

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/13/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33596
Name: UNIT PETROLEUM COMPANY
Address: PO BOX 702500
City/State/Zip: TULSA, OK 74170
Purchaser: DUKE ENERGY
Operator Contact Person: MICHAEL DUNN
Phone: (918) 493-7700
Contractor: Name: UNIT DRILLING
License: 33596

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/10/2007</u>	<u>9/18/2007</u>	<u>11/16/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21503-0000
County: COMANCHE
SE NE SW SW Sec. 6 Twp. 35 S. R. 20 East West
700 feet from S / N (circle one) Line of Section
1000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SNAKE CREEK RANCH 'A' Well #: 1
Field Name: TUTTLE

Producing Formation: ATOKA
Elevation: Ground: 1767 Kelly Bushing: _____
Total Depth: 5800 Plug Back Total Depth: 5755
Amount of Surface Pipe Set and Cemented at 708 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 3-24-07
(Data must be collected from the Reserve Pit)

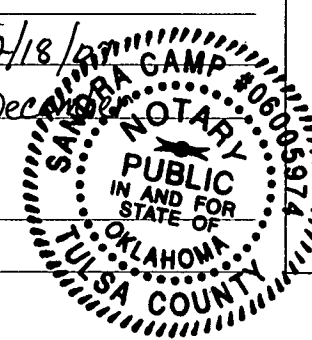
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: DISTRICT ENGINEER Date: 12/18/07
Subscribed and sworn to before me this 18 day of December
2007
Notary Public: Sandra Camp
Date Commission Expires: 6/19/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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DEC 20 2007

Operator Name: **UNIT PETROLEUM COMPANY** Lease Name: **SNAKE CREEK RANCH 'A'** Well #: **1**
 Sec. **6** Twp. **35** S. R. **20** East West County: **COMANCHE**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HDIL, GR, CZDL, CNL, MINI LOG, DIGITL SPECTRALOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHECKERBOARD LIME</td> <td>5010-5030</td> <td>KB 1785</td> </tr> <tr> <td>1ST OSWEGO</td> <td>5200-5245</td> <td></td> </tr> <tr> <td>2ND OSWEGO</td> <td>5250-5290</td> <td></td> </tr> <tr> <td>ATOKA</td> <td>5440-5448</td> <td></td> </tr> <tr> <td>MORROW SHALE</td> <td>5510-5550</td> <td></td> </tr> <tr> <td>MORROW SAND</td> <td>5550-5614</td> <td></td> </tr> <tr> <td>CHESTER LIME</td> <td>5622-5800</td> <td></td> </tr> </table>	Name	Top	Datum	CHECKERBOARD LIME	5010-5030	KB 1785	1ST OSWEGO	5200-5245		2ND OSWEGO	5250-5290		ATOKA	5440-5448		MORROW SHALE	5510-5550		MORROW SAND	5550-5614		CHESTER LIME	5622-5800	
Name	Top	Datum																							
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ATOKA	5440-5448																								
MORROW SHALE	5510-5550																								
MORROW SAND	5550-5614																								
CHESTER LIME	5622-5800																								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	708	C	380	
PRODUCTION	7 7/8	4 1/2	11.6	5800	H	385	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5438 - 5446	A=1000g HCL; F=15% ACID, 70Q N2 FOAM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	5395	5335	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11/17/2007	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	74	0	INF	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205553488

LEFT DISTRICT	Date	9/10/2007	Time	11:00:00 AM
ARRIVE LOCATION	Date	9/10/2007	Time	1:30:00 PM
JOB START	Date	9/10/2007	Time	5:00:00 PM
JOB COMPLETION	Date	9/10/2007	Time	6:00:00 PM
LEAVE LOCATION	Date	9/10/2007	Time	7:00:00 PM
ARRIVED DISTRICT	Date	9/10/2007	Time	9:00:00 PM

Invoice Mailing Address:
UNIT PETROLEUM COMPANY

7130 S LEWIS, SUITE 1000
TULSA, OK
US

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Service Instructions
CEMENT 8 5/8 CASING :
Lead: 185 SKS 15/85 POZ C + 8%D20 + 2%S1 + 1/8 PPS D130
Tail: 195 SKS CLASS C + 2% S1 +1/8 PPS D130
DISPLACE WITH WATER

Service Description
Cementing - Cem Surface Casing

Customer PO	Contract	AFE	Rig
Well	State/Province	County/Parish/Block	Legal Location
Snake Creek Ranch A#1	KS	Comanchee	UNIT 18
Field	Customer or Authorized Representative Nance, Bud		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Services						
102871020	Pump, Casing Cement 0-2000 ft	1	EA	4,790.00	59.0%	1,963.90
107136000	Derrick Charge, per job	1	JOB	1,134.00	59.0%	464.94
107138100	Circulating Equipment before job	1	EA	2,990.00	59.0%	1,225.90
107264001	DOT Vehicle Charge, per each	2	EA	725.00	59.0%	594.50
48019000	Cement Bulk Unit hrs On Location	6	HR	230.00	59.0%	565.80
48020000	Cement Pump-add. hr On Locat	1	HR	1,210.00	25.0%	907.50
48601000	Cement Head Rental	1	JOB	1,113.00	59.0%	456.33
49100000	Cement Blending Charge	418	CF	4.86	59.0%	832.91
49102000	Transportation Cement Ton Mile	2136	MI	3.58	59.0%	3,135.22
59200002	Mileage, All Other Equipment	228	MI	9.53	59.0%	890.86
59200005	Transportation, Mileage Light Vehicles	228	MI	5.51	59.0%	515.07
59697004	CemCAT« Monitoring System	1	JOB	1,880.00	59.0%	770.80
Services Subtotal:						29,054.48
Discount:						16,730.74
Estimated Total (USD):						12,323.74
Products						
102946000	Fuel Surcharge (no discount), per truck	2	EA	325.00	59.0%	266.50
56702085	Plug, Cementing Top Plastic 8.625 in	1	EA	451.00	59.0%	184.91
D020	Bentonite Extender D20	1380	LB	0.70	59.0%	396.06
D130	Polyester Flake D130	49	LB	9.02	59.0%	181.21
D132	Extender, Cement D132	28	CF	14.50	59.0%	166.46
D903	Cement, Class C D903	352	CF	40.00	59.0%	5,772.80
S001	Calcium Chloride 77% S1	707	LB	1.44	59.0%	417.41
Products Subtotal:						18,013.06
Discount:						10,627.71
Estimated Total (USD):						7,385.35

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CONSERVATION DIVISION
WICHITA, KS

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205553488

LEFT DISTRICT	Date	9/10/2007	Time	11:00:00 AM
ARRIVE LOCATION	Date	9/10/2007	Time	1:30:00 PM
JOB START	Date	9/10/2007	Time	5:00:00 PM
JOB COMPLETION	Date	9/10/2007	Time	6:00:00 PM
LEAVE LOCATION	Date	9/10/2007	Time	7:00:00 PM
ARRIVED DISTRICT	Date	9/10/2007	Time	9:00:00 PM

Invoice Mailing Address:
UNIT PETROLEUM COMPANY

7130 S LEWIS, SUITE 1000
TULSA, OK
US

Service Instructions
CEMENT 8 5/8 CASING :
Lead: 185 SKS 15/85 POZ C + 8%D20 + 2%S1 + 1/8 PPS D130
Tail: 195 SKS CLASS C + 2% S1 + 1/8 PPS D130
DISPLACE WITH WATER

Service Description
Cementing - Cem Surface Casing

Customer PO	Contract	AFE	Rig
Well	State/Province	County/Parish/Block	Legal Location
Field		Customer or Authorized Representative	
Snake Creek Ranch A#1	KS	Comanchee	UNIT 18
		Nance, Bud	

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Total (Before Discount):						47,067.54
Discount:						27,358.45
Special Discount:						
Estimated Discounted Total (USD):						19,709.09

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

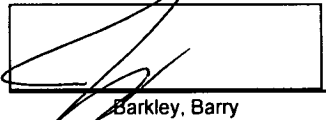
THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:


Nance, Bud

Date: _____

Signature of Schlumberger Representative:


Barkley, Barry

Date: 9/10/07

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WICHITA, KS

Service Contract Receipt



SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205554507

Invoice Mailing Address:
UNIT PETROLEUM COMPANY

7130 S LEWIS, SUITE 1000
TULSA, OK
US

LEFT DISTRICT	Date	9/18/2007	Time	5:45:00 AM
ARRIVE LOCATION	Date	9/18/2007	Time	8:45:00 AM
JOB START	Date	9/18/2007	Time	11:45:00 AM
JOB COMPLETION	Date	9/18/2007	Time	1:05:00 PM
LEAVE LOCATION	Date	9/18/2007	Time	2:45:00 PM
ARRIVED DISTRICT	Date	9/18/2007	Time	6:00:00 PM

Service Instructions
Cement 4 1/2" production casing with:
20 bbl CW100
385sx 10:10 SS + 0.2%D112 + 0.1%D065 + 0.05%D198 +
0.2%D046 + 5 pps D042 + 0.125 pps D130 @ 14.8 ppg

Service Description
Cementing - Cem Prod Casing

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Customer PO	Contract	AFE	Rig	UNIT 18
Well	State/Province	County/Parish/Block	Legal Location	
Snake Creek Ranch A#1	KS	Comanchee		
Field	Customer or Authorized Representative Nance, Bud			

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Services						
102871060	Pump, Casing Cement 5501-6000 ft	1	EA	7,300.00	59.0%	2,993.00
107136000	Derrick Charge, per job	1	JOB	1,134.00	59.0%	464.94
107138100	Circulating Equipment before job	1	EA	2,990.00	59.0%	1,225.90
107264001	DOT Vehicle Charge, per each	3	EA	725.00	59.0%	891.75
48019000	Cement Bulk Unit hrs On Location	12	HR	230.00	59.0%	1,131.60
48020000	Pump, Cement Add Hr	2	HR	1,210.00	40.0%	1,452.00
48601000	Cement Head Rental	1	JOB	1,113.00	59.0%	456.33
49100000	Service Chg Cement Matl Land All DW Fur	506	CF	4.86	59.0%	1,008.26
49102000	Transportation Cement Ton Mile	3107	MI	3.58	59.0%	4,560.45
59200002	Mileage, All Other Equipment	240	MI	9.53	59.0%	937.75
59200005	Mileage, Car/Pickup, Monitor Vehicle, 4 W	240	MI	5.51	59.0%	542.18
59697004	PRISM	1	JOB	1,880.00	59.0%	770.80
Services Subtotal:						38,963.82
Discount:						22,528.85
Estimated Total (USD):						16,434.97
Products						
102946000	Fuel Surcharge (no discount), per truck	3	EA	325.00	0.0%	975.00
56702044	Plug, Cementing Top Plastic 4.5 in	1	EA	164.00	59.0%	67.24
D042	KOLITE Lost Circulation Additive D42	1945	LB	1.81	59.0%	1,443.38
D046	Antifoam Agent, All Purpose	46	LB	10.37	59.0%	195.58
D065	Dispersant, TIC D65	36	LB	16.05	59.0%	236.90
D112	FLAC Fluid Loss Additive	72	LB	30.45	59.0%	898.88
D130	Polyester Flake D130	48	LB	9.02	59.0%	177.51
D198	Wide Temperature Range Retarder	18	LB	29.85	59.0%	220.29
D807-1	SELF STRESS I Additive <18% Salt	6025	LB	1.31	59.0%	3,236.03
D827	Chemical Wash CW100	20	BL	125.00	59.0%	1,025.00
D909	Cement, Class H D909	385	CF	42.15	59.0%	6,653.38

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WICHITA, KS

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205554507

LEFT DISTRICT	Date	9/18/2007	Time	5:45:00 AM
ARRIVE LOCATION	Date	9/18/2007	Time	8:45:00 AM
JOB START	Date	9/18/2007	Time	11:45:00 AM
JOB COMPLETION	Date	9/18/2007	Time	1:05:00 PM
LEAVE LOCATION	Date	9/18/2007	Time	2:45:00 PM
ARRIVED DISTRICT	Date	9/18/2007	Time	6:00:00 PM

Invoice Mailing Address:
UNIT PETROLEUM COMPANY

7130 S LEWIS, SUITE 1000
TULSA, OK
US

Service Instructions

Cement 4 1/2" production casing with:
20 bbl CW100
385sx 10:10 SS + 0.2%D112 + 0.1%D065 + 0.05%D198 +
0.2%D046 + 5 pps D042 + 0.125 pps D130 @ 14.8 ppg

Service Description

Cementing - Cem Prod Casing

Customer PO

Contract

AFE

Rig

UNIT 18

Well

Snake Creek Ranch A#1

State/Province

KS

County/Parish/Block

Comanchee

Legal Location

Field

Customer or Authorized Representative

Nance, Bud

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THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Products Subtotal:						35,497.43
Discount:						20,368.23
Estimated Total (USD):						15,129.20
Total (Before Discount):		74,461.25				
Discount:		42,897.09				
Special Discount:				Estimated Discounted Total (USD):		31,564.16

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

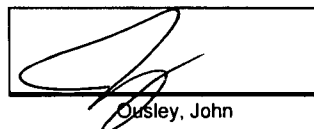
THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:


Nance, Bud

Date: _____

Signature of Schlumberger Representative:


Ousley, John

Date: 9/18/07

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CONSERVATION DIVISION
WICHITA, KS

OCC Log in No. 07-11163 2

Form 10145 Rev 2007

OKLA CORP COMM RECEIPT 081310048
Date: 09/07/2007 Time: 11:08
Case: 00000000 Cashier: JYP
Payer: UNIT PETROLEUM COMPANY
Check 19156 \$200.00
52 EMERGENCY WALKTHRU SF

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Application for Land Application
OAC 165:10-7-19E2, 10-7-25E2, 10-7-26g2

Operator UNIT PETROLEUM COMPANY
Address P.O. Box 702500
City Tulsa State OK Zip 74170-2500
Well Name/No. SNAKE CREEK RANCH A-1
Location within Sec. 700'FSL;1000'FWL Sec. 6 Twp. 35S Rge. 30W County Comanche, KS
Land Application Area
Location within Sec. 60 Acres of the NW/4 Sec. 23 Twp. 29N Rge. 22W County HARPER

The following facts are submitted:

NOTE: If the answer to A or B is yes, please attach written explanation.

- A. Has land application area ever been used for this type of practice?
B. Has pit received any materials except natural precipitation since sampling?
C. Is this application for a closed system? If yes skip to H.
D. Was Field Inspector contacted to witness sampling?
E. Dimensions of pit: Length Width Depth
F. Total volume of liquids to be land applied: bbls.
G. Total volume of solids to be land applied: bbls. or cu.ft.
H. Method of application: Spray irrigation gun Injection Tank truck with spreader bar or diffuser Other Industrial Mechanized Spreader
I. Number of acres in proposed application area: potential application area: 60 Acres

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Attachments:

- Copy of written permission from surface owner
Map or diagram, drawn to scale, showing proposed and potential and application areas
Site suitability report
Analysis of materials to be land applied (exempt for closed systems)
Analysis of soil
Investigation report and diagram (for contaminated soils only)
Loading calculations (exempt for closed system)
Manufacturer, model number and specifications of testing equipment (for closed systems only)
Other MLF Calculation

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WICHITA, KS

Executed this 7th day of September 2007

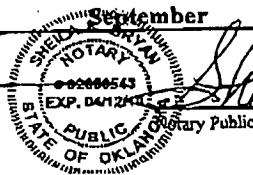
Signature of Operator, Contractor, or Agent

STATE OF OKLAHOMA)
COUNTY OF CLEVELAND) SS

Before me, the undersigned authority, on this day personally appeared Steven A. Dowdy known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 7th day of September 2007

My Commission Expires: 12-Apr-10



Please be reminded that certain conditions or stipulations in OAC 165:10-7-19, 10-7-25, and 10-7-26 must be adhered to. Below are only some of them. Please refer to the respective rules for others.

- A. The applicant shall notify the appropriate Field Inspector at least 24 hours prior to the commencement of land application to allow a Commission representative an opportunity to be present.
- B. A representative of the applicant shall be on the land application site at all times during which materials are being applied.
- C. Weather Restrictions:
Land applications, including incorporation, shall not be done:
 1. During precipitation events or when precipitation is imminent;
 2. When the soil moisture content is at a level such that the soil cannot readily take the addition of materials;
 3. When the ground is frozen; or
 4. By spray irrigation when the wind velocity is such that even distribution of materials cannot be accomplished or the buffer zones below cannot be maintained. (Drilling fluids only.)
- D. Buffer Zones:
Land application shall not be done within the following buffer zones:
 1. 50 feet of a property line boundary;
 2. 300 feet of any actively-producing water well used for domestic or irrigation purposes; and
 3. One-quarter mile of any actively-producing water well used for municipal purposes.
- E. Runoff or Ponding Prohibited:
No runoff or ponding of land applied materials shall be allowed during application.
- F. Time Period:
Land application shall be completed within 90 days from the date of the permit. At the end of the 90-day period, the permit shall expire by its own terms. To renew the permit, the applicant shall resample the fluids and/or cuttings to be land applied, submit a new analysis, and receive a notification of renewal from a Field Operations office.

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Permit No.	07-11163
LA	SNAKE CREEK RANCH A-1

FOR OCC USE ONLY

Maximum application rate	lbs/ac	Minimum acreage required
Additional requirements		

This application for land application has been APPROVED DISAPPROVED

Expiration Date eternal Milo Moore 9-7-07
OCC Representative Date

The reason for disapproval is:

- Application incomplete
- Laboratory analysis incomplete
- Size of potential land application area too small
- Other

Spreading Company Soil Farming, Inc. Fax 580 938-2542

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WICHITA, KS

OMA CORP COMM RECEIPT 001310048
 Date: 09/07/2007 Time: 13:08
 Case: 88008890 Cashier: JJP
 Payer: UNIT PETROLEUM COMPANY
 Check 19136
 52 EMERGENCY MAINTENANCE SF 9200.00