For KCC	Use:	2-2	0-20	10
Effective	Date: _	200	8-20	
District #				
SGA?	Yes	V No		

# Kansas Corporation Commission Oil & Gas Conservation Division

#### NOTICE OF INTENT TO DRILL

Form C-1 Form must be Typed Form must be Signed All blanks must be filled

For KCC Use ONLY  API # 15 - 10 7 - 2 4143 - 00 - 00  Conductor pipe required		M	lust be ap	proved by KCC five	(5) days prior to commend	ing well	
DPERATOR: Lecense* 6163 V  Address: ZPBOD F1cesant Valley Rd.  Section Note: Lesser Scheumenan  Address: ZPBOD F1cesant Valley Rd.  Section Note: Lesser Scheumenan	Expected Spud Date	Feburary	<b>2</b> 8	2010	Spot		X East
Section   Sect			day	year		Sec. 25 Two 20 S	
Section   Lester Scheumeren   Scheumeren   Section   S	ODERATOR: 1:	6168	1				
Section   Regular   Aurille   Auri	Nome: Tester				3969	feet from XE / W	/ Line of Section
County   Linn   Lester   School Flat on reverse side)   County   Linn   Lester   Linn   Li					Is SECTIONReg	gular _X Irregular?	
County Linn  It is this a Protect of Sealer  County Linn  It is this a Protect of Deliar  County Linn  County					(Note: Loc	ate well on the Section Plat on rever	se side)
Contract	Contact Person: . T.est	er Scheunem			County Linn		•
Target Formation(s):   SQUITTED	Phone: 785-883-46	21	-		Lease Name:	Penka	well #: <u>5−1</u>
Target Formation(s):   SQUITTED		Dale Jack	son 4	339 —	Field Name:	Goodrich-Harker	,
Well Orlined For   Well Class:   Type Equipment:   XX orl   Infinite   XX   Must Rotary   Water Rotary   Type Equipment:   XX orl   Infinite   XX   Must Rotary   Water Rotary   Type Equipment:   Yes   XX   Must Rotary   Water Rotary   Water Rotary   Yes   Yes   XX   Must Rotary   Yes	CONTRACTOR: License#	Taken D	nducki	m /p.	is this a Prorated / Spa	ced Field?	Yes XX No
Well Drilled For:   Well Class:   Type Equipment:   Wall Class   Type Equipment:   Wall Class   Wall Rotary   Wall	Name: Duck Lane	000-047 [1	ogoci -	W1 202	Target Formation(s):	Squirrel	
Water well within one-quarter mile:   Water well within one-quarter mile:   Water well within one mile:   Water well within	Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit b	oundary:LDD	
Water well within one quaster mile.   Yes XANO   Saisme:	XXIOH TENH B	ec XX Infield	(XX	Aud Rotary			
Public water supply well within one mile:	F-4 "  4	إحسح	A TOTAL	•	•		
Seasonic   John Flokes   Other		-	-	•			YelsX X X No
If OWWO: old well information as follows:  Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Well Same: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Well Same: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Well Same Pond Other  DWR Permit #:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Cores be taken?  If Yes, proposed zone:  RECEIVED  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  RECEIVED  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  RECEIVED  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  RECEIVED  Received Apply of the this based by circulating cement to the top; in all cases surface pipe again and an apple and an apple and a placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production caning is cemented in;  Source of the approved notice will be notified before well is either plugged or pro	<u> </u>		اســــــــــــــــــــــــــــــــــــ	•	Depth to bottom of fresh	h water: 700	
If OWWO: old well information as follows:  Operator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Well Same: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Well Same: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Well Same Pond Other  DWR Permit #:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Cores be taken?  If Yes, proposed zone:  RECEIVED  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  RECEIVED  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  RECEIVED  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  RECEIVED  Received Apply of the this based by circulating cement to the top; in all cases surface pipe again and an apple and an apple and a placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production caning is cemented in;  Source of the approved notice will be notified before well is either plugged or pro					Depth to bottom of usal	ble water: /Y	
Operator: Well Name: Original Completion Date: Original Completion Dat					Ontrace Life by Virgities	100.	_
Well Name: Original Completion Date: Origina							
Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, the vertical depth: Water Source for Drilling Operations: Water Source Source on Drilling Operations: Water Source Source Source Operation on Source With Drilling Operation Source Water Source Water Drilling Operations: Water Source Water Drilling Operation Operation Operation Operation on Source Water Drilling Operation	`				•	•	
Directional, Daviated or Horizontal wellbore?    Yes   Mo							<del>-  </del> -
Vest	Original Completion Da	ate:O	iginal Tota	I Depth:	Materia Communication Dellin	. 0	
RECEIVED  AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 2 20  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B': Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-19-2010 Signature of Operator or Agent: Jethan State Plugged in the statements of the statements made herein are true and to the best of my knowledge and belief.  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud	•				Well XX Farm	Pond Other	
Will Cores be taken?	•	•					<b>/</b>
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 2 20  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-19-2010 Signature of Operator or Agent:   For KCC Use ONLY  API # 15 - O 7 - 2 4 1 4 3 - O - O CO  Minimum surface pipe required.  Approved by:   Must 2-2.3 -2010  Title: OWITET OPETATET  File acreage attribution plat secording to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed:  Title: Owiter of Operator or Repent:  File acreage attribution plat secording to field proration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  1. Agent:  1. The au				AFF			
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-19-2010 Signature of Operator or Agent: Jalan Surface pipe required 10 test per Alt.  Approved by: July 2-23-2010 test per Alt.  Approved by: July 2-23-2010 test per Alt.  This authorization expires: 2-23-2011 (This authorization expires: 2-23-2011 (This authorization void if drilling not started within months of approval date.)  Spud date: Agent: Date: Signature of Operator or Agent: Date:	- ·				ragging or the stan stin our	and were transfer and are	FEB 2 2
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate ii cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-19-2010 Signature of Operator or Agent: Javan District Office prior to any cementing.  For KCC Use ONLY  API # 15 / 07 - 24/143 - 00-00  Approved by: Limb 2-23-2010  This authorization expires: 2-23-2011  This authorization void if drilling not staned within months of approval date.)  Spud date: Agent: Date: Da	A copy of the approach     The minimum amounthrough all unconso     If the well is dry ho	oved notice of intent unt of surface pipe a plidated materials pl ple, an agreement b	to drill <b>si</b> as specific us a minir etween th	hall be posted on ea ed below shall be a num of 20 feet into t e operator and the	et by circulating cement to he underlying formation. district office on plug length	and placement is necessary	e shall be set
For KCC Use ONLY  API # 15 - 10 7 - 24143 - 00 - 00  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. X(2)  Approved by: [Lum 2 - 2 3 - 2010]  This authorization expires: 2 - 2 3 - 2011  (This authorization void if drillting not started within months of approval date.)  Spud date: Agent:  Agent: Approved Date: Dat	<ol> <li>If an ALTERNATE I Or pursuant to Appropriate to Appropri</li></ol>	II COMPLETION, propendix "B" - Eastern within 30 days of t	roduction Kansas s he spud d	pipe shall be cemen surface casing order late or the well shall	ted from below any usable #133,891-C, which applies be plugged. <i>In all cases</i> ,	water to surface within 120 da s to the KCC District 3 area, at NOTIFY district office prior to	ternate II cementing
For KCC Use ONLY  API # 15 - 10 7 - 2 4143 - 00 - 00  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. X2  Approved by: [244 2 - 2 3 - 2010]  This authorization void if drilling not started within a months of approval date.)  Spud date: Agent:  Agent: Date: Dat	Date: 2-19-2010	Signature of O	perator or	Agent: Jesto	a Schounem	Title: owner/	operater
API # 15 · 10 7 - 24143 - 00-00  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. X2  Approved by: [244 2-23-2010]  This authorization void if drilling not started within a months of approval date.)  Spud date: Agent:  Agent: Sile Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit pluggling report (CP-4) after pluggling is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	ſ				Remember to:		
Conductor pipe required	API # 15 - 10 7-	241434	00-0	<u>D</u>	- File Completion Form	ACO-1 within 120 days of spud	date;
This authorization expires: 2-23-2011 (This authorization void if drifting not started within a months of approval date.)  Spud date:  Agent:  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired - Signature of Operator or Agent: - Date:	Minimum surface pipe re	equired 20		VE	- Notify appropriate dist	rict office 48 hours prior to work	over or re-entry; \ \ eted;
(This authorization void if drifting not started within a months of approval date.)  Spud date:  Agent:  Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	1		1		- If this permit has expi	red (See: authorized expiration d	alt water.  ate) please
Spud date: Agent: Signature of Operator or Agent: Date: Date:			nin a month	s of approval date.)	check the box below	and return to the address below	
Spud date: Agent: Signature of Operator or Agent: Date:		-	f		Well Not Drilled -	Permit Expired	' <b>0</b>
•	Spud date:	Agent:		314 V - 13 W W V - 1	Signature of Operator of	•	1 1
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202					ŀ	Date:	اما

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

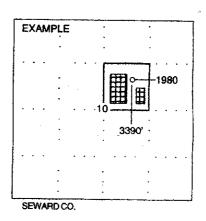
API No. 15-107-24143-00-00	Location of Well: County: Linn			
Operator: Lester Scheuneman	4313			
Lease: Penka				
Well Number: S-1	Sec. 25 Twp. 20 S. R. 21 X East Wes			
Field: Goodrich	NESST Wes			
Number of Acres attributable to well: 140	Is Section: Regular or X Irregular			
QTR / QTR / QTR of acreage: NE SE NW NW	if Section is irregular, locate well from nearest corner boundary.  Section corner used: NE XNW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show lootage to the nearest lease or unit boundary line.)

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i i						



Linn Co.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Lester Scheuneman			License Number: 6168
Operator Address: 27800 Placement	Wollow Pd	Wallartila	Vangag 46002
27800 Pleasant Valley Rd. Wellsville Contact Person:			Phone Number: (785 ) 883 - 4621
Lester Sche	uneman		
Lease Name & Well No.: Penka. S	-1		Pit Location (QQQQ):
Type of Pit:	Pit is:		NE - SE - NW - NV
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 25 Twp. 20 R. 21 * East West
Settling Pit X Drilling Pit	If Existing, date of		$4313$ Feet from $\square$ North / $\square$ South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		3969 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	80	(bbis)	LinnCounty
Is the pit located in a Sensitive Ground Water	<u> </u>	<i>r</i>	Chloride concentration: mg/l
			(For Emergency Pits and Settling Pits only)
is the bottom below ground level?  X Yes No	Artificial Liner?	Nio	How is the pit lined if a plastic liner is not used?
harried harried			Native clay
Pit dimensions (all but working pits): 60	Length (fe	eet)10	Width (feet) N/A: Steel Pits
Depth f	rom ground level to de	eepest point: _4	(feet)
Distance to nearest water well within one-mil	le of pit	Depth to shallo Source of infor	west fresh water <u>none</u> feet. mation:
N/A feet Depth of water well	none feet	measu	redwell ownerelectric logKDWR
Emergency, Settling and Burn Pits ONLY	•	_	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materi	al utilized in drilling/workover: fresh water
Number of producing wells on lease:		Number of wor	rking plts to be utilized: 2
Barrels of fluid produced daily:		Abandonment	procedure: Evaporaty backfill.
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date. RECEIVE
I hereby certify that the above statements are true and o		correct to the bes	t of my knowledge and belief. FEB 2 2 20
3 - 19 - 20/0 Date		Lester	Squalman KCC WICH
	КСС	OFFICE USE O	NLY
Date Received: 2 - 22 - 10 Permit Nur	mber:	Perm	iit Date: 2-83-10 Lease Inspection: Yes X No

## KCC -- Conservation Division Forms -- 06/01/2009

Internet KCC Home Page -- http://kcc.ks.gov

Conservation Division Home Page -- http://kcc.ks.gov/conservation/index.htm Conservation Division Forms -- http://kcc.ks.gov/conservation/forms/index.htm

### ■ ADOBE FILL-IN FORM ON INTERNET

	ADOBE FILL-IN FORM ON INTERNET
FORM DATE	
I Olda Dili D	Til danie Elling of VCC forms
_	Electronic Filing of KCC forms
04/2008	Master Electronic Filing Certificate MEFC
	General Administrative
09/2005	License Application OPL-1
04/2004	Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
06/2009	Well Intentory OWI-1
00/2009	Wolf interiory CVI 1
	Well Permitting
10/000	Well Permitting Notice of Intent to Drill C-1 Please use updated form on future filings.
10/2007	
04/2004	Application for Surface Pit CDP-1
12/2008	Cathodic Protection Borehole Intent to Drill CB-1
	A Out STUIL A multipation
	Well Completion Reports and Other Well Application
10/2008	■ Well Completion Form ACO-1
03/2009	Commingling Application ACO-4
03/2009	■ Dual Completion Report ACO-5
09/2005	■ Well Location Exception Application Check List ACO-17
	■ Venting-Flaring of Gas ACO-18
05/2009	Extended Gas Venting Affidavit CG-3
09/2005	Extended das Venting Africanic CG A
09/2005	Coalbed Natural Gas Venting Affidavit CG-4
03/2009	■ Temporary Abandonment Application CP-111
09/2003	■ Verified Affidavit For Vacuum Operations V-1
	Surface Pits and Waste Transfer
.04/2004	Application for Surface Pit CDP-1
04/2004	Closure of Surface Pit CDP-4
08/2008	Exploration and Production Waste Transfer CDP-5
06/2006	Exploration and Floduction was a state of the state of th
	Well Plugging Report
02/2020	
03/2009	Well Plugging Application CP-1
03/2009	■ Well Plugging Record CP-4
08/2003	Seismic Hole Affidavit
	,
	Oil & Gas Well Testing Report
10/1996	Oil Productivity Test & GOR Report C-5
10/1996	Multi-Point Back Pressure Test CG-1
07/2003	One Point Stabilized Open Flow or Deliverability Test G-2
07/2003	One i one swomed open i to to a management
	Gas Gathering Report
06/2008	Gas Gathering Report GG-1
06/2007	■ Gas Gathering Segment Report GG-1a
	Oil and Gas Producer's Report
06/1989	Summary of Oil Producers Report CO-8, CO-8A
08/2000	■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A
	Acreage Attribution and Well Spacing Report
12/1994	Oil Acreage Attribution Plat CO-7
12/1994	Gas Acreage Attribution Plat CG-8
12/1997	
	New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request
07/2004	New Pool Determination-Discovery Allowable ACO-16
07/2006	The state of the s
10/1999	Calculation Sheet Base Production Calculation and Certification CER 1-A
	Calculation Sheet Base Production Calculation and Continuation OBIC 171
	The state of Control Beauty
	Underground Injection Control Report
07/2006	■ UIC Application U-1
11/2008	Appual Report U3-C. This form is required on an annual basis due each March 1.
07/2003	Notice of Injection (of commencement or termination of injection) U-5
07/2003	Application to Amend Injection Order U-8
07/2003	Notice to Modify Injection Order U-9
V1/2003	- Single of Sing
	Wireline Service
00/2007	Monthly Wireline Service Company Report MWSC-1

Monthly Wireline Service Company Report MWSC-1

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