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12/04/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Trinidad Drilling Limited Partners
License: 33784
Wellsite Geologist: N/A DEC 04 2008

Designate Type of Completion:
[X] New Well [] Re-Entry [KCC] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. To Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
10/01/2008 10/03/2008 10/29/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21829-0000
County: Seward
SW - SW - NE - NE Sec 15 Twp. 30S S. R. 33W
1250 feet from S [N] (circle one) Line of Section
1250 feet from [E] / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) [NE] SE NW SW
Lease Name: HOBBLE Well #: 4-15
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2939.60 Kelly Bushing: 2946.10
Total Depth: 3008 Plug Back Total Depth: 2950
Amount of Surface Pipe Set and Cemented at 674 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ANI NJ 22509
(Data must be collected from the Reserve Pit)
Chloride content 4300 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date: December 4, 2008
Subscribed and sworn to before me this 4th day of Dec 20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
[X] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[X] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Hobble Well #: 4-15
 Sec. 15 Twp. 30 S. R. 33W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 CBL
 Dual Spaced Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Hollenberg	2602	348
Chase Group	2629	322
Herrington	2629	322
Krider	2663	288
Odell	2694	256
Winfield	2711	240
Gage	2734	217
Towanda	2758	193

(See Page 3)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	674	C	150	A-Serv Lite + additives
					C	200	Premium Common + additives
Production	7 7/8	4 1/2	11.6	2997	C	125	A-Con + additives
					C	230	Premium Common + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	2604-2610	Frac: 196 bbls 15# X-link 75Q w/N2 foam;	
6	2638-2652 & 2670-2676	96,000# 12/20 sand	
4	2684-2691, 2716-2722, 2761-2768		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2796		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11/19/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	112	9		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Other (Specify) _____

Production Interval

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Side Three

Operator Name: OXY USA Inc. Lease Name: Hobble Well #: 4-15

Sec. 15 Twp. 30 S. R. 33W East West County: Hobble

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Fort Riley	2813	138
Matfield	2892	59
Wreford	2909	42
Council Grove Group	2933	17

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Customer Oxy USA	Lease No. KCC	Date 10-01-08
Lease HOBBLE	Well # 4-15	
Field Order # 18048	Station 1975	Casing 8 5/8
		Depth 670.45
Type Job Surface	Formation CNW	County Haskell
		State KS
		Legal Description 15-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 150 SKS A-Service lite	RATE 2 7/8 CC	PRESS 1/2 # Cell-Pkcs	
Depth 670.45	Depth	From	To	Pre Pad (2.15 f3/4 SK)	Max (12.26 g0/yr)		5 Min. (12.2 g0/yr)
Volume 41.2	Volume	From	To	Pad 200 SKS Premium	Min Common 2 7/8 CC		10 Min Cell-Pkcs
Max Press 3000	Max Press	From	To	Frac (1.33 f3/4 SK)	Avg (6.33 g 1/2 SK)		15 Min
Well Connection 3	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 678.05	Packer Depth	From	To	Flush 41.2 bbl H2O	Gas Volume		Total Load

Customer Representative Tony Flores	Station Manager Jerry Bennett	Treater GARRY HUMPHRIES
Service Units 19888	19827	19843
Driver Names Garry	Chris Rodriguez	Alfredo Kios
19820		
Drive H.		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1745					Arrive on loc. Safety Meeting rig up
2030					Start in hole w/ casing
2155					Casing on bottom
2200					Circulate Well
2215					Safety Meeting
2230	1500				Test Lines
2235	225		57	6.5	Pump Lead Cement @ 12.2#
2246	200		47	5.5	Pump Tail Cement @ 15#
2258					Drop plug
2259	100		41	5	Pump displacement
2312	850		41	2.5	Land Plug
2313	0				Release PSI (FLOAT Held)
2315					Post Job Safety Meeting
2320					Rig Down Equipment
2400					Circulate Well Location
					Circulated 40 bbl to Pit
					Thanks --
					Garry & Crew

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WICHITA, KS

\$9265.

KCC

Customer OKI USA	Lease No.	Date 10-3-08
Lease Hobble	Well # 4-15	
Field Order # 20415	Station Liberal, KS	Casing 4 1/2 # Depth 3009.20
Type Job 4 1/2 Production - CNW	Formation	County Haskell State KS
		Legal Description 15-30-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 10.5	Tubing Size 10.5	Shots/Ft 2.15	From 2.15	Acid SVS	Rate 4	PRESS	ISIP
Depth 3009.20	Depth	From	To	Pre-Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press 2500	Max Press	From	To	Frac	Avg 4		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 241.2	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **T. Flores** Station Manager **J. Bennett** Treater **A. Olvera**

Service Units 28937	19327	19343	8122	19808	14354	11281			
Driver Names A. Olvera	C. Rodriguez	A. Flores			R. Martinez				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
18:30					On Loc
19:00					300' trucks rig up
20:30					Bank circ - 1 hr
21:15					Safety meeting
22:30					switch over to cmt line
22:31	2500		25		pressure test 2500# - OK
22:33					start mixing lead cmt @ 12.2#
22:35	100		71	4 bbl/min	start pumping cmt
22:55	150		47	4 bbl/min	switch to tail cmt @ 16.4#
23:15					stop pumping cmt, switch over to wash line
23:17					Drop plug
23:20					wash pumping lines
23:25	200		37	4	disp CSG
23:40	700		10	2	slow rate to 2 bpm 1st 10 bbls.
23:45	1700		47		load plug, bot hold

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Thank you for choosing BASIC

\$13011 **Able 309-8417**