For KCC Use: 2-14-2010 Effective Date: 2-14-2010 District # Yes VINo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

5	Spot Description:	
Expected Spud Date: 2-25-10 month day year	NE_SE_SE_Sec. 35_Twp. 18_S. R.	34 ∏ε ⊠w
5214 V	(a/a/a/a) 990 sec. — Iwp. — 3. N.	
OPERATOR: License#	330 feet from X E /	
Name: Lario Oil & Gas Company	Is SECTION: Regular Irregular?	
Address 1: 301 S. Market	_ · · _	-2.4-1
Address 2: City: Wichita State: KS Zip: 67202 +	(Note: Locate well on the Section Plat on reverse County: Scott	side)
Contact Person: Jay Schweikert	Lease Name: Will See W.	ell #:
Phone: 316-265-5611	Lease Name: Will See Will Field Name: Wildcat	CII #
CONTRACTOR: License#_33575	Is this a Prorated / Spaced Field?	Yes X No
Name: WW Drilling, LLC	Target Formation(s): Mississippi	
	Nearest Lease or unit boundary line (in footage): 330°	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3080' (est.)	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	☐Yes ☒No ✓
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water: 150'	
Seismic ; # of Holes Other Other: 18	Depth to bottom of usable water: 1250'	
	Surface Pine by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350'	
Operator:	Length of Conductor Pipe (if any): none	
Operator:	Projected Total Depth: 4700'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi	
/	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #;	Will Cores be taken?	Yes X No
	Will Coles be taken:	
	If Yes, proposed zone:	
ΔFFI	If Yes, proposed zone:	
	If Yes, proposed zone:	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone:	RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

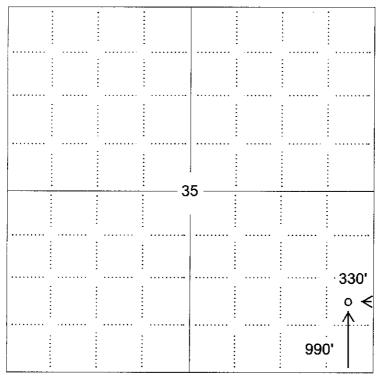
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

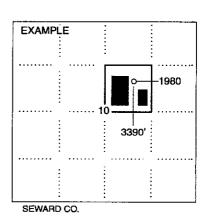
API No. 15 - 171-20754-00-00	•
Operator: Lario Oil & Gas Company	Location of Well: County: Scott
Lease: Will See	990 feet from N / X S Line of Section
Well Number: 1-35	330 feet from X E / W Line of Section
Field: Wildcat	Sec. 35 Twp. 18 S. R. 34 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: NE _ SE _ SE _ SE	is decision.
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lario Oil & Gas Company		License Number: 5214		
Operator Address: 301 S. Market	(24 PM)		Wichita KS 67202	
Contact Person: Jay Schweikert			Phone Number: 316-265-5611	
Lease Name & Well No.: Will See	1-35		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE _ SE _ SE	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 35 Twp. 18 R. 34 East West	
Settling Pit	If Existing, date constructed:		990 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	7,100	(bbls)	Scott County	
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes X	No	Bentonite	
Pit dimensions (all but working pits):1	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:4 (feet) No Pit				
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining				
material, thickness and installation procedure	2.	liner integrity, i	ncluding any special monitoring.	
Distance to the second		owest fresh waterfeet.		
Source of in N/A feet Depth of water well feet mea		measi		
		Drilling, Work	over and Haul-Off Pits ONLY:	
		al utilized in drilling/workover: Bentonite Mud rking pits to be utilized: 2		
, , ,		- ·		
Barrels of fluid produced daily: Abandonment		procedure: Allow for evaporation. Fill in and cover pits.		
Does the slope from the tank battery allow all spilled fluids to		`		
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. RECEIVED	
gay Chweilert FEB n 9 2010				
Date Signature of Applicant or Agent KCC WICHITA				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 2-9-10 Permit Number: Permit Date: 2-9-10 Lease Inspection: Yes X No				