For KCC Use: Effective Date:	2-9-2010
District #Yes	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

			by KCC five (S		
Freezetad Card Date:	FEBRUARY	15, 2010		Spot Description:	
Expected Spud Date:	month	day yea	r	NE . NE . NW - Sec. 21 Twp. 26 S	. R. 18
	5488			(00/00)	
OPERATOR: License#				icer non	S Line of Section
Name: TWM PRODUCTION				Rection DE	/ W Line of Section
Address 1: 1150 HIGHWAY	′ 39			Is SECTION: Regular Irregular?	
Address 2:	- ve	ee700		(Note: Locate well on the Section Plat on re	verse side)
City: CHANUTE Contact Person: MICHAEL	State: KS.	Zip: <u>66720</u> + .		County: ALLEN	
Phone: (620) 431-4137	ON JEHNIF EN WIE	MOLIT		Lease Name: GEFFERT	Well #: GEF NW6
Phone: (***)				Field Name: HUMBOLDT/CHANUTE	
CONTRACTOR: License#_ Name: W & W PRODUCTION	5491 V N COMPANY			Is this a Prorated / Spaced Field? Target Formation(s): BARTLESVILLE	Yes No
Well Drilled For:	Well Class:	Type Equipme	ent.	Nearest Lease or unit boundary line (in footage): 171' No	ORTH LINE
		✓ ⊠Mud Rota	_	Ground Surface Elevation: 24738	feet MSL
	<u> </u>	_	_	Water well within one-quarter mile:	Yes X No
Gas Storag	_	t. Air Rotar	у	Public water supply well within one mile:	Yes X No
Seismic ; # o				Depth to bottom of fresh water: 100+	
Other:	Trioles Donner			Depth to bottom of usable water: 150+	
				Surface Pipe by Alternate:	RECEIVED
If OWWO: old well i	information as follow	rs:		Length of Surface Pipe Planned to be set: 20' KA	VSAS CORPORVIDADA COMUNICACION
Operator:				Length of Conductor Pipe (if any): N/A	
Well Name:				Projected Total Depth: 900'	FEB 0 4 2010
Original Completion Da				Formation at Total Depth: BARTLESVILLE	
		·	_	Water Source for Drilling Operations:	CONSETWATED DIVISION
Directional, Deviated or Hor	izontal wellbore?	\\	′es⊠No	Well X Farm Pond Other:	WICHITA, IG
If Yes, true vertical depth:				DWR Permit #:	_
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
			AFFIC		
				ing of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following	ing minimum requi	rements will be met:			
1. Notify the appropria		feeto poudding of w			
	te district office pr	, ,	•		
2. A copy of the appro-	ved notice of intent	t to drill <i>shall be</i> pos	ted on each di		
 A copy of the approx The minimum amou 	ved notice of intent int of surface pipe	t to drill shall be pos as specified below s	sted on each dr s hall be set by	circulating cement to the top; in all cases surface pipe a	shall be set
A copy of the appro- The minimum amouthrough all unconso	ved notice of intent int of surface pipe : lidated materials p	t to drill shall be pos as specified below s lus a minimum of 20	sted on each dr I hall be set by I feet into the u	circulating cement to the top; in all cases surface pipe anderlying formation.	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29974-00-00	
Operator: TWM PRODUCTION COMPANY Lease: GEFFERT	Location of Well: County: ALLEN 5,109
Well Number: GEF NW6	5,109 feet from N / X S Line of Section 2,912 Feet from X E / W Line of Section
Field: HUMBOLDT/CHANUTE	Sec. 21 Twp. 26 S. R. 18 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

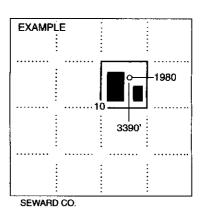
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORFERANCIA COMMISSION
FEB 0 4 2010

CONSESSATION DIVISION

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: TWM PRODUCTION COMPANY			License Number: 5488			
Operator Address: 1150 HIGHWAY 39			CHANUTE KS. 66720			
Contact Person: MICHAEL OR JENNIFER WIMSETT			Phone Number: (620) 431-4137			
Lease Name & Well No.: GEFFERT GEF NW6			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NE NE NW .</u>			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 21 Twp. 26 R. 18 East West			
Settling Pit Drilling Pit	If Existing, date c	constructed:	5,109 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		2,912 Feet from East / West Line of Section			
		(bbls)	ALLEN County			
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l			
Is the bottom below ground level? Yes No	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? NATAIVE CLAY			
Pit dimensions (all but working pits):		•	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	T				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determiningCCEVED liner integrity, including any special monitoring. KANSAS CONFORMACIA COMMISSION FEB 0 4 2010				
			CONSTRATION OFFICE			
Distance to nearest water well within one-mile	_	Depth to shallowest fresh water				
3183 feet Depth of water well	_ <u>5</u> 5)feet	measu measu	red well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER				
I			Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: EVAPORATION & REFILL W/TOP SOIL				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date. correct to the best of my knowledge and belief. Signature of Applicant or Agent				
I nereby certify that the above statements are true and correct to the best of my knowledge and belief.						
JANUARY 29, 2010 Date JANUARY 29, 2010 Gignature of Applicant or Agent						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 2/4/10 Permit Number: Permit Date: 2/4/10 Lease Inspection: X Yes No						



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 4, 2010

Michael Wimsett TWM Production Company 1150 Highway 39 Chanute KS 66720

Re:

Drilling Pit Application

Geffert Lease Well No. GEF NW6

NW/4 21-26S-18E Allen County, Kansas

Dear Mr. Wimsett:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Sonelle Rains

Department of Environmental Protection and Remediation

cc:

Steve Korf

File