

CONFIDENTIAL

12/10/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/02/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093
Name: Becker Oil Corporation
Address: P.O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: SemKan, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: James Musgrove

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Designate Type of Completion: DEC 02 2008
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/15/08</u>	<u>9/20/08</u>	<u>10/9/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21570 - 000D
County: Hodgeman
NW SW NW Sec. 11 Twp. 23 S. R. 24 East West
1,663 feet from S (N) (circle one) Line of Section
335 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Schroeder Well #: 1

Field Name: Jetmore South
Producing Formation: _____
Elevation: Ground: 2293' Kelly Bushing: 2298'
Total Depth: 2690' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 229 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2680
feet depth to surface w/ 600 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 39,000 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Whitetail Crude, Inc.
Lease Name: Ekey #2 License No.: 31627
Quarter SE Sec. 21 Twp. 19 S. R. 24 East West
County: Ness Docket No.: D-26,517

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker
Title: President Date: 12/3/08
Subscribed and sworn to before me this 3rd day of DECEMBER
20 08.
Notary Public: Camilla L. Muller
Date Commission Expires: 1/25/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

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DEC 02 2008

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KCC

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Becker Oil Corporation Lease Name: Schroeder Well #: 1
 Sec. 11 Twp. 23 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction, CBL w/ GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cedar Hill SS</td> <td>960</td> <td>(+1338)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1477</td> <td>(+821)</td> </tr> <tr> <td>Wellington Group</td> <td>1894</td> <td>(+404)</td> </tr> <tr> <td>Chase Group</td> <td>2349</td> <td>(-51)</td> </tr> <tr> <td>Krider</td> <td>2381</td> <td>(-83)</td> </tr> <tr> <td>Winfield</td> <td>2438</td> <td>(-140)</td> </tr> <tr> <td>Towanda</td> <td>2507</td> <td>(-209)</td> </tr> <tr> <td>Ft. Riley</td> <td>2562</td> <td>(-264)</td> </tr> </table>	Name	Top	Datum	Cedar Hill SS	960	(+1338)	Stone Corral Anhydrite	1477	(+821)	Wellington Group	1894	(+404)	Chase Group	2349	(-51)	Krider	2381	(-83)	Winfield	2438	(-140)	Towanda	2507	(-209)	Ft. Riley	2562	(-264)
Name	Top	Datum																										
Cedar Hill SS	960	(+1338)																										
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Towanda	2507	(-209)																										
Ft. Riley	2562	(-264)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	229'	common	175	3% cc, 2% gel
Production	7 7/8	4 1/2	10.5#	2680'	ASC	125	1/4 Flo seal, .5%fl-160
					Lite	475	1/4 Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2622-2627 Florence	ac w/750 gals 15% Dbl Fe	
3	2570-2576 Ft. Riley	ac w/1000 gals 15% Dbl Fe	
3	2455-2462 Lower Winfield	ac/ U&L Winfield w/2000 gals	
2	2440-2449 Upper Winfield	15% Dbl Fe w/60 BS	
3	2383-2394, 2412-2416 U&L Krider	ac U Krider/1200 gals Dbl Fe	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	2562'			
Date of First, Resumerd Production, SWD or Enhr. SIGW			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas/Oil Ratio	Gravity

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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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Well Completion Form Form ACO
Schroeder #1
Page 3

Formation (Top), Depth and Datum

Florence	2608	(-310)
Wreford	2654	(-356)
TD Drlr.	2690	(-392)
TD Log.	2687	(-389)

DST #1 2343-2440 (U&L Krider) times 20/30/60/90 IF: BOB 2", FF: BOB Immed., GTS 2" built to 70.4 MCFGPD, rec. 150' SGCM IHP 1207, IFP 70-49, ISIP 606 FFP) 81-86, FSIP 608, FHP 1156

DST #2 2510-2530 (Towanda) times 20/30/20/30 IF: weak, built to 8" FF weak, built to 2" rec. 5' mud IHP 1244, IFP 28-30, ISIP 99, FFP 27-26 FSIP 210, FHP 1230

DST #3 2571-2642 (Ft. Riley, Florence) times 20/30/60/90 IF BOB 90 sec., FF BOB 2 sec., GTS 15", buil to 10 MCF, rec. 150' SGCM IHP 1350, IFP 62-61, IIP 644, FFP 58-76, FSIP 743 1316

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32944

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>9-20-08</u>	SEC. <u>11</u>	TWP <u>23</u>	RANGE <u>24</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>7:45 AM</u>	JOB FINISH <u>8:15 AM</u>
LEASE <u>Schroeder</u>	WELL# <u>1</u>	LOCATION <u>Jetmore S edge of town</u>			COUNTY <u>Hodgeman</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 1/2" w, 1/2" s, 1/8"</u>					

CONTRACTOR Murfin #24
 TYPE OF JOB Production
 HOLE SIZE 2 7/8" T.D. 2690'
 CASING SIZE 4 1/2" DEPTH 2680'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1400# MINIMUM 0
 MEAS. LINE _____ SHOE JOINT 10.00'
 CEMENT LEFT IN CSG. 10.00'
 PERFS. _____
 DISPLACEMENT 43 BBLs of water

OWNER Becker oil
 CEMENT
 AMOUNT ORDERED 500 sy 65/75 6% Gel #4 Flo-seal
125 sy ASC 1/4# Flo-seal 1/2% FL-160
500 gal WFR II

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 366 HELPER Aloin R.
 BULK TRUCK
 # 341 DRIVER Jeff W.
 BULK TRUCK
 # 482-112 DRIVER Carl S.

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>25x</u>	@ <u>20.40</u>	<u>40.80</u>
CHLORIDE _____	@ _____	_____
ASC <u>125 sy</u>	@ <u>11.85</u>	<u>2,106.25</u>
<u>SALT 145x</u>	@ <u>23.55</u>	<u>329.70</u>
<u>FL-160 58#</u>	@ <u>13.05</u>	<u>756.90</u>
<u>Flo-seal 144#</u>	@ <u>2.45</u>	<u>352.80</u>
<u>Light Weight 500x</u>	@ <u>12.80</u>	<u>6,400.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>68.35x</u>	@ <u>2.25</u>	<u>1,536.75</u>
MILEAGE <u>68.3x.32x.10=</u>		<u>2,185.60</u>
TOTAL		<u>13,708.80</u>

REMARKS:

pipe on bottom, break circulation, drop ball
Circulate 30 min, pump 5 BBLs water
pump 500 gal WFR II, 5 BBLs water, plug Ret w/155x
mouse hole 10 sy, mix 4/75 sy 65/75 6% Gel
1/4# Flo-seal, 125 sy ASC 1/4# Flo-seal 1/2% Gel, shut
down, wash pump + lines, Release plug + displace
with 43 BBLs of freshwater. Float held
Cement did Circulate in Cellar

SERVICE

DEPTH OF JOB <u>2680'</u>	_____
PUMP TRUCK CHARGE _____	<u>1,975.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>32</u>	@ <u>7.50</u> <u>240.00</u>
MANIFOLD _____	@ _____
<u>Head Ret</u>	@ <u>11.00</u> <u>110.00</u>
_____	@ _____
TOTAL <u>2,326.00</u>	

CHARGE TO: Becker oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2"
PLUG & FLOAT EQUIPMENT

<u>1- Guide shoe</u>	@ <u>166.00</u>	<u>166.00</u>
<u>1- AFN Insert</u>	@ <u>249.00</u>	<u>249.00</u>
<u>6- Turbo lizer's</u>	@ <u>67.00</u>	<u>402.00</u>
<u>4- Centralizer's</u>	@ <u>50.00</u>	<u>200.00</u>
<u>1- Rubber plug</u>	@ <u>60.00</u>	<u>60.00</u>
<u>3- Stop Rings</u>	<u>28.00</u>	<u>84.00</u>
TOTAL		<u>1,161.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Jessy Ailey
 SIGNATURE X Jessy Ailey

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25470

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

NEES CITY KS

DATE <u>9-15-08</u>	SEC. <u>11</u>	TWP. <u>23</u>	RANGE <u>24</u>	CALLED OUT <u>@ 400 PM</u>	ON LOCATION <u>600 PM</u>	JOB START <u>730 PM</u>	JOB FINISH <u>8:30 PM</u>	
LEASE <u>Schroeder</u>		WELL # <u>1</u>	LOCATION <u>2 1/2 South End Jetmore 2 1/2</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			west 1/2 South East 1/4					

CONTRACTOR MunFlw 24

OWNER Becker oil

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 228

CASING SIZE 8 5/8 DEPTH 229

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG. 15 foot

PERFS.

DISPLACEMENT 13 1/2 BBLs Displacement

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - 0

120 HELPER Galien - 0

BULK TRUCK

344 DRIVER Carl - 5

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom break circulation
mix 175 SX common 3% cc 2% gel
shut down Release Plug and
Displace with 13 1/2 BBLs of fresh
water and shut in wash up
Rig Down cement did circulate

CEMENT

AMOUNT ORDERED 175 SX common 3% cc

2% gel

COMMON 175 @ 13.65 2388.25

POZMIX @

GEL 4 @ 20.40 81.60

CHLORIDE 6 @ 57.15 342.90

ASC @

@

@

@

@

@

@

@

@

HANDLING 185 @ 2.25 416.25

MILEAGE 185128 x 1.10 518.00

TOTAL 3742.50

SERVICE

DEPTH OF JOB 229

PUMP TRUCK CHARGE 999.00

EXTRA FOOTAGE @

MILEAGE 28 @ 7.50 210.00

MANIFOLD @

Head Rent @ 111.00 111.00

@

TOTAL 1320.00

CHARGE TO: Becker oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Wooden Plug @ 62.00 62.00

@

@

@

@

@

DEC 08 2008

TOTAL 62.00

TAX CONSERVATION LI WIGHTEE IEE

TOTAL CHARGE **CONFIDENTIAL**

DISCOUNT DEC 02 2008 IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

JAMES C. MUSGROVE

Petroleum Geologist
P.O. Box 215
212 Main St.
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Becker Oil Corporation
Schroeder #1
1663' FNL & 335' FWL (NW-SW-NW)
Section 11-23s-24w
Hodgeman County, Kansas
Page No. 1

4 1/2" Production Casing Set

Contractor: Murfin Drilling Company (Rig #24)
Commenced: September 14, 2008
Completed: September 19, 2008
Elevation: 2298' K.B.; 2296' D.F.; 2293' G.L.
Casing Program: Surface; 8 5/8" @ 229'
Production; 4 1/2" @ 2689'
Samples: Samples saved and examined 2350' to the Rotary Total Depth.
Drilling Time: One (1) foot drilling time recorded and kept 2200' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Test: There were three (3) Drill Stem Tests ran by Trilobite Testing Company.
Electric Log: By Superior Well Services; Compensated Density/neutron Porosity Log.
Gas Detector: By Holmes Gas Detector Service.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1477	+821
Krider	2382	-84
Winfield	2449	-151
Towanda	2507	-209
Ft Riley	2565	-267
Florence	2611	-313
Wreford	2655	-357
Rotary Total Depth	2690	-392
Log Total Depth	2687	-389

(All tops and zones corrected to Electric Log measurements).

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SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA

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KRIDER SECTION

KCC

2382-2390'

Dolomite; gray, tan, sucrosic, "crumbly", few slightly cherty, scattered pinpoint type porosity, questionable gas bubbles, (12 unit gas kick).

- 2390-2400' Dolomite; gray, dark gray mottled, finely crystalline, few cherty, poor visible porosity, trace gray chert (13 unit gas kick).
- 2403-2416' Dolomite; gray, dark gray, shaley in part, scattered vuggy porosity, few fair to good porosity, questionable gas bubbles, 913 unit gas kick).

Drill Stem Test #1 2343-2440'

Times: 20-30-60-90

Blow: Strong; gas to surface 2 minutes into final flow; gas gauged as follows:
 2nd opening

10 minutes	27,603 cfgpd
20 minutes	37,122 cfgpd
30 minutes	46,640 cfgpd
40 minutes	57,745 cfgpd
50 minutes	60,918 cfgpd
60 minutes	70,426 cfgpd

Recovery: 150' slightly gas cut mud

Pressures: ISIP 606 psi
 FSIP 608 psi
 IFP 70-49 psi
 FFP 81-87 psi
 HSH 207-1156 psi

WINFIELD SECTION

- 2439-2450' Dolomite; gray, finely crystalline, sucrosic in part, scattered pinpoint porosity, trace gray tan chert (100 unit gas – background??)
- 2450-2460' Dolomite; gray, shaley, poor visible porosity, few sucrosic scattered pinpoint porosity, trace iron pyrite (75 unit gas – background).
- 2460-2480' Dolomite; gray, fossiliferous, few vuggy type porosity, plus trace tan chert (50 unit gas ???)

TOWANDA SECTION

- 2512-2520' Dolomite; gray, granular, sucrosic in part, pinpoint to fine vuggy porosity, trace gray chert (8-10 unit gas increase).

Drill Stem Test #2 2510-2530'

Times: 20-30-20-30

Blow: Weak to fair

Recovery: 5' mud

Pressures: ISIP 99 psi
 FSIP 210 psi
 IFP 28-29 psi
 FFP 27-26 psi
 HSH 1244-1230 psi

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CONSERVATION DIVISION
 WICHITA, KS

2520-2540' Dolomite; as above, shaley.

FT RILEY SECTION

2566-2578' Limestone; gray, highly dolomitic, granular, poor to fair, vuggy type porosity (24 unit gas increase).

2580-2600' Limestone; gray, light gray, finely crystalline, slightly dolomitic, few chalky, poor visible porosity.

FLORENCE SECTION

2622-2628' Limestone; tan, gray, fossiliferous, cherty, plus gray tan chert, trace loose fossil fragments.

Drill Stem Test #3 2571-2642'

Times: 20-30-60-90

Blow: Strong; gas to surface 15 minutes into final flow, gas gauged as follows:

2nd flow

20 minutes	6.138 cfgpd
30 minutes	7.261 cfgpd
40 minutes	8.012 cfgpd
50 minutes	8.758 cfgpd
60 minutes	9,507 cfgpd

Recovery: 125' mud

Pressures:	ISIP 643	psi
	FSIP 743	psi
	IFP 62-61	psi
	FFP 58-76	psi
	HSH 1349-1316	psi

WREFORD SECTION

2654-2660' Limestone; gray, light gray, finely crystalline, fossiliferous, poor visible porosity, no shows.

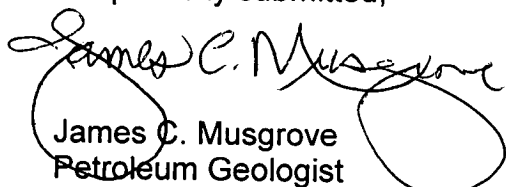
Rotary Total Depth 2690 (-392)
Log Total Depth 2687 (-389)

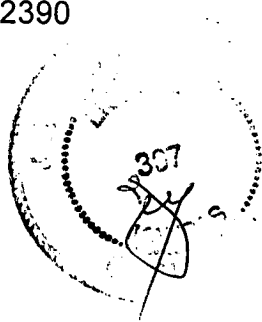
Recommendations:

4 1/2" production casing was set and cemented to further test the following zones:

1. Florence 2622-2626
2. Ft Riley 2568-2576
3. Winfield 2450-2456
4. Krider 2384-2390

Respectfully submitted;


James C. Musgrove
Petroleum Geologist



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