

For KCC Use:
 Effective Date: 2-14-2010
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 02/19/2010
 month day year

OPERATOR: License# 32864 ✓
 Name: XTO Energy, Inc.
 Address 1: 210 Park Ave., Ste. 2350
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73102 + _____
 Contact Person: Ashley Lane
 Phone: 405-319-3268
 CONTRACTOR: License# 33784 ✓
 Name: Trinidad Drilling

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: Location is in a level pasture
 NW - NE - SW - SE Sec. 13 Twp. 30 S. R. 32 E W
 (a/a/a/a) 1,245 feet from N / S Line of Section
915 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell
 Lease Name: Winter Trust Well #: 4-13

Field Name: Hugoton Lockport Township
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Morrow, Chester Unconformity, St. Louis

Nearest Lease or unit boundary line (in footage): 915

Ground Surface Elevation: 2856 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 540

Depth to bottom of usable water: 640

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 1800'

Length of Conductor Pipe (if any): None

Projected Total Depth: 6000'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: TBD

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

PRORATED & SPACED: HUGOTON

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/5/2010 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

For KCC Use ONLY
 API # 15 - 081-21895-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 600 feet per ALT: I II
 Approved by: PLM 2-9-2010
 This authorization expires: 2-9-2011
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

13
30
32
 E
 W

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FEB 08 2010

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21895-00-00

Operator: XTO Energy, Inc.

Lease: Winter Trust

Well Number: 413

Field: Hugoton

Number of Acres attributable to well: 640

QTR/QTR/QTR/QTR of acreage: NW - NE - SW - SW

Location of Well: County: Haskell

1245 feet from N / S Line of Section

915' feet from E / W Line of Section

Sec. 13 Twp. 30 S. R. 32 E W

Is Section: Regular or Irregular

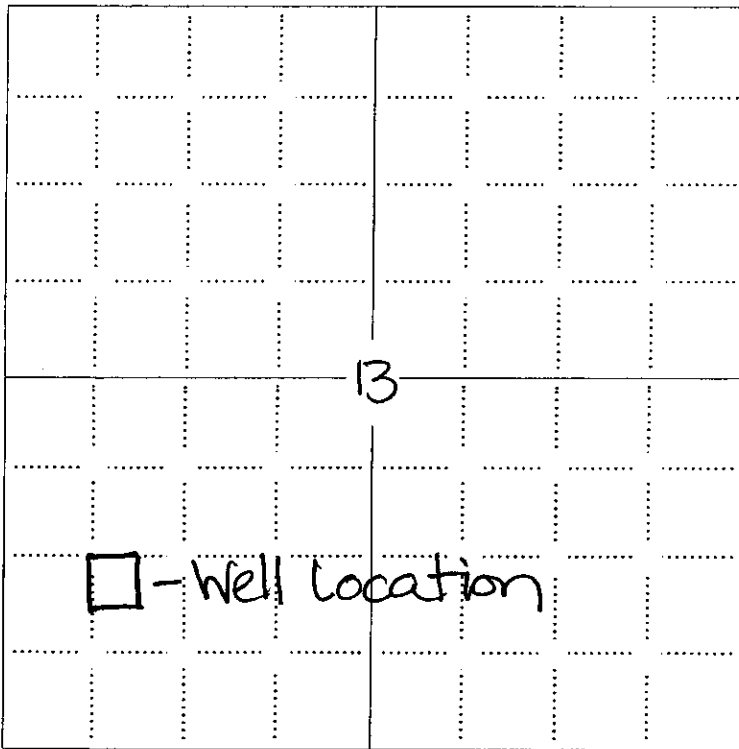
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

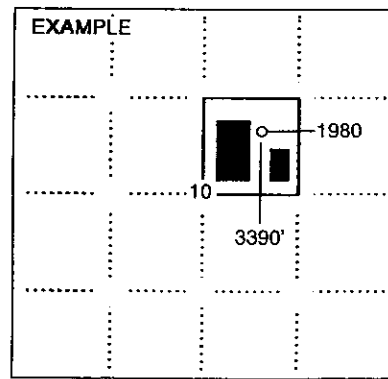
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat **must** be attached: (CO-7 for oil wells; CG-8 for gas wells).

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
 Certificate of Authorization No. LS-99, Exp. June 30, 2011

HASKELL

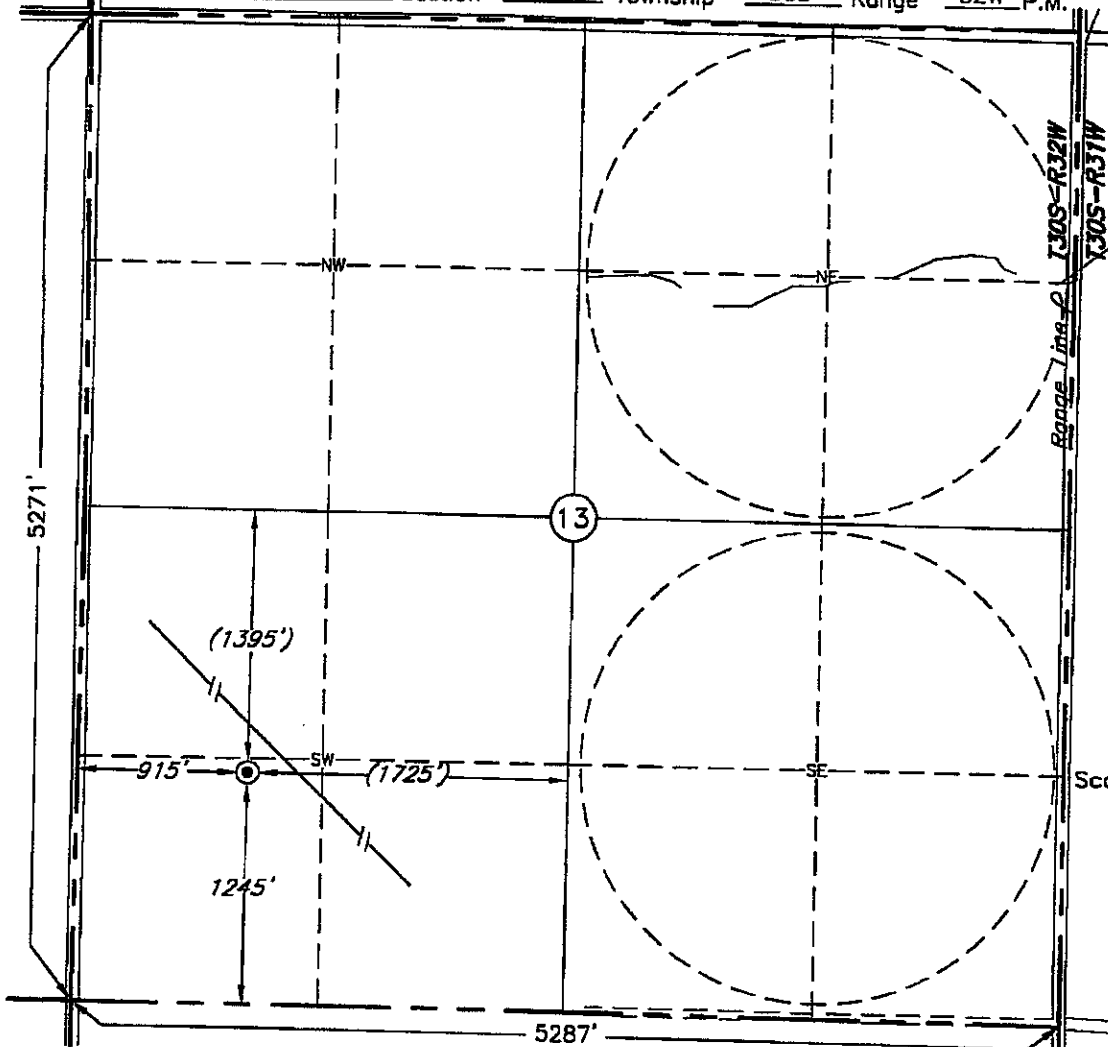
915'FWL - 1245'FSL Section 13 Township 30S Range 32W P.M.

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15-0121895-000



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: XTO ENERGY, INC.

Lease Name: WINTER TRUST

Well No.: 4

ELEVATION:

2856' Gr. at Stake

Topography & Vegetation Loc. fell in level pasture, plowed field, ±192' SW of NW-SE pipeline

Good Drill Site? Yes

Reference Stakes or Alternate Location
 Stakes Set None

Best Accessibility to Location From South

Distance & Direction from Hwy Jct or Town From Jct. US Hwy. 56 and US Hwy. 160, West of Sublette, KS, go 2.0 mi. South on US Hwy. 160, then 5.0 mi. East, then 1.0 mi. South to the SW Cor. of Sec. 13-T30S-R32W

(The following information was gathered using a GPS receiver Accuracy ±2-3 Meters.)

GPS DATUM: NAD-27
 LAT: 37°26'04.5"N
 LONG: 100°46'34.7"W

STATE PLANE COORDINATES:
 ZONE: KS SOUTH
 X: 1339113
 Y: 287676

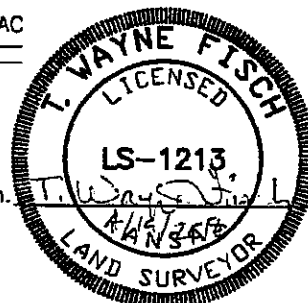
Date of Drawing: Jan. 19, 2010

Invoice # 152210 Date Staked: Jan. 16, 2010 AC

CERTIFICATE:

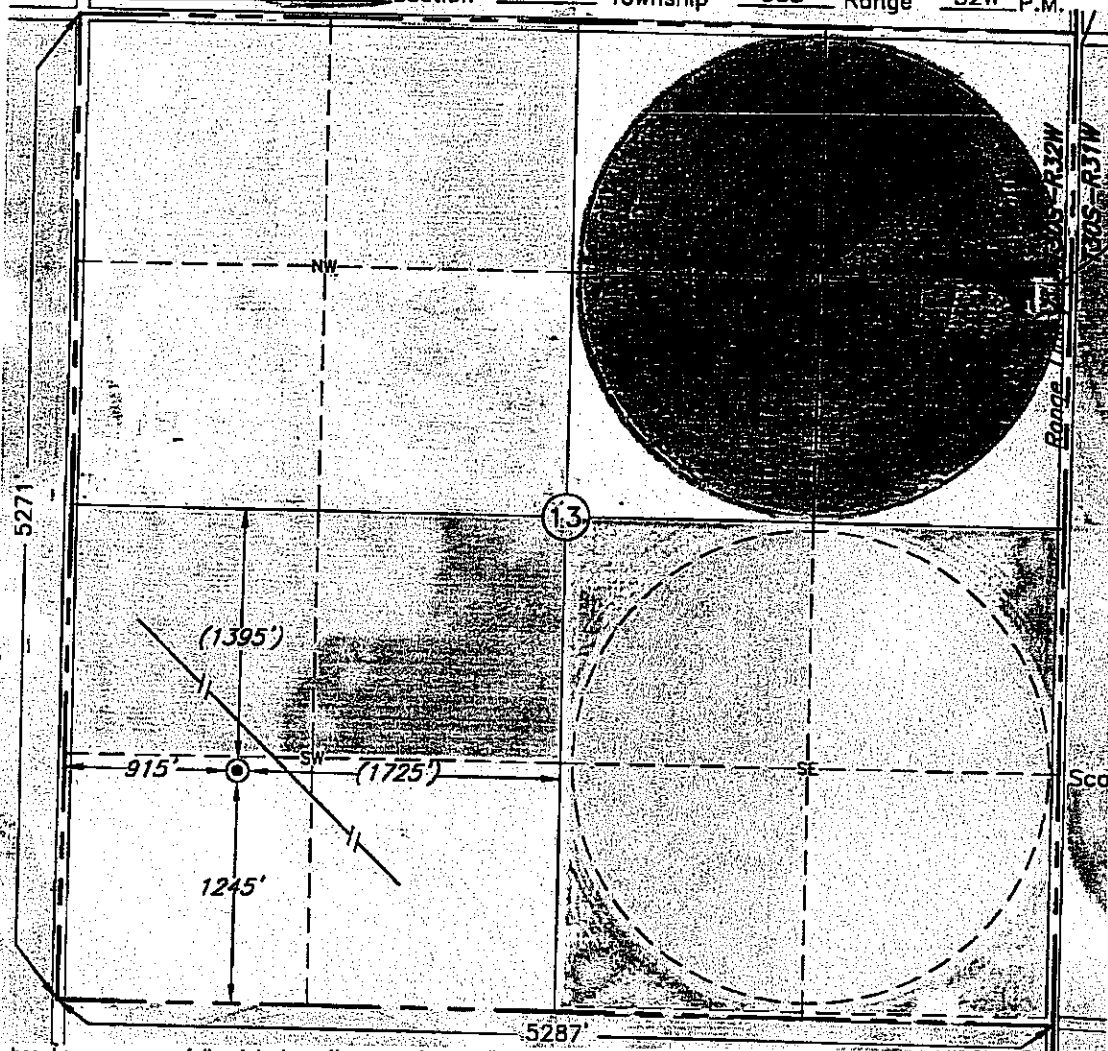
I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213



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915'FWL - 1245'FSL Section 13 Township 30S Range 32W P.M.



XTO-OKC
 ACC WICHIT
 JAN 20 2010
 15041-21895-00-00



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Distance & Direction
 from Hwy Jct or Town From Jct. US Hwy. 56 and US Hwy. 160, West of Sublette, KS, go 2.0 mi. South on US Hwy. 160, then 5.0 mi. East, then 1.0 mi. South to the SW Cor. of Sec. 13-T30S-R32W

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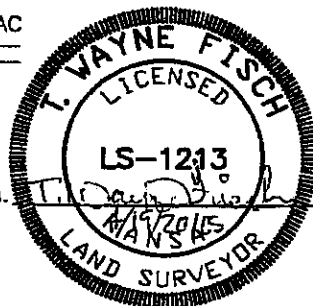
Invoice # 152210 Date Staked: Jan. 16, 2010 AC

GPS
 DATUM: NAD-27
 LAT: 37°26'04.5"N
 LONG: 100°46'34.7"W
 STATE PLANE
 COORDINATES:
 ZONE: KS SOUTH
 X: 1339113
 Y: 287676

CERTIFICATE:

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213

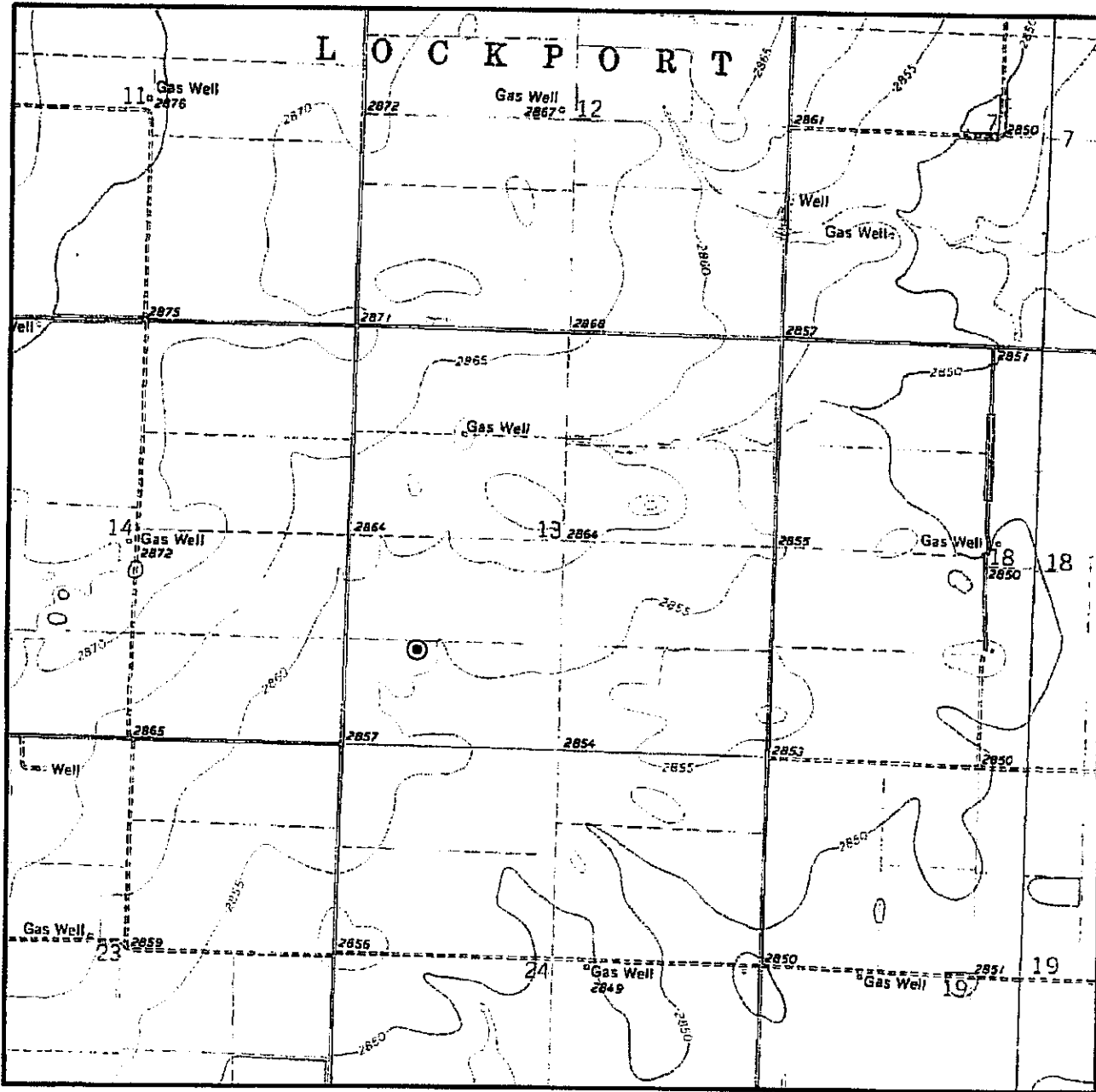


TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry
6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP

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15081-2895000



Sec. 13 Twp. 30S Rng. 32W

County HASKELL State KS

Operator XTO ENERGY, INC.

Description 915'FWL - 1245'FSL

Lease WINTER TRUST 4

Elevation 2856' Gr. at Stake

U.S.G.S. Topographic
Quadrangle Map SUBLETTE NE, KS

Above Background Data from
U.S.G.S. Topographic Map
Scale: 1"=2000'

Contour Interval 5'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.
Review this plot and inform us immediately of any possible discrepancy.

TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS

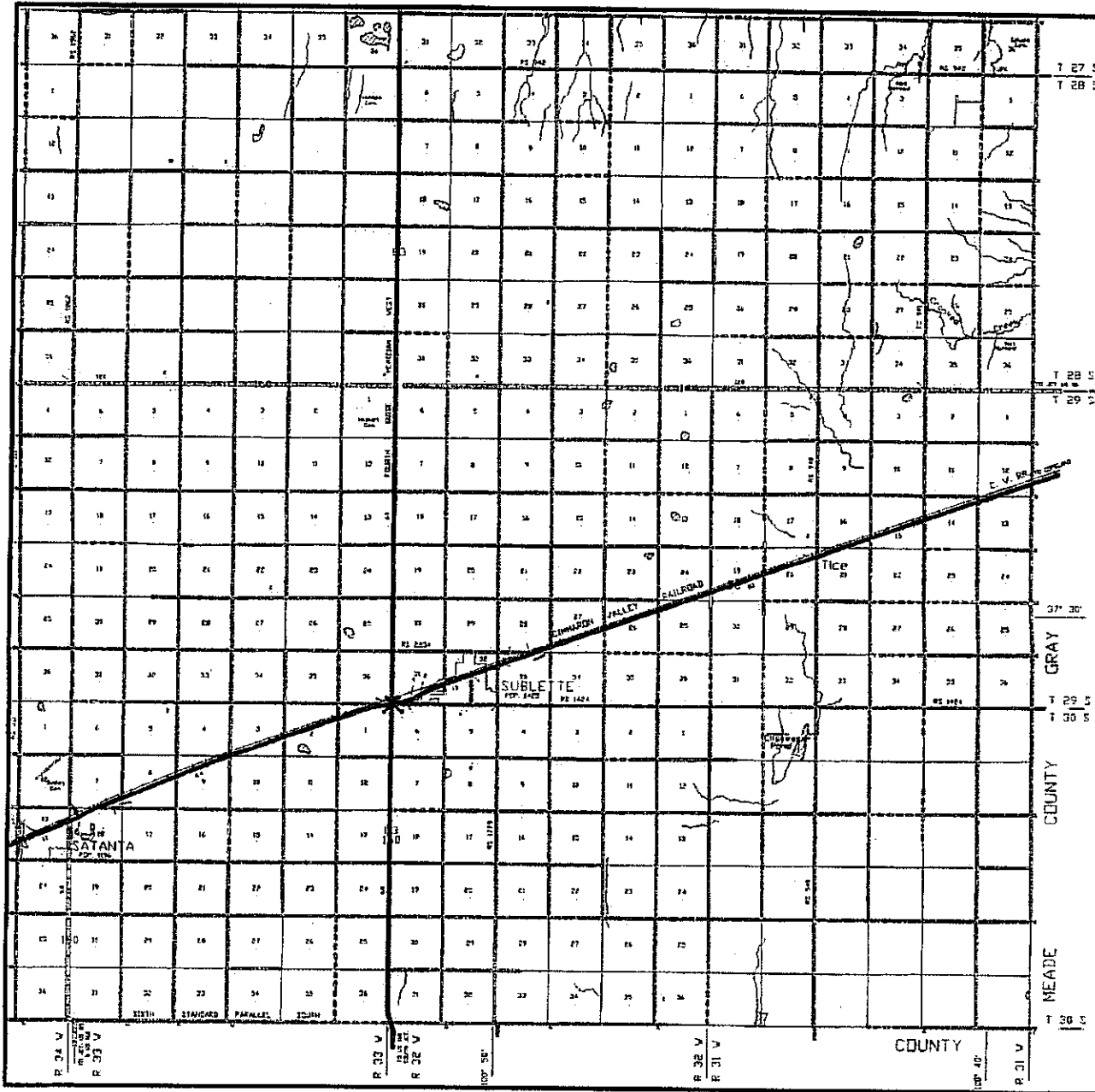
Jan. 16, 2010

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VICINITY MAP



15-081-21895-0000

Scale: 1" = 3 Miles

Sec. 13 Twp. 30S Rng. 32W

County HASKELL State KS

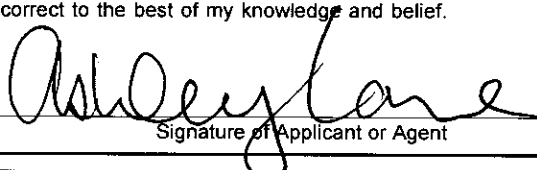
Operator XTO ENERGY, INC.

TOPOGRAPHIC
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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: XTO Energy, Inc.		License Number: 32864	
Operator Address: 210 Park Ave., Ste. 2350		Oklahoma City OK	73102
Contact Person: Ashley Lane		Phone Number: 405-319-3268	
Lease Name & Well No.: Winter Trust #4-13		Pit Location (QQQQ): _____ NE _____ SW _____ SW _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Earthen			
Pit dimensions (all but working pits): _____ 150 _____ Length (feet) _____ 150 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 6 _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Earthen		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ 2500 _____ feet Depth of water well _____ 625 _____ feet		Depth to shallowest fresh water _____ 540 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Native Soil</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation & Close</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 2/5/10 Date	 Signature of Applicant or Agent		RECEIVED FEB 08 2010 KCC WICHITA
KCC OFFICE USE ONLY			
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>2-8-10</u> Permit Number: _____ Permit Date: <u>2-8-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-281-21895-00-00