

12/20/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CONFIDENTIAL **ORIGINAL**
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783

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Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 8/27/07 | 9/5/07 | 9/13/07 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 133-27113-0000
County: Neosho

_____ nw - nw Sec. 26 Twp. 27 S. R. 19 East West
800 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Barriger, Eldon W. Well #: 26-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1050 Kelly Bushing: n/a
Total Depth: 1014 Plug Back Total Depth: 1004.66
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1004.66
feet depth to Surface w/ 140 sx cmt.

Drilling Fluid Management Plan ATTN: 4809
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/20/07
Subscribed and sworn to before me this 20th day of December,
20 07.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Barriger, Eldon W. Well #: 26-1
 Sec. 26 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 21.5 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 1004.66 | "A" | 140 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-----------------|
| 4 | 909-912/855-857/850-852 | 500gal 15%HCL/w/ 49 bbbls 2%kcl water, 705bbbls water w/ 2% KCL, Biocide, 8100# 20/40 sand | 909-912/855-857 |
| | | | 850-852 |
| 4 | 762-764/655-657/621-624/597-599 | 400gal 15%HCL/w/ 53 bbbls 2%kcl water, 701bbbls water w/ 2% KCL, Biocide, 6000# 20/40 sand | 762-764/655-657 |
| | | | 621-624/597-599 |
| 4 | 519-523/508-512 | 300gal 15%HCL/w/ 46 bbbls 2%kcl water, 688bbbls water w/ 2% KCL, Biocide, 7000# 20/40 sand | 519-523/508-512 |

| | | | | |
|--|------------------|--|--------------------------|---|
| TUBING RECORD | | Size Set At | Packer At | Liner Run |
| 2-3/8" | | 958.5 | n/a | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 10/30/07 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. n/a | Gas Mcf 0mcf | Water Bbls. 147.7bbls | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

090507

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 09/05/07
Lease: Barriger, Eldon W.
County: Neosho
Well#: 26-1
API#: 15-133-27113-00-00

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|---------|-------------------------------|---------|---------------------------|
| 0-22 | Overburden | 591-592 | Coal |
| 22-86 | Lime | 592-623 | Shale |
| 86-113 | Shale Streaks | 623-624 | Coal |
| 113-141 | Lime | 624-650 | Sand |
| 141-227 | Shale | 650-651 | Coal |
| 227-291 | Sand | 651-676 | Shale |
| 291-309 | Sandy Shale | 676-710 | Sandy Shale |
| 309-323 | Lime | 710-711 | Coal |
| 323-401 | Shale | 711-758 | Shale |
| 401-406 | Lime | 758-759 | Coal |
| 406-408 | Coal | 759-770 | Shale |
| 408-444 | Lime | 770-784 | Sand |
| 444-447 | Black Shale and Coal | 784-801 | Shale |
| 447-460 | Shale | 801-809 | Sandy Shale |
| 460-480 | Sand | 809-810 | Coal |
| 480 | Gas Test 0# at 1/4" Choke | 810-841 | Shale |
| 480-483 | Black Shale and Coal | 841-850 | Sand |
| 483-504 | Lime | 850-851 | Coal |
| 500 | Gas Test 12# at 1/2" Choke | 851-858 | Shale |
| 504-511 | Black Shale | 858-859 | Coal |
| 511-518 | Lime | 859-904 | Shale |
| 518-519 | Coal | 865 | Gas Test 6# at 3/4" Choke |
| 519-591 | Shale | 904-906 | Coal |
| 530 | Gas Test 6-3/4# at 3/4" Choke | 906-911 | Shale |

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2460

FIELD TICKET REF # _____

FOREMAN Joe

- 623550

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | | | | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------|---------------------|----------|------------|---------|-----------|-------------|---------------------|--------|
| 9-13-07 | Barriger Eldon 26-1 | | | | 26 | 27 | 19 | NO |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE | |
| Joe | 10:00 | 12:00 | | 903427 | | 2 | <i>Joe Barriger</i> | |
| MAVERICK | ↓ | ↓ | | 903197 | | ↓ | | |
| Tyler | ↓ | ↓ | | 903600 | | ↓ | | |
| Mike R | ↓ | ↓ | | 931385 | 931387 | ↓ | <i>Mike R</i> | |
| Daniel | ↓ | ↓ | | 931420 | | ↓ | <i>Daniel</i> | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1013 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1004.66 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.02 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head RFS 2 SKS gel + 10 bbl dye + 140 SKS of cement to get dye to surface
 flush pump. Pump wiper plug to bottom of set front shoe

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| | 1004.66 | ft 4 1/2 Casing | |
| | 6 | Centralizers | |
| | 1 | 4 1/2 Front shoe | |
| 903427 | 2 hr | Foreman Pickup | |
| 903197 | 2 hr | Cement Pump Truck | |
| 903600 | 2 hr | Bulk Truck | |
| 1104 | 130 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement | |
| 1126 | 1 | OWC Blend Cement | |
| 1110 | 14 SK | Gilsonite | |
| 1107 | 103 SK | Flo-Seal | |
| 1118 | 2 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate | |
| 1123 | 7000 gal | City Water | |
| 931385 | 2 hr | Transport Truck | |
| 931387 | 2 hr | Transport Trailer | |
| 931420 | 2 hr | 80 Vac | |

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