

OWWO

For KCC Use: 2-2-2010  
Effective Date: 4  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2/1/10  
month day year

OPERATOR: License# 33937  
Name: Meridian Energy Inc. dba  
Address 1: 1475 N. Ward Cr.  
Address 2: \_\_\_\_\_  
City: Franktown State: CO Zip: 80116 +  
Contact Person: Neal LaFon, President  
Phone: 303-688-4022

CONTRACTOR: License# Must be licensed by KCC  
Name: Advise on ACO-1

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: W. E. Wickizer  
Well Name: #4 Boisvert  
Original Completion Date: 8/21/53 Original Total Depth: 3571

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
NW - SW - Sec. 13 Twp. 9 S. R. 19  E  W  
(a/a/a) 1,980 feet from  N /  S Line of Section  
3740 4620 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks  
Lease Name: Boisvert Well #: #4  
Field Name: Jelinek

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cedar Hills  
Nearest Lease or unit boundary line (in footage): 660

Ground Surface Elevation: 2097 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 900  
Surface Pipe by Alternate:  I  II 167'

Length of Surface Pipe Planned to be set: \_\_\_\_\_  
Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 1400  
Formation at Total Depth: Cedar Hills

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: truck haul  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/19/10 Signature of Operator or Agent: Neal A. LaFon Title: President

For KCC Use ONLY  
API # 15 - 163-03246-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 167 feet per ALT.  I  II  
Approved by: Neal A. LaFon 1-28-2010  
This authorization expires: 1-28-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

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JAN 25 2010  
CONSERVATION DIVISION  
WICHITA, KS

13  
9  
19  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-03246 - **00-01**

Operator: Meridian Energy Inc. dba

Lease: Boisvert

Well Number: **#4**

Field: Jelinek

Location of Well: County: Rooks

1,980 feet from  N /  S Line of Section

~~3,700~~ **4,620** feet from  E /  W Line of Section

Sec. 13 Twp. 9 S. R. 19  E  W

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: NW - SW -

Is Section:  Regular or  Irregular

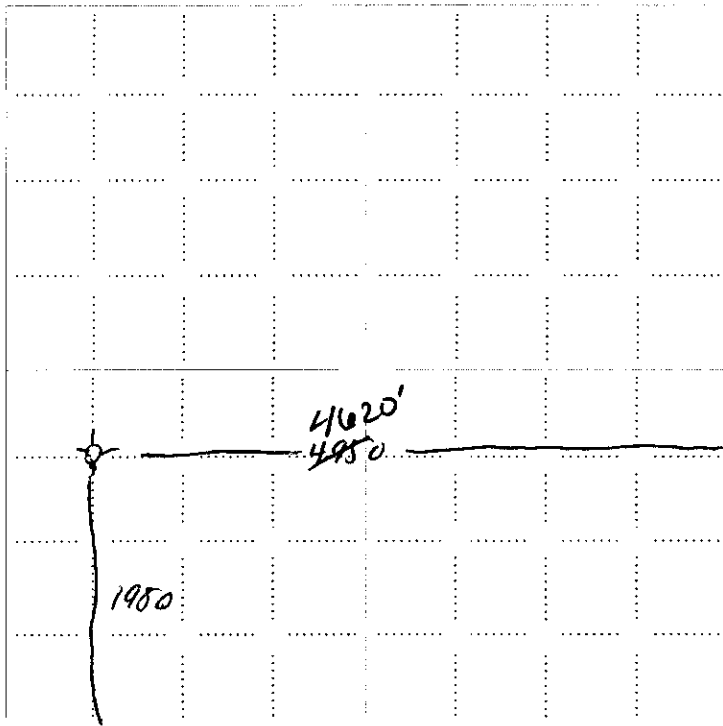
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

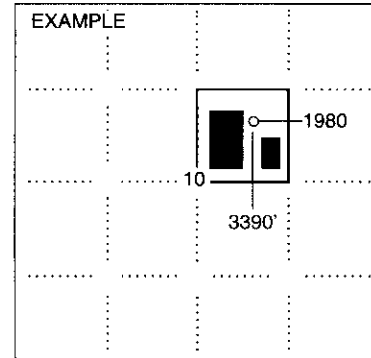
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Meridian Energy Inc. dba</b>		License Number: <b>33937</b>	
Operator Address: <b>1475 N. Ward Cr.</b>		<b>Franktown CO 80116</b>	
Contact Person: <b>Neal LaFon, President</b>		Phone Number: <b>303-688-4022</b>	
Lease Name & Well No.: <b>Boisvert #4</b>		Pit Location (QQQQ): <b>W2-NE NW/NE SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>3 mil plastic, anchored around edges</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>temporary pit-visual monitoring</b>	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>evaporate or dispose of water, remove liner and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		<i>Neal LaFon, President</i> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>1-27-10</u>		Permit Number: _____	
Permit Date: <u>1-27-10</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

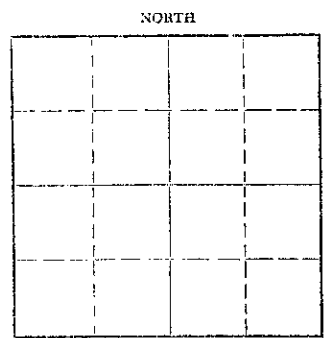
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**JAN 25 2010**  
CONSERVATION DIVISION  
WICHITA, KS

15-163-03246-00-01

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

### WELL PLUGGING RECORD

Rooks County, Sec. 13 Twp. 9 Rge. 19W (E) (W)  
SW



Locate well correctly on above Section Plot

Location as "NE/CNW4SW4" or footage from lines \_\_\_\_\_  
Lease Owner: Eli Boisvert  
Lease Name: Boisvert Well No. 4  
Office Address: c/o W.E. Wickizer, Wakeeney, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed May 12, 1953 19  
Application for plugging filed Aug. 10, 1953 19  
Application for plugging approved Aug. 21, 1953 19  
Plugging commenced Oct. 2, 1953 19  
Plugging completed Oct. 7, 1953 19  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3571 Feet  
Show depth and thickness of all water, oil and gas formations.

#### OIL, GAS OR WATER RECORDS

#### CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3532	2825
				8 5/8"	167	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

8 5/8" at 170' circulated with cement - 5 1/2" at 3570' with 100 sax cement behind, Perforated at 3305' squeezed off perforations with cement.  
Sand to 3560', set 4 sax cement with dump bailer, pulled 2825' 5 1/2", filled with mud to 170', set rock and 15 sax cement, mud to 35', set rock and 10 sax cement to bottom cellar.

Name of Plugging Contractor Ace Pipe Pulling Co. (If additional description is necessary, use BACK of this sheet)  
Address Great Bend, Kansas

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. E. Wickizer  
(Address) Wakeeney

Subscribed and sworn to before me this 18th day of November, 1953

My commission expires Sept. 10, 1955  
Notary Public.

**PLUGGING**  
WELL SEC 13 T 9 R 19W  
BOOK PAGE 123 LINE 23

NOV 18 1953  
CONSERVATION DIVISION  
Wichita, Kansas