tr> <td>Mississippi</td> <td>4497'</td> <td>(-1972)</td> </tr> </table> | Name     | Top | Datum | Anhydrite | 1881' | (+644) | Heebner | 3852' | (-1327) | Lansing | 3889' | (-1364) | Base/KC | 4195' | (-1670) | Pawnee | 4320' | (-1795') | Fort Scott | 4397' | (-1872) | Cherokee | 4423' | (-1898) | Mississippi | 4497' | (-1972) |
| Name  | Top  | Datum    |     |       |           |       |        |         |       |         |         |       |         |         |       |         |        |       |          |            |       |         |          |       |         |             |       |         |
| Anhydrite   | 1881'  | (+644)   |     |       |           |       |        |         |       |         |         |       |         |         |       |         |        |       |          |            |       |         |          |       |         |             |       |         |
| Heebner   | 3852'  | (-1327)  |     |       |           |       |        |         |       |         |         |       |         |         |       |         |        |       |          |            |       |         |          |       |         |             |       |         |
| Lansing   | 3889'  | (-1364)  |     |       |           |       |        |         |       |         |         |       |         |         |       |         |        |       |          |            |       |         |          |       |         |             |       |         |
| Base/KC   | 4195'  | (-1670)  |     |       |           |       |        |         |       |         |         |       |         |         |       |         |        |       |          |            |       |         |          |       |         |             |       |         |
| Pawnee  | 4320'  | (-1795') |     |       |           |       |        |         |       |         |         |       |         |         |       |         |        |       |          |            |       |         |          |       |         |             |       |         |
| Fort Scott  | 4397'  | (-1872)  |     |       |           |       |        |         |       |         |         |       |         |         |       |         |        |       |          |            |       |         |          |       |         |             |       |         |
| Cherokee  | 4423'  | (-1898)  |     |       |           |       |        |         |       |         |         |       |         |         |       |         |        |       |          |            |       |         |          |       |         |             |       |         |
| Mississippi   | 4497'  | (-1972)  |     |       |           |       |        |         |       |         |         |       |         |         |       |         |        |       |          |            |       |         |          |       |         |             |       |         |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                |              |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface  | 12-1/4"           | 8-5/8"                    | 23#               | 223'          | Common         | 150          | 3% C.C., 2% Gel            |
| Production   | 7-7/8"            | 5-1/2"                    | 14#               | 4589'         | EA-2           | 150          |                            |
| Port Collar  |                   |                           |                   | 1874'         | QMD            | 160          | 1/4# floseal/sk.           |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 SPF          | 4499-4505' (Mississippi)  | 250 gals. 15% NE  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |           |         |   |               |           |   |
|--|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  |           | 2-7/8"  | 4557'   |               |           |   |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method  |               |           |   |
| 10-23-07   |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |   |
|  | 17.00     |         | 13.00   |               | 37.0°     |   |

|  |  |                          |
|--|--|--------------------------|
| Disposition of Gas   | METHOD OF COMPLETION   | Production Interval      |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | 4499-4505' (Mississippi) |



# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

## DRILLER'S LOG

Operator: **John O. Farmer, Inc. LIC# 5135**  
PO Box 352  
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc. LIC#31548**  
PO Box 763  
Hays, KS 67601

Lease: Horacek #1

Location: 50' S & 130' E of NW / NE / NW  
Sec. 35 / 16S / 25W  
Ness Co., KS

Loggers Total Depth: 4593'  
Rotary Total Depth: 4590'  
Commenced: 9/13/2007  
Casing: 8 5/8" @ 223.91' w / 150 sks  
5 1/2" @ 4589' w / 150 sks  
(Port Collar @ 1874')

API#-15- 135-24, 696-0000  
Elevation: 2517' GL / 2525' KB  
Completed: 9/20/2007  
Status: Oil Well

### DEPTHS & FORMATIONS (All from KB)

|                       |       |              |       |
|-----------------------|-------|--------------|-------|
| Surface, Sand & Shale | 0'    | Shale        | 1914' |
| Dakota Sand           | 830'  | Shale & Lime | 2454' |
| Shale                 | 905'  | Shale        | 2792' |
| Cedar Hill Sand       | 1346' | Shale & Lime | 3208' |
| Red Bed Shale         | 1591' | Lime & Shale | 3902' |
| Anhydrite             | 1880' | RTD          | 4590' |
| Base Anhydrite        | 1914' |              |       |

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STATE OF KANSAS )  
                          ) ss  
COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

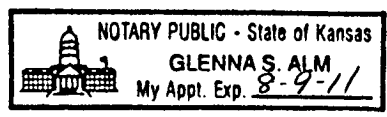
\_\_\_\_\_  
Thomas H. Alm

Subscribed and sworn to before me on 9-25-07

My Commission expires: 8-9-11

(Place stamp or seal below)

\_\_\_\_\_  
Notary Public



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DEC 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 30412

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend, KS*

COPY

|                                |               |                 |  |                           |                            |                          |                           |
|--------------------------------|---------------|-----------------|--|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>9-13-07</i>            | SEC <i>35</i> | TWP <i>180</i>  | RANGE <i>25 W</i>                      | CALLED OUT <i>2:30 pm</i> | ON LOCATION <i>4:30 pm</i> | JOB START <i>5:00 pm</i> | JOB FINISH <i>6:00 pm</i> |
| LEASE <i>Haragek</i>           |               | WELL # <i>1</i> | LOCATION <i>ARNOLD 15 3/4 W S into</i> |                           | COUNTY <i>Ness</i>         | STATE <i>KS</i>          |                           |
| OLD OR <u>NEW</u> (Circle one) |               |                 |  |                           |                            |                          |                           |

CONTRACTOR *Discovery #3*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 3/4* T.D. *223*

CASING SIZE *8 3/4* DEPTH *213.58*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE *4 1/2* DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *200* MINIMUM *50*

MEAS. LINE \_\_\_\_\_ SHOE JOINT *15'*

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *Fresh Water 13 1/2 BBLs*

EQUIPMENT \_\_\_\_\_

OWNER *John o Farmer*

CEMENT

AMOUNT ORDERED *150.5x common + 3 1/2 cc + 2 1/2 GEL*

|          |                 |   |              |                |
|----------|-----------------|---|--------------|----------------|
| COMMON   | <i>150</i>      | @ | <i>11.10</i> | <i>1665.00</i> |
| POZMIX   |                 | @ |              |                |
| GEL      | <i>3</i>        | @ | <i>16.65</i> | <i>49.95</i>   |
| CHLORIDE | <i>5</i>        | @ | <i>46.60</i> | <i>233.00</i>  |
| ASC      |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
|          |                 | @ |              |                |
| HANDLING | <i>158</i>      | @ | <i>1.90</i>  | <i>300.20</i>  |
| MILEAGE  | <i>25.9.158</i> |   |              | <i>355.58</i>  |
| TOTAL    |                 |   |              | <i>2603.65</i> |

PUMP TRUCK CEMENTER *DWAYNE W*

# *120* HELPER *Wayne D*

BULK TRUCK

# *341* DRIVER *DEREK D*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*pipe on bottom Break*

*circulation pump 150.5x*

*common + 3 1/2 cc + 2 1/2 GEL PUMP*

*THRU 5000 GEL VALVE WASH*

*up and rig down 13 1/2 BBLs*

*CEMENT DIP CIRCULATE*

*DISP WITH FRESH WATER 13 1/2 BBLs*

SERVICE

|                   |            |   |             |               |
|-------------------|------------|---|-------------|---------------|
| DEPTH OF JOB      | <i>223</i> |   |             |               |
| PUMP TRUCK CHARGE |            |   |             | <i>815.00</i> |
| EXTRA FOOTAGE     |            | @ |             |               |
| MILEAGE           | <i>25</i>  | @ | <i>6.00</i> | <i>150.00</i> |
| MANIFOLD          |            | @ |             |               |
|                   |            | @ |             |               |
|                   |            | @ |             |               |
| TOTAL             |            |   |             | <i>965.00</i> |

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CHARGE TO: *John o Farmer*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

|  |   |  |  |  |
|--|---|--|--|--|
|  | @ |  |  |  |
|  | @ |  |  |  |
|  | @ |  |  |  |
|  | @ |  |  |  |
|  | @ |  |  |  |

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

THANK YOU

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *X John Gaschler*

*X GALEN GASCHLER*  
PRINTED NAME

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CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-20-07 PAGE NO. 7

CUSTOMER **John O Farmer** WELL NO. **#1** LEASE **HORACEK** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **12794**

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|------------------|-------|---|----------------|--------|--|
|           |      |            |                  | T     | C | TUBING         | CASING |  |
|           | 0900 |            |                  |       |   |                |        | ON LOCATION <b>COPY</b>                |
|           | 1200 |            |                  |       |   |                |        | START 5 1/2" CASING IN WELL            |
|           |      |            |                  |       |   |                |        | TD-4590' SET= 4589                     |
|           |      |            |                  |       |   |                |        | TP-4592 1/2 5 1/2 #/FT 14              |
|           |      |            |                  |       |   |                |        | ST-19'                                 |
|           |      |            |                  |       |   |                |        | CONCRETE CAS-1,3,6,9,12,15,24,79       |
|           |      |            |                  |       |   |                |        | CMT BSKTS-2,25,80                      |
|           |      |            |                  |       |   |                |        | PORT COLLAR= 1874 TOP JT # 80          |
|           | 1430 |            |                  |       |   |                |        | DROP BALL- CONCRETE ROYATE             |
|           | 1508 | 6          | 12               |       | ✓ |                | 500    | PUMP 500 GAL MUDFLUSH #1               |
|           | 1510 | 6          | 20               |       | ✓ |                | 500    | PUMP 20 BBS KCL-FLUSH " "              |
|           | 1515 |            | 4 1/2            |       |   |                |        | 15 SKS. PLUG RH-MH <del>10 SKS</del>   |
|           | 1522 | 4 1/2      | 42               |       | ✓ |                | 350    | MAX CPMWT (175 SKS EA-2) " "           |
|           | 1534 |            |                  |       |   |                |        | WASH OUT PUMP - LEJES                  |
|           | 1535 |            |                  |       |   |                |        | RELEASE CATCH DOWN PLUG                |
|           | 1537 | 7          | 0                |       | ✓ |                |        | DISPLACE PLUG " "                      |
|           |      | 7          | 90               |       |   |                | 550    | SHOT OFF ROTATING                      |
|           | 1552 | 6 1/2      | 111.6            |       |   |                | 1500   | PLUG DOWN - PSE UP CATCH IN PLUG       |
|           | 1555 |            |                  |       |   |                |        | OK RELEASE PSE-HELD -                  |
|           |      |            |                  |       |   |                |        | WASH TRUCK                             |
|           | 1630 |            |                  |       |   |                |        | JOB COMPLETE                           |

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CONSERVATION DIVISION  
WICHITA, KS

THANK YOU  
WAKJE, BRETT, JEFF RYAN

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1612

|                     |                      |            |  |           |  |             |           |        |
|---------------------|----------------------|------------|--|-----------|--|-------------|-----------|--------|
| Date                | 10/8/07              | Sec.       | Twp.   | Range     | Called Out   | On Location | Job Start | Finish |
| Lease               | Harack               | Well No.   | 1  | Location  | Harack 15  | County      | Wash      | State  |
| Contractor          | Frans well service   |            |  | Owner     | To Quality Oilwell Cementing, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |             |           |        |
| Type Job            | [redacted] + Pumping |            |  | Charge To | JOHN O Farmer Inc  |             |           |        |
| Hole Size           | 5 1/2                | T.D.       |  |           |  |             |           |        |
| Csg.                | 2 1/2                | Depth      |  |           |  |             |           |        |
| Tbg. Size           | 18 7/8               | Depth      |  |           |  |             |           |        |
| Drill Pipe          |                      | Depth      |  |           |  |             |           |        |
| Tool                |                      | Depth      | The above was done to satisfaction and supervision of owner agent or contractor. |           |  |             |           |        |
| Cement Left in Csg. |                      | Shoe Joint |  |           |  |             |           |        |
| Press Max.          |                      | Minimum    |  |           |  |             |           |        |
| Meas Line           |                      | Displace   |  |           |  |             |           |        |
| Perf.               |                      |            |  | CEMENT    |  |             |           |        |

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| EQUIPMENT |    |                     | Amount Ordered | Consisting of | Common           | Poz. Mix           |
|-----------|----|---------------------|----------------|---------------|------------------|--------------------|
| Pumptrk   | 1  | No. Cementer Helper | 225            | 1874          | 160              |                    |
| Bulktrk   | 2  | No. Driver          |                |               | 18 <sup>23</sup> | 2920 <sup>00</sup> |
| Bulktrk   | 00 | No. Driver          |                |               |                  |                    |

| JOB SERVICES & REMARKS |                      |                    | Gel. | Chloride | Hulls | Salt | Flowseal                              |
|------------------------|----------------------|--------------------|------|----------|-------|------|---------------------------------------|
| Pumptrk Charge         | part collar          | 450 <sup>00</sup>  |      |          |       |      |                                       |
| Mileage                | 20 → 6 <sup>00</sup> | 120 <sup>00</sup>  |      |          |       |      |                                       |
| Footage                |                      |                    |      |          |       |      |                                       |
|                        | Total                | 1070 <sup>00</sup> |      |          |       |      | 31 → 2 <sup>00</sup> 62 <sup>00</sup> |

Remarks:  
 Ran to bottom @ 3800  
 + circ oil put into  
 Swab tank found  
 part collar - 1874 spool  
 + got circulation  
 mixed 160 sk + circ  
 cement to surface  
 Ran 5 ft. - wash clean  
 Ran to 3200  
 put at oil.

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 20 2007

X Signature *[Signature]*

CONSERVATION DIVISION  
WICHITA, KS

Tax  
Discount  
Total Charge