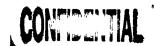
# CONFIDENTIAL



ORIGINAL 14

12/04/09

Kansas Corporation Commission Oil & Gas Conservation Division

September 1999

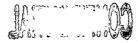
# WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License #5447	API No. 15 - <u>081-21829-0000</u>					
Name: OXY USA Inc.	County: Seward					
Address: P.O. Box 2528	<u>SW - SW - NE - NE Sec 15 Twp.30S S. R 33W</u>					
City/State/Zip: Liberal, KS 67905	1250 feet from S / N (circle one) Line of Section					
Purchaser: <u>Duke</u>	feet from [] / W (circle one) Line of Section					
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: (620) 629-4200	(circle one) NE SE NW SW					
Contractor: Name: Trinidad Drilling Limited Particular STATIAL	Lease Name: HOBBLE Well #: 4-15					
License: 33784	Field Name: Hugoton					
Wellsite Geologist: N/A DEC 0 4 2008	Producing Formation: Chase					
Designate Type of Completion:	Elevation: Ground: 2939.60 Kelly Bushing: 2946.10					
X New Well Re-Entry KCG orkover	Total Depth: 3008 Plug Back Total Depth: 2950					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet					
SIGW SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No					
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth to w/ sx cmt.					
Well Name:	ALT 1/12250					
	Drilling Fluid Management Plan MHJ NJ 22509					
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)					
Deepening Re-perf. Conv. To Enhr./SWD .	Chloride content 4300 ppm Fluid volume 1000 bbls					
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>					
Commingled Docket No.	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No  Other (SWD or Enhr.?) Docket No	Operator Name:License No.:					
	Quarter Sec. Twp, S. R. East West					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:					
1						
INSTRUCTIONS: An original an two copies of this form shall be filed with the k Kansas 6702, within 120 days of the spud date, recompletion, workover or con Information of side two of this form will be held confidential for a period of 12 m 107 for confidentiality in excess of 12 months). One copy of all wireline logs ar CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plug	version of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. onths if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL					
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements					
herein are complete and correct to the best of my knowledge.	KCC Office Use Only					
Signature:	· · ·					
	Letter of Confidentiality Attached					
Title: Capital Assets Date December 4, 2008	If Denied, Yes Date:					
Subscribed and sworn to before me this day of	Wireline Log Received					
20 08	Geologist Report Received RECEIVED					
Notary Public: Unita Valleon	KANSAS CORPORATION COMMISSIO					
Date Commission Expires: 0.4.1.2009	UIC Distribution					

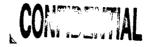
ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION WICHITA, KS



#### Side Two

Operator Name:	OXY	/ USA Inc.			Lease Name	e: <u>Hobl</u>	ole\	Well #:	4-15 , ,	
Sec. <u>15</u> To	wp. <u>30</u> S.	R. <u>33W</u>	_	st 🗌 West	County:		Haskell	<del> </del>		
Instructions: Show time tool open and o fluid recovery, and fl Wireline Logs surve	losed, flowing and ow rates if gas to	d shut-in pro surface tes	essures, w it, along wi	hether shut-in th final chart(s	pressure read	ned static level. I	nvdrostatic pr	essures, bottom h	ole temperature,	
Drill Stem Tests Taken ☐ Yes ☒ No				Log	Formation (Top	), Depth and	Datum	Sample		
(Attach Additional Sheets)				Name Hollenberg				Datum 348		
Samples Sent to Geological Survey Yes No					Hollenberg         2602         348           Chase Group         2629         322					
Cores Taken				Herrington	1 Restriction of the second second					
(Submit Copy)		, 23 .00			Krider				288	
List All E. Logs Run:					Odell					
CBL					Winfield			2711	240	
Dual Spaced	l Neutron				Gage	• •		2734	217	
					Towanda	•		2758	193	
					(See Pa	ige 3)				
				NG RECORD		Used				
Purpose of String	Size Hole	Report Size Ca		et-conductor, su Weight	urface, intermedia Settina	ate, production, etc	# Sacks	Type ar	d Percent	
ruipose of String	Drilled	Set(in. 0		Lbs./ft.	Depth	Cement	Used		litives	
Conductor		i.								
Surface	12 1/4	8 5/8	2	24	674	С	150	A-Serv Lite + add	ditives	
						С	200	Premium Common + additives		
Production	7 7/8	4 1/2	1	1.6	2997	C	125 230	A-Con + additives Premium Commo		
							1 200			
				AL CEMENTI	NG / SQUEEZ	E RECORD				
Purpose:	Depth Type of Top Bottom Cement #Sacks Use			d	Type and Percent Additives					
Perforate Protect Casing	_									
Plug Back TD		-								
Plug off Zone	-					<del></del>				
Shots Per Foot	t PERFORATION RECORD - Bridge Plugs Set/type Acid, Fracture, Shot, Cement Squeeze Record						Death			
	Specify Footage of Each Interval Perforated					(Amount and Kind of Material Used) Depth Frac: 196 bbls 15# X-link 75Q w/N2 foam;				
8	2604-2610									
6	263	38-2652 & 2	26/0-26/6		96,	000# 12/20 sand	l 	<del></del>		
	<u> </u>									
4	2684-2691, 2716-2722, 2761-2768					<del> </del>			1	
TUBING RECORD	ORD Size Set At Packer At 2 3/8 2796				Liner Run	Yes	⊠ No			
Date of First, Resumed	d Production, SWD	or Enhr.	Producing	Method						
11/19/				□F	lowing 🛛 Pu	ımping 🔲 G	ias Lift 🔲 (	Other (Explain)		
Estimated Production	Oil BBL	s	G	as Mcf	Wa	ter Bbls	Gas-0	Oil Ratio	Gravity	
Per 24 Hours	0			112		9				
Disposition of Gas	<u> </u>	MI	ETHOD OF	COMPLETION	ON		Produ	uction Interval		
☐ Vented ☑ Sold ☐ Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled										
(If vented, Submit ACO-18)										
Other (Specify)										



#### Side Three

Operator Name:	OXY USA Inc.		Lease Name: .	Hobble	Well #:4-15		
Sec15 Twp30	S. R. <u>33W</u>	☐ East ☐ West	County:	<del> </del>	lobble		
Name		Тор		Datum	CONFIDENTIAL	r	
Fort Riley	2813		138	DEC 0 4 2008			
Matfield		2892		59	DEC 0 % 2000		
Wreford		2909		42	KCC		
Council Grove Group		2933		17	7 8		

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 5 2008

CONSERVATION DIVISION WICHITA, KS



# CONFIDENTIAL

### TREATMENT REPORT

energy services, LP. DEC 04 2008 Date Customer Lease No. KCC -01-08 Well # Lease Casing Formation Legal Description MA 30-33 PIPE DATA PERFORATING DATA **FLUID USED** TREATMENT RESUME **Tubing Size** Shots/Ft Depth To From Volume/// 2 Volume From To Max Press From То HHP Used Annulus Pressure From Gas Volume Packer Depth Flush Total Load From To Station Manager **Customer Representative** Treater DRC5 Service Units Driver Names Carre Casina Tubing Bbls. Pumped Rate Time Service Log **Pressure Pressure** 745 2030 21.55 2002215 15co 2230 225 22 35 le :1 5.5 2246 200 1258 2259 100 350 1312 RECEIVED RECEIVED COMMISSION 1320 2400 DEC 0 5 2008 CONSERVATION DIVISION WICHITA, KS K(W



### CONFIDENTIAL

DEC 04 2008

## TREATMENT REPORT

energy services, i.r. KCC Customer Lease No. Date 10-3-08 Well# Lease Casing Type Job Formation Legal Description PERFORATING DATA PIPE DATA **FLUID USED** TREATMENT RESUME Casing Size PRESS ISIP Shots/Ft **Tubing Size** 7 1:35 4 Max 5 Min. Depth From Pad Volume Volume Min 10 Min. From То Max-Press Max Press Frac Avg 15 Min. From То Well Connection Annulus Vol. HHP Used Annulus Pressure From То Plug Depth Packer Depth Flush Gas Volume Total Load То From **Customer Representative** Station Manager Treater Service Units 2607 Driver Casing Time Bbls. Pumped Rate Pressure Pressure Service Log 00 2500 100 4-1 441 150 100 200 700 10 15.0m RECEIVED COMMISSION
KANSAS CORPORATION COMMISSION 700 ONSERVATION DUISION