

12/21/09

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/22/07 08/30/07 09/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21014-00-00
County: Decatur
S2 - NW - NW Sec. 17 Twp. 5 S. R. 29 East West
990 FNL feet from S / N (circle one) Line of Section
660 FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brantley Well #: 3-17
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2810 Kelly Bushing: 2815
Total Depth: 4190 Plug Back Total Depth: 4137
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2560 Feet
Alternate II completion, cement circulated from 2560
feet depth to surface w/ 190 sx cmt.

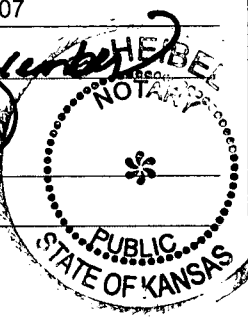
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Drilling Fluid Management Plan AF INJ 4-1009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 12/21/07
Subscribed and sworn to before me this 21st day of December 2007.
Notary Public: _____
Date Commission Expires: 12/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Brantley Well #: 3-17
 Sec. 17 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

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 SEE ATTACHED LIST
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 REC REC

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	262	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	4179	EA-2	125	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
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Shots Per Foot	PERFORATION RECORD - Bridge Plug, Cement Plug, etc.		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Specify Footage of Each Interval Perforated	Specify Type of Material Used		
4	3925-3928 LKC "B"		500 gal 15% MCA, 750 gal 15% NEFE	
4	3962-3972 LKC "F"		250 gal 15% MCA, 1000 gal 15% NEFE	
4	4045-4050 LKC "J"		250 gal 15% MCA, 500 gal 15% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	4060		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55		2		33.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Brantley #3-17 990 FNL 660 FWL 2815' KB					Brantley #1-17 3275 FSL 750 FWL 2797' KB			
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2551	+264	Flat	2551	+264	Flat	2533	+264
B/Anhydrite	2588	+227	-4	2584	+231	flat	2566	+231
Neva							3254	-457
Topeka	3685	-870	-5	3683	-868	-3	3662	-865
Heebner	3857	-1042	-6	3854	-1039	-2	3834	-1037
Lansing	3903	-1088	-6	3900	-1085	-3	3879	-1082
Stark	4059	-1244	-7	4056	-1241	-4	4034	-1237
BKC	4107	-1292	-7	4103	-1288	-3	4082	-1285
RTD	4190						4130	
LTD				4188			4130	

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

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9,200,712
ACCT
INVOICE

Invoice Number: 109806
Invoice Date: Aug 27, 2007
Page: 1

Bill To:
Murfin Drg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Brantley #3-17	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 27, 2007	9/26/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	12.60	2,016.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
45.00	SER	Mileage 168 sx @ .09 per sk per mi	15.12	680.40
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Head Rental	100.00	100.00

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Account	Unit	Rate	Amount	Description
03600	008	40	2930	4628.38 (448.35)
				Cement S. Csg

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 448.35

ONLY IF PAID ON OR BEFORE

Sep 26, 2007

Subtotal	4,483.55
Sales Tax	144.83
Total Invoice Amount	4,628.38
Payment/Credit Applied	
TOTAL	4,628.38

OK

448.35
4180.03

ALLIED CEMENTING CO., INC. 31703

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-22-07</u>	SEC. <u>17</u>	TWP. <u>5^s</u>	RANGE <u>29^w</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>12:15 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Brantley</u>	WELL # <u>3-17</u>	LOCATION <u>Seldon East to Jct 5N to R113</u>			COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR (NEW) (Circle one)		<u>3W-1S-34W-S.S.</u>					

CONTRACTOR MurFin Dels Co # 8 OWNER Same

TYPE OF JOB Sur Face
 HOLE SIZE 12 1/4 T.D. 262' CEMENT AMOUNT ORDERED 150 SKS COM
 CASING SIZE 8 5/8 DEPTH 262' 3% cc - 2% bel

TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 15 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 417 HELPER Kelly
 BULK TRUCK
 # 218 DRIVER Alvin
 BULK TRUCK
 # DRIVER

COMMON	<u>160 SKS @</u>	<u>12⁰⁰</u>	<u>21016⁰⁰</u>
POZMIX	@		
GEL	<u>3 SKS @</u>	<u>16⁰⁵</u>	<u>4995</u>
CHLORIDE	<u>5 SKS @</u>	<u>46⁶⁰</u>	<u>233⁰⁰</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>168 SKS @</u>	<u>190</u>	<u>31920</u>
MILEAGE	<u>94 per SK mile</u>		<u>68040</u>
TOTAL			<u>3,298⁵⁵</u>

REMARKS:

Cement D.O.Cive
Thank You

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 815⁰⁰
 EXTRA FOOTAGE @
 MILEAGE 45 miles @ 6⁰⁰ 270⁰⁰
 MANIFOLD @
Head rental @ 100⁰⁰

CHARGE TO: MurFin Dels Co, Inc
 STREET
 CITY STATE ZIP

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 TOTAL 1,185⁰⁰

PLUG & FLOAT EQUIPMENT

KCC WICHITA
 @
 @
 @
 @
 @
 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME

Ac01



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/13/2007	12513

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-17	Brantley	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
290	D-Air	1	Gallon(s)	32.00	32.00T
330	Swift Multi-Density Standard (MIDCON II)	190	Sacks	14.50	2,755.00T
276	Flocele	75	Lb(s)	1.25	93.75T
581D	Service Charge Cement	300	Sacks	1.10	330.00
583D	Drayage	1,647.53	Ton Miles	1.00	1,647.53
	Subtotal				6,348.28
	Sales Tax Decatur County			6.30%	181.49

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USED FOR NEW WELL
APPROVED JK

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Thank You For Your Business!	Total	\$6,529.77
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JOB LOG

SWIFT Services, Inc.

DATE 09-13-07 PAGE NO. 7

CUSTOMER MURFIN DRUG WELL NO. 3-17 LEASE BRANTLEY JOB TYPE CMT: PORT COLUMN TICKET NO. 12513

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ORIENTATION, SETUP, DISCUSS JOB 300SMD CMT PORT COLUMN @ 2560 2 3/8 x 5 1/2
	1155			-	-	1000	1000	PSITEST OPEN PC
	1200	3.0	2.0	✓		400		IN RATE - BLOW ON ANNS
	1202	3.5	0	✓		500		START CMT
		3.5	1.0	✓		500		START TO CIRC. MUD 11.2#
		40	40.0	✓		600		
		40	84.0	✓		700		
		40	92.0	✓		800		CIRC. CMT = THINNEUP CMT TO 14.0# 170S/S
		40	97.0	✓		800		END CMT 20S/S
	1230	3.0	0	-		600		START DISP TOTAL 190
		3.0	9.0	✓		600		END PIT = 20S/S!
								CLOSE PC
	1237			✓	✓	1000	1000	PSITEST - ANNS RUN 6 JOINTS
	1245	3.0	0	✓		300		REV. OUT
		5	9.5	✓		5		1ST FLAG
			13.5	✓				2ND FLAG
	1251	3.0	20.0	✓		200		END
								WASH UP PACK UP TICKETS
	1310							JOB COMPLETE

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THANK YOU!

DALE, JOSH B, JEFF



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/30/2007	12503

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

- Acidizing
- Cement
- Tool Rental

USED FOR NEW well
APPROVED JT

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-17	Brantley	Decatur	Murfin Drilling Ri...	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	110	Miles	4.00	440.00
578D-L	Pump Charge - Long String	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
290	D-Air	2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	2	Each	290.00	580.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	10	Each	40.00	400.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	12.00	1,800.00T
276	Flocele	38	Lb(s)	1.25	47.50T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	105	Lb(s)	4.00	420.00T
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	863.12	Ton Miles	1.00	863.12
	Subtotal				10,913.62
	Sales Tax Decatur County			6.30%	516.32

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We Appreciate Your Business!	Total	\$11,429.94
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JOB LOG.

SWIFT Services, Inc.

DATE 0830-07 PAGE NO. 1

CUSTOMER MURFIN DRG WELL NO. 317 LEASE BRANZEY JOB TYPE LONGSTRING TICKET NO. 12503

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
08-30	2300							ON LOCATION. DISCUSS JOB, LAY DOWN WELLY, CHANGE OVER 150 SWS EA-2 CMT, SCRATCHES SOFT
								RTO 4188, Ser Pipe @ 4177, SJ 43.51, JUMP RT 4136
								5 1/2 15.5 #17, Port Collar on top #38, 2558 FT
								CENT 1, 3, 5, 7, 9, 11, 13, 15, 17, 37, BARRETS 37, 38
08-31	0100							TRUCKS ON LOCATION, SITOP
	0045							START CS6 @ FCATE 04
	0240							TAG BOTTOM, DROP BALL, HOOM UP
	0245							BREAK CIRC, ROTATE PIPE
	0245		3.2					PLUG RH 9MH 255WS
	0350	60	0		✓		200	START MUD FLUSH
			12		✓			" MCL FLUSH 28 MCL
			32		✓			END FLUSHES
	0357	60	0		✓		200	START EA-2 CMT 125 SWS
			31.5		✓			END CMT
								DROP PLUG, WASHOUT PL
	0407	6.0	0		✓		200	START DISP. W/ 2000WS MCL
			68.0		✓		350	CMT ON BOTTOM
			75.0		✓		450	
			80.0		✓		600	
			85.0		✓		700	
			90.0		✓		800	
			95.0		✓		800	
	0423	4.0	98.4		✓		1500	LAND PLUG
	0425							Release - Dry
								RECEIVED DEC 26 2007 KCC WICHITA
								WASH UP RACK UP TICKETS
	0515							JOB COMPLETE THANK YOU! DAVE, JOHNS