

For KCC Use: 2-14-2010  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 02/19/2010  
month day year

OPERATOR: License# 32864  
Name: XTO Energy, Inc.  
Address 1: 210 Park Ave., Ste. 2350  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73102 + \_\_\_\_\_  
Contact Person: Ashley Lane  
Phone: 405-319-3268

CONTRACTOR: License# 33784  
Name: Trinidad Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description: Location is in a plowed field  
C NE SW Sec. 13 Twp. 30 S. R. 32  E  W  
(0202020) 1,980 feet from  N /  S Line of Section  
1,980 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell

Lease Name: Winter Trust Well #: 3-13

Field Name: Hugoton Lockport Township

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Morrow, Chester Unconformity, St. Louis

Nearest Lease or unit boundary line (in footage): 1980

Ground Surface Elevation: 2855 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 540

Depth to bottom of usable water: 640

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 1800'

Length of Conductor Pipe (if any): None

Projected Total Depth: 6000'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: TBD

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**PRORATED & SPACED: HUGOTON**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/5/2010 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

**For KCC Use ONLY**  
API # 15 - 081-21894-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 660 feet per ALT.  I  II  
Approved by: RMK 2-9-2010  
This authorization expires: 2-9-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

RECEIVED

FEB 08 2010

KCC WICHITA

13 30 32  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-218940000  
 Operator: XTO Energy, Inc.  
 Lease: Winter Trust  
 Well Number: 3-13  
 Field: Hugoton  
 Number of Acres attributable to well: 640  
 QTR/QTR/QTR/QTR of acreage:          - C - NW - SW  
NE

Location of Well: County: Haskell  
1,980 feet from  N /  S Line of Section  
1,980 feet from  E /  W Line of Section  
 Sec. 13 Twp. 30 S. R. 32  E  W

Is Section:  Regular or  Irregular

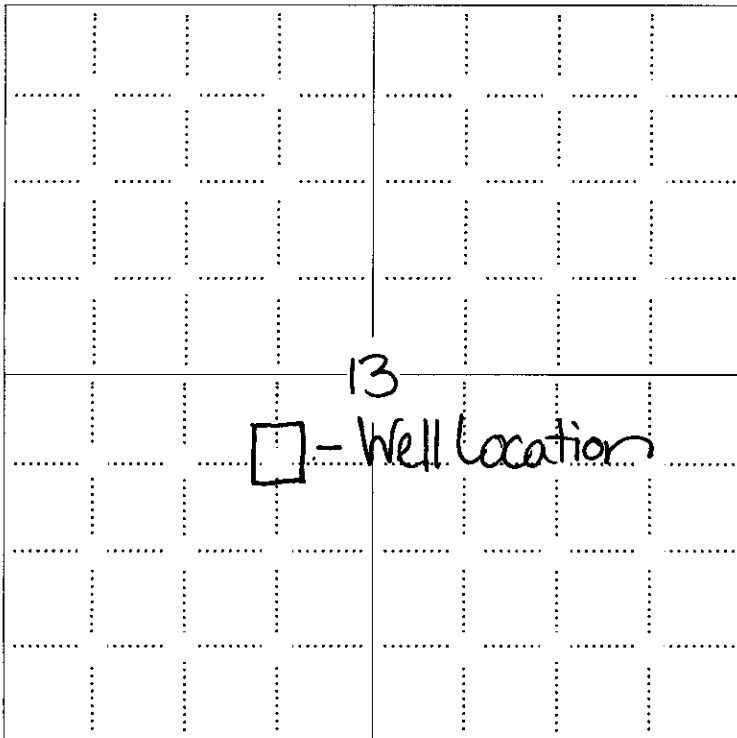
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

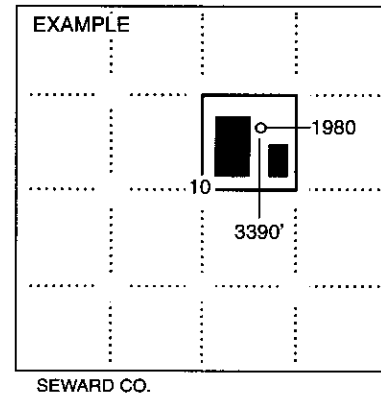
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



RECEIVED  
 FEB 08 2010  
 KCC WICHITA



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

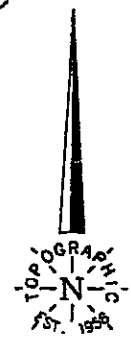
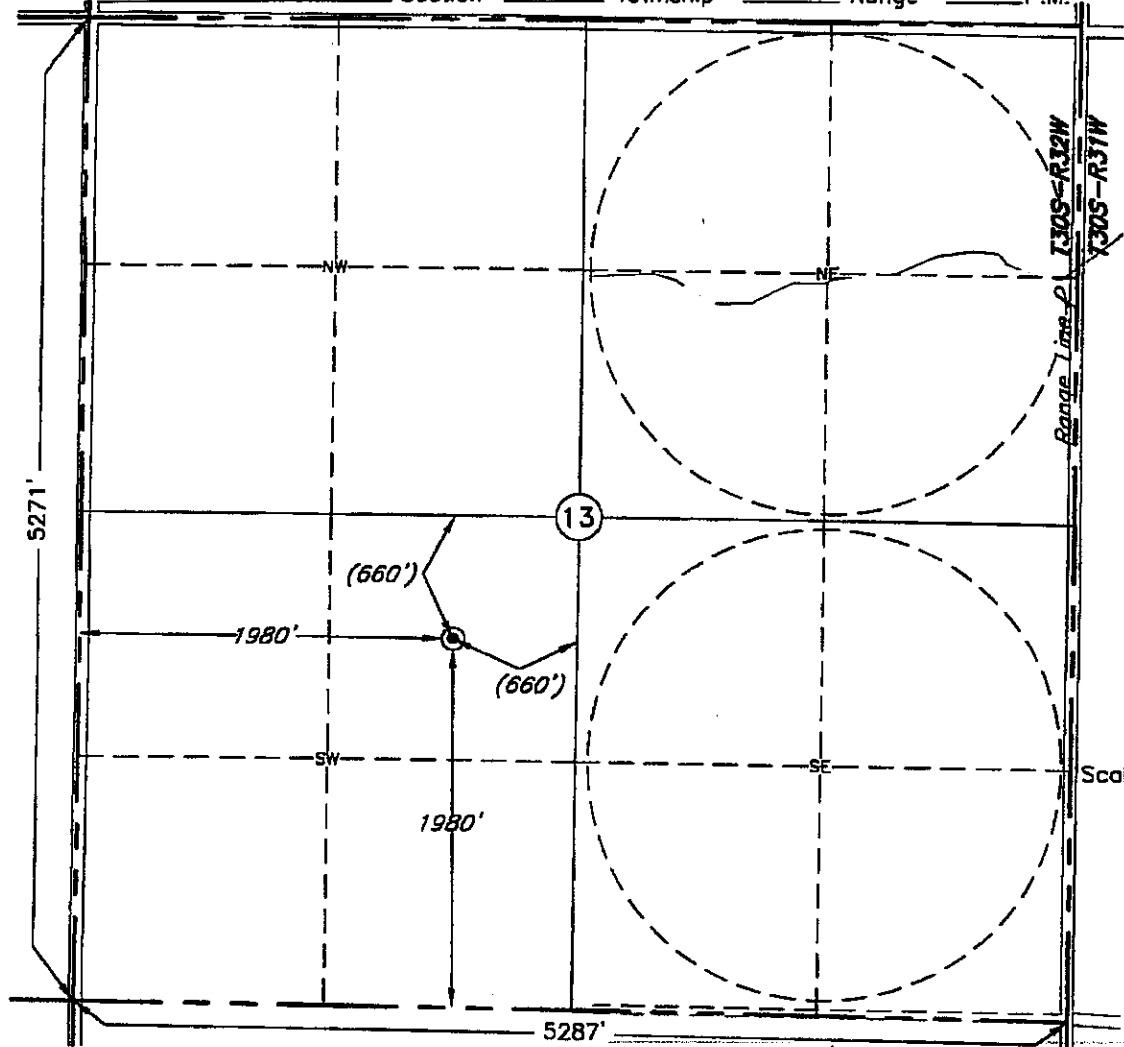
RECEIVED

FEB 08 2010

KCC WICHITA

15-081-21894-0000

HASKELL County, Kansas  
 1980'FWL - 1980'FSL Section 13 Township 30S Range 32W P.M.



Scale: 1" = 1000'

This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: XTO ENERGY, INC.  
 Lease Name: WINTER TRUST

Well No.: 3  
**ELEVATION:**  
2855' Gr. at Stake

Topography & Vegetation Loc. fell in level plowed field

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

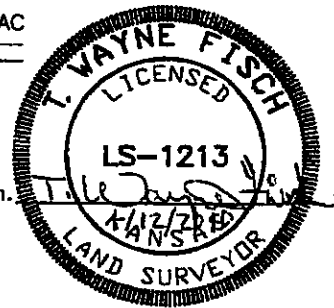
Best Accessibility to Location From South or West  
 Distance & Direction from Hwy Jct or Town From Jct. US Hwy. 56 and US Hwy. 160, West of Sublette, KS, go 2.0 mi. South on US Hwy. 160, then 5.0 mi. East, then 1.0 mi. South to the SW Cor. of Sec. 13-T30S-R32W

(The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.)

GPS DATUM: NAD-27  
 LAT: 37°26'11.7"N  
 LONG: 100°46'21.5"W  
 STATE PLANE COORDINATES:  
 ZONE: KS SOUTH  
 X: 1340200  
 Y: 288379

Date of Drawing: Jan. 12, 2010  
 Invoice # 152209 Date Staked: Jan. 11, 2010 AC

**CERTIFICATE:**  
 I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.  
 Kansas Reg. No. 1213



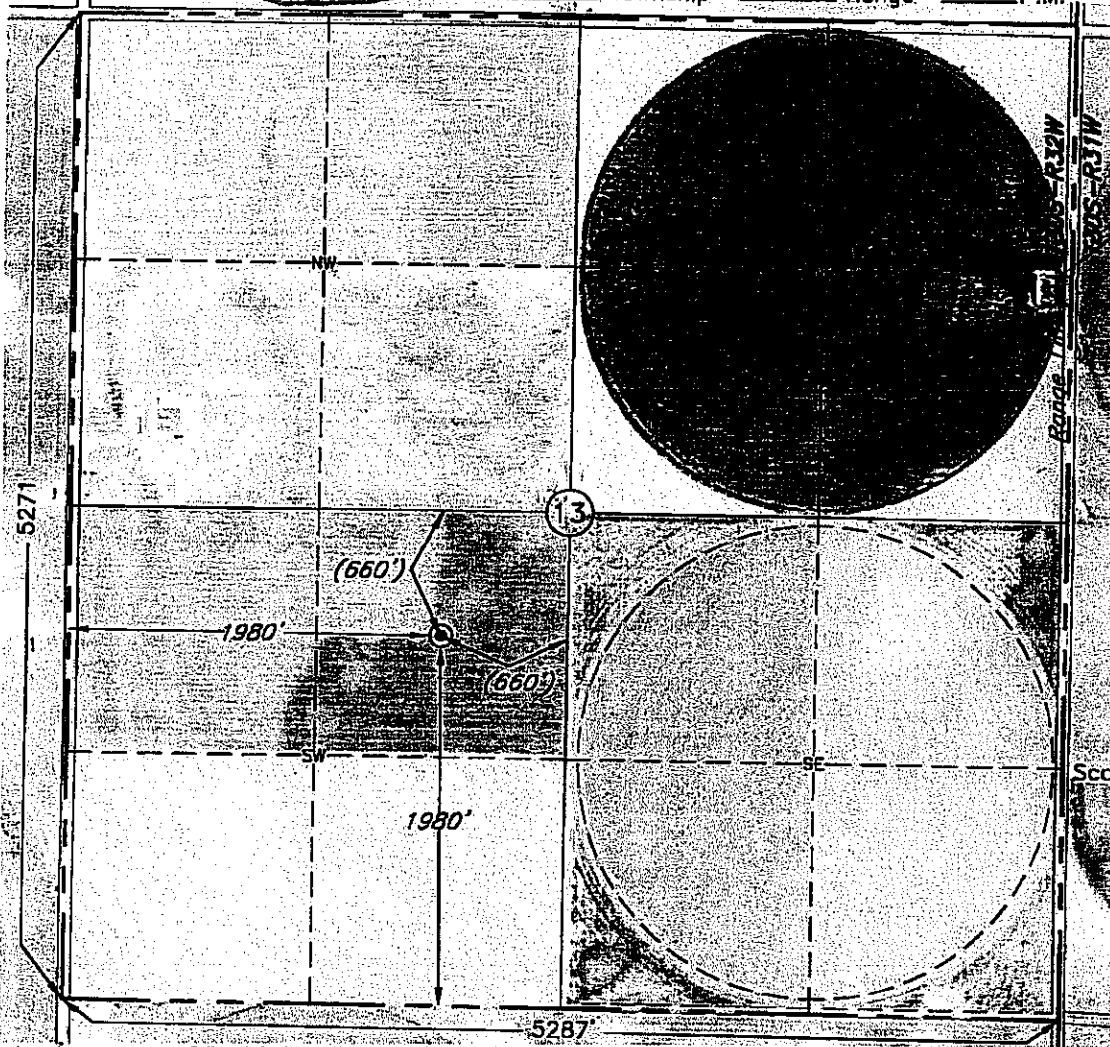
RECEIVED

FEB 08 2010

KCC WICHITA

15081-21894-00-00

HASKELL County, Kansas  
 1980'FWL - 1980'FSL Section 13 Township 30S Range 32W P.M.



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: XTO ENERGY, INC.  
 Lease Name: WINTER TRUST

**ELEVATION:**

Well No.: 3 2855' Gr. at Stake

Topography & Vegetation Loc. fell in level plowed field

Good Drill Site? Yes Reference Stakes or Alternate Location  
 Stakes Set None

Best Accessibility to Location From South or West

Distance & Direction  
 from Hwy Jct or Town From Jct. US Hwy. 56 and US Hwy. 160, West of Sublette, KS, go 2.0 mi. South on US Hwy. 160, then 5.0 mi. East, then 1.0 mi. South to the SW Cor. of Sec. 13-T30S-R32W

(The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.)

Date of Drawing: Jan. 12, 2010

Invoice # 152209 Date Staked: Jan. 11, 2010 AC

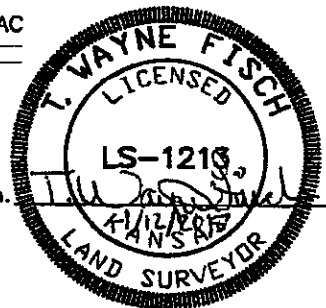
GPS  
 DATUM: NAD-27  
 LAT: 37°26'11.7"N  
 LONG: 100°46'21.5"W

STATE PLANE  
 COORDINATES:  
 ZONE: KS SOUTH  
 X: 1340200  
 Y: 288379

**CERTIFICATE:**

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213



# TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry  
6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com  
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

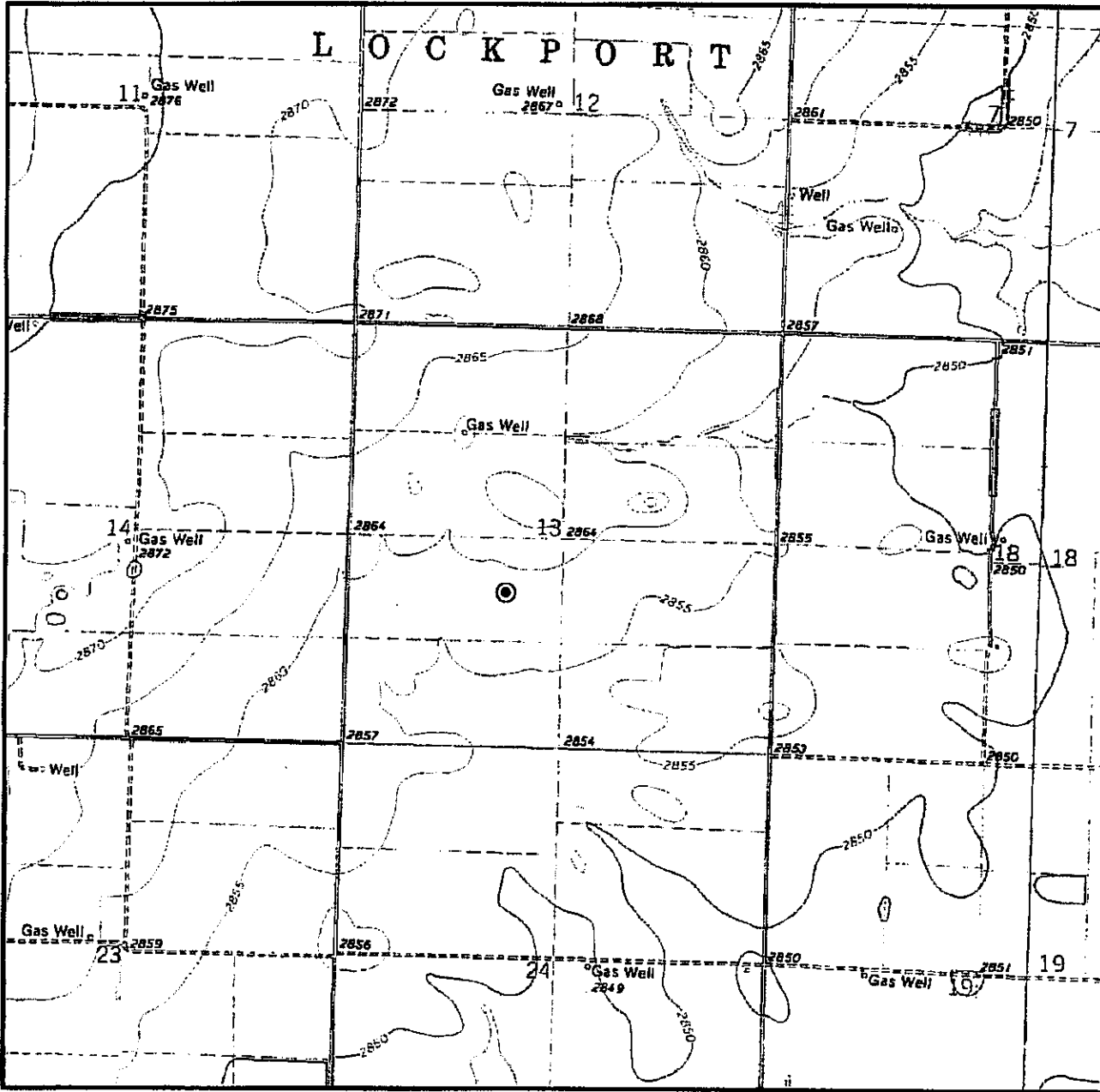
## LOCATION & ELEVATION VERIFICATION MAP

RECEIVED

FEB 08 2010

KCC WICHITA

15081-21894-000



Sec. 13 Twp. 30S Rng. 32W

County HASKELL State KS

Operator XTO ENERGY, INC.

Description 1980'FWL - 1980'FSL

Lease WINTER TRUST 3

Elevation 2855' Gr. at Stake

U.S.G.S. Topographic  
Quadrangle Map SUBLETTE NE, KS

Above Background Data from  
U.S.G.S. Topographic Map

Scale: 1"=2000'

Contour Interval 5'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake. Review this plot and inform us immediately of any possible discrepancy.

### TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS

Jan. 11, 2010

# TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry  
 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com  
 Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

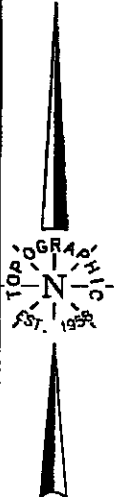
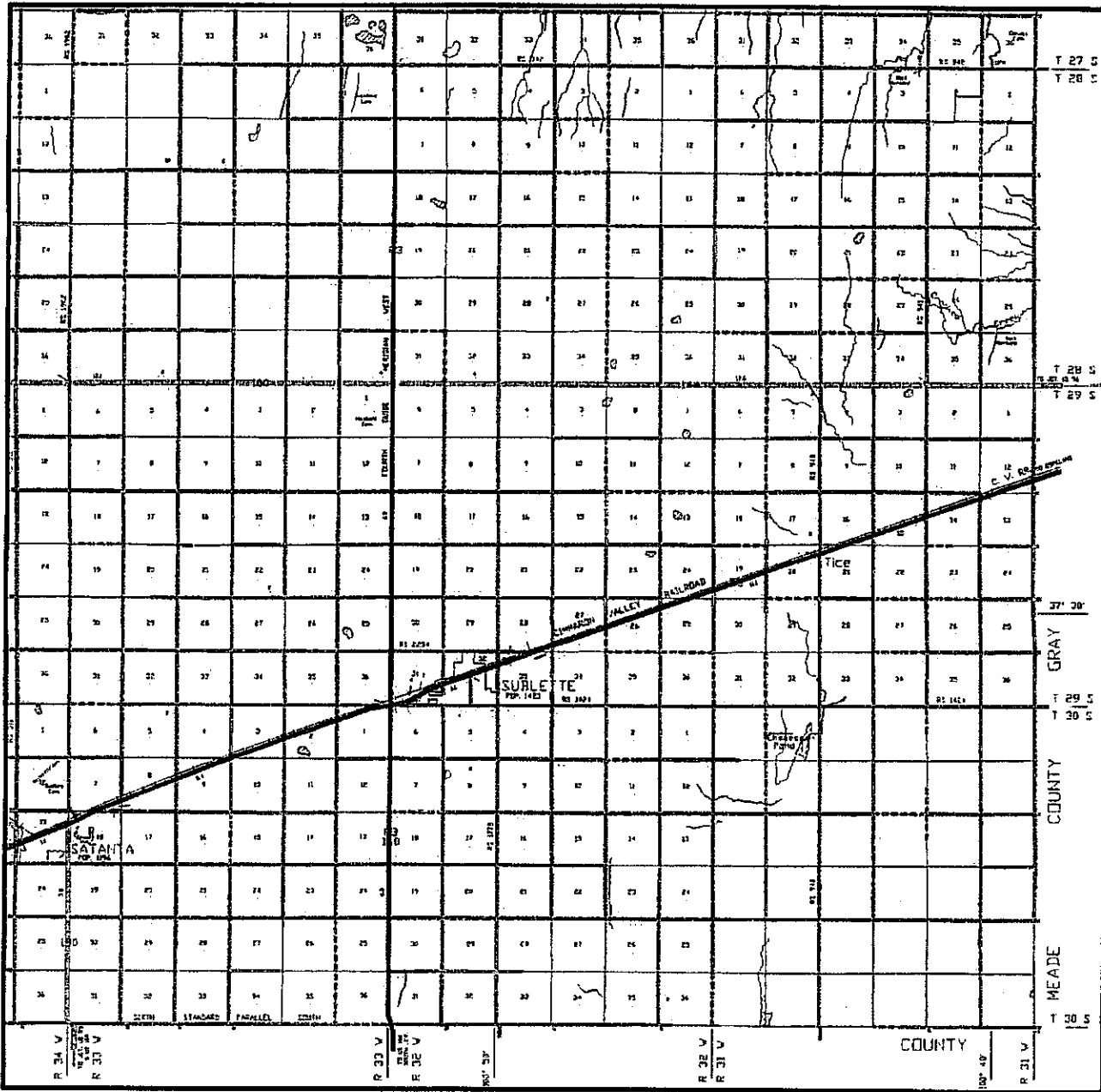
RECEIVED

FEB 08 2010

KCC WICHITA

## VICINITY MAP

15081-21894-0000



Scale: 1" = 3 Miles

Sec. 13 Twp. 30S Rng. 32W

County HASKELL State KS

Operator XTO ENERGY, INC.

**TOPOGRAPHIC**  
 SURVEYING • MAPPING • GIS • GPS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>XTO Energy, Inc.</b>		License Number: <b>32864</b>	
Operator Address: <b>210 Park Ave., Ste. 2350</b>		Oklahoma City OK 73102	
Contact Person: <b>Ashley Lane</b>		Phone Number: <b>405-319-3268</b>	
Lease Name & Well No.: <b>Winter Trust #3-13</b>		Pit Location (QQQQ): _____ C _____ NE _____ SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Earthen</b>			
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Earthen</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2500</u> feet    Depth of water well <u>625</u> feet		Depth to shallowest fresh water <u>540</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Native Soil</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation &amp; Close</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED FEB 08 2010 KCC-WICHITA	
_____ Date <u>2/5/10</u>		_____ Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>2-8-10</u> Permit Number: _____    Permit Date: <u>2-8-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	

15-081-2194-00-00