

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

12/28/09

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9-4-07	9-5-07	9-25-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31430-00-00  
County: Montgomery  
   NE    SW    SW Sec.   17   Twp.   32   S. R.   16    East  West  
694' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4606' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Evans et al Well #: D1-17  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 770' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1250' Plug Back Total Depth: 1242'  
Amount of Surface Pipe Set and Cemented at 84 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AT INS 4-1309  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 160 bbls  
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074  
Quarter NE Sec. 1 Twp. 32 S. R. 15  East  West  
County: Montgomery Docket No.: D-28620

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 12-28-07  
Subscribed and sworn to before me this 28<sup>th</sup> day of December  
2007  
Notary Public: Amanda L Eijert  
Date Commission Expires: 10/07/2012

AMANDA L EIJERT  
NOTARY PUBLIC, STATE OF MI  
COUNTY OF LIVINGSTON  
MY COMMISSION EXPIRES Oct 7, 2012  
ACTING IN COUNTY OF Ingham

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**DEC 31 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Evans et al Well #: D1-17  
 Sec. 17 Twp. 32 S. R. 16  East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: right;">                     RECEIVED                      KANSAS CORPORATION COMMISSION   <b>DEC 31 2007</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	84'	Class A	50	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1244'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1067' - 1069.5'		150 gal 15% HCl, 45 BBL fl	
6	1017' - 1019'		100 gal 15% HCl, 3065# sd, 155 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1211'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 9-28-07			Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 9	Water Bbls. 35	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12610  
 LOCATION Euron  
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-6-07	2368	Euras et al 01-17				McG
CUSTOMER DART Cherokee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301				
TRUCK # DRIVER TRUCK # DRIVER						
			463	Kyle		
			515	Celin		

JOB TYPE long string HOLE SIZE 6 7/8" HOLE DEPTH 1250' CASING SIZE & WEIGHT 4 1/2" 2.5"  
 CASING DEPTH 1244' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 40 bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 20 bbl DISPLACEMENT PSI 600 PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 9 sks gel-flush w/ bulls. 20 bbl water spacer. 10 bbl soap water. 10 bbl dye water. Mixed 130 sks thickset cement w/ 8" Kel-seal 1 1/2" @ 13.2" / gal. Washout pump + lines, shut down. Release plug. Displace w/ 20 bbl fresh water. Final pump pressure 600 psi. Pump plug to 1100 psi. Wait 5 minutes, release pressure. Float held. Good cement returns to surface. 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE 2nd well	1	1
1126A	130 SKS	thickset cement	15.40	2002.00
1110A	1040"	Kel-seal 8" 1 1/2"	.30	312.00
1118A	200"	gel-flush	.15	30.00
1105	50"	bulls	.36	18.00
5407	7.15	two-mileage bulk tax	m/c	305.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.85	35.85
1140	2 gal	bi-side	26.65	53.30
				3698.95
				5.58
				SALES TAX
				191.72
				ESTIMATED TOTAL
				3830.67

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AUTHORIZATION [Signature] TITLE 816053 DATE \_\_\_\_\_  
 3830.67

CONSOLIDATED OIL WELL SERVICES Uc  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12605  
 LOCATION EUREKA  
 FOREMAN RICK LOSEBRO

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-4-07	2368	EVANS et al 01-17				MO
CUSTOMER DART Cherokee Basin			TRUCK #			
MAILING ADDRESS 211 W. Myrtle			DRIVER		TRUCK #	
CITY Independence			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 62301			DRIVER		TRUCK #	

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 85' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 84' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 4 1/2 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to drilling rig. Mixed 15 sacks gal w/ water into mixing pit while rig drilled to T.D. Rig up to 8 5/8" casing. Break circulation w/ fresh water. Mixed 50 sacks class 'A' cement w/ 2% cacl<sub>2</sub>. 22a gel, & 1/4" floccle @ 15# per sack. Depth w/ 4 1/2 bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
5609	2 hrs	MISC. PUMP	160.00	320.00
11045	50 SKS	class "A" cement	12.20	610.00
1102	95 #	22a cacl <sub>2</sub>	.67	63.65
1112A	95 #	22a gel	.15	14.25
1107	12 #	1/4" floccle @ 15#	1.90	22.80
1112A	750 #	gel	.15	112.50
5407		tan. mileage bulk tol	m/c	285.00
Subtotal				2210.20
SALES TAX				43.63
ESTIMATED TOTAL				2253.83

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 WICHITA, KS

AUTHORIZATION [Signature]

TITLE 216231

DATE \_\_\_\_\_