

FEB 16 2010

OWWO

For KCC Use: Effective Date: 2-24-2010 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2 month 25 day 2010 year

OPERATOR: License# 33485 Name: Empire Exploration LLC Address 1: 1205 2 rd City: Damar State: Ks Zip: 67632 Contact Person: Tom Weisner Phone: 785-628-1510

CONTRACTOR: License# 33493 Name: America Eagle Drilling LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic # of Holes Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: K&B Norion Well Name: Younkin #1 Original Completion Date: May-4-2009 Original Total Depth: 4720

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: 45°South 34° west of w/2 - 5w Sec. 15 Twp. 12 S. R. 32 1,275 feet from N S Line of Section 526 feet from E W Line of Section

Is SECTION: Regular Irregular County: Logan

Lease Name: Younkin Well #: 1 Field Name: wildcat

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 526 Ground Surface Elevation: 2969 KB feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 200 1650

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 200 225

Length of Conductor Pipe (if any): none Projected Total Depth: 4900

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-8-2010 Signature of Operator or Agent: John Benoit Title: OWNER

RECEIVED

FEB 19 2010

KCC WICHITA

For KCC Use ONLY API # 15 - 109-20835-00-01 Conductor pipe required None feet Minimum surface pipe required 225 feet per ALT. I II Approved by: 2-19-2010 This authorization expires: 2-19-2011 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20835-00-01

Operator: Empire Exploration LLC

Lease: Younkin

Well Number: 1

Field: wildcat

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - W/2 - SW

Location of Well: County: Logan

1,275 feet from  N /  S Line of Section

526 feet from  E /  W Line of Section

Sec. 15 Twp. 12 S. R. 32  E  W

Is Section:  Regular or  Irregular

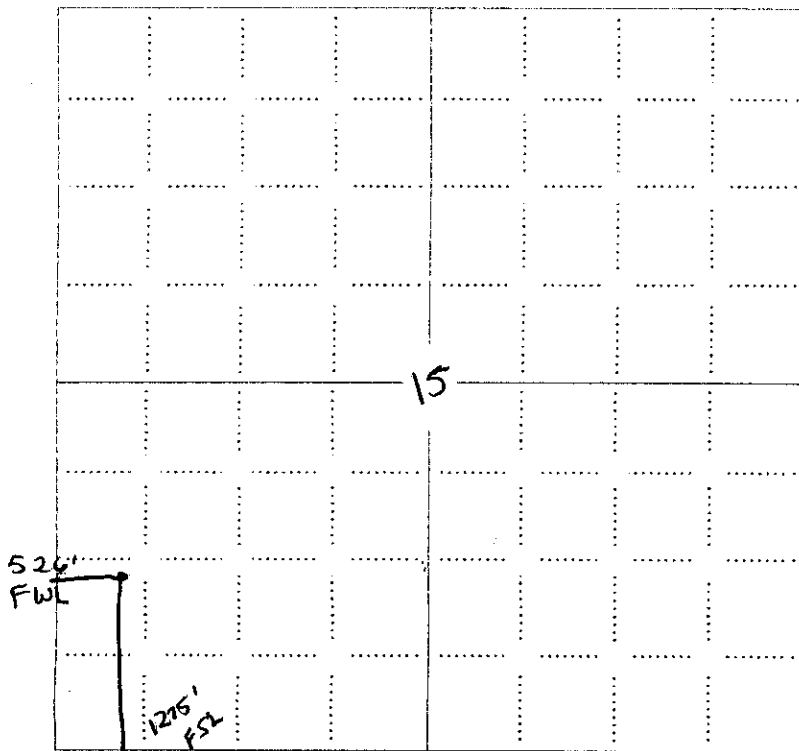
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

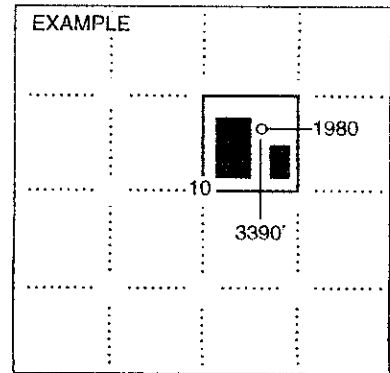
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 16 2010  
 CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

RECEIVED  
 FEB 19 2010

KCC WICHITA

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 16 2010

Form CDP-1  
April 2004  
Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: <b>Empire Exploration LLC</b>		License Number: <b>33485</b>
Operator Address: <b>1205 2 rd</b>		<b>Damar Ks 67632</b>
Contact Person: <b>Tom Weisner</b>		Phone Number: <b>785-628-1510</b>
Lease Name & Well No.: <b>Younkin 1</b>		Pit Location (QQQQ): <b>NW SW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>April 24 - 2009</b> Pit capacity: <b>4500</b> (bbbls)	Sec. <b>15</b> Twp. <b>12</b> R. <b>32</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1275</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>526</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Logan _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Earthen clay</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>5198</b> feet    Depth of water well <b>39</b> feet		Depth to shallowest fresh water <b>32</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>chemical drilling mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>allow fluid to evaporate -- rebill with excavated dirt</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>2-18-10</b> Date	<i>X</i> <b>John Bennett</b> Signature of Applicant or Agent	RECEIVED FEB 19 2010 KCC WICHITA

15-109-20835-00-01

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>2-19-10</b>	Permit Number: _____	Permit Date: <b>2-19-10</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Notice: Fill out COMPLETELY, and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 33554  
Name: K & B Norton Oil & Investments, LLC  
Address 1: 510 West 36th Street  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Kenneth Norton  
Phone: (785) 628-3422  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 109-20835-00-00  
Spot Description: 45' South & 134' West of  
\_\_\_\_\_ - W1/2 SW Sec. 15 Twp. 12 S. R. 32  East  West  
1.275 Feet from  North /  South Line of Section  
526 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Logan  
Lease Name: Younkin Well #: 1  
Date Well Completed: D & A  
The plugging proposal was approved on: 04-30-09 (Date)  
by: David Wahn (KCC District Agent's Name)  
Plugging Commenced: 05-03-09  
Plugging Completed: 05-04-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
*see attached drilling report		Surface	8 5/8" new 20#	225'	0'

KANSAS CORPORATION COMMISSION  
MAY 11 2009  
**RECEIVED**

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 220 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.  
1st plug @ 2510' with 25 sacks. 2nd plug @ 1500' with 100 sacks. 3rd plug @ 275' with 40 sacks.  
4th plug @ 40' with 10 sacks to surface. Plug mouse hole with 15 sacks. Plug rat hole with 30 sacks.  
Job complete @ 12:30 a.m. on 05-04-09 by Allied Cement (tk #43539)

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.  
Address 1: PO Box 276 Address 2: 8 North Main  
City: Ellinwood State: KS Zip: 67526 + \_\_\_\_\_  
Phone: (620) 564-3800

Name of Party Responsible for Plugging Fees: K & B Norton Oil & Investments, LLC  
State of Kansas County, Barton, ss.

Renee Kasselma, Office Manager of Southwind Drilling, Inc.  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Renee Kasselma 05-08-09