STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

| Lease Name Office Address Character of Date well cornectly on above Section Plat Was permissi menced? | Imperis FRA FRA 903 Unic Well (completed hipleted or plugging filed pleted bandonment of w Well tur g well is abandon on obtained from this well on this well below From Plugged, indicating the used, state the rushed ro ent at 32 illed hole 15 sax o | al Petro ANK COOF ANK | Size 8 5/8" 5 1/2" Size 8 5/8" 5 1/2" Size 8 5/8" 5 1/2" Size 8 5/8" 5 1/2" Size 8 5/8" 5 1/2" | any, Inc. dg., Wich Oil uly 16 pril 18 pril 19 eptember eptember May its agents before Fotal Depth of V Put In 266' 3417' ded and the meth laced, from 3275'. ler. To: | 19 5 19 19 |
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| WELL A TIPLICIPE IN FITTER IN | d to Imperi | Lal Peti | oleum Com | panta, Inc | 2. |
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| re of Kansas , cour | ITY OFSI | EDGWICK | , S | s | |
| naymond L. Bacon | (em | aployee of own | ner) AFX ANA AFA (ren | operator) of the | above-described well |
| first duly sworn on oath, says: That I have knowled | lge of the facts, s | statements, ai | nd matters herein | contained and t | the log of the above |
| ibed well as filed and that the same are true and corr | | God. IMPI | EKLAL PETR | OLEUM CON | MPANY, INC. |
| | (Signature) | ву:, | Cay mont | 1 Day | SecTre |
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| January 4. 1954 | | Septe | mber | | +· fo |
| PLU | | Septe | | | Notary Public. |

DOOK PAGE 75 LINE C

3.41

G BUREAU — KANSAS GEOLOGICAL 508 E. Murdock, Wichita, Kansas

Company - IMPERIAL PETROLEUM CO., INC. Farm - Cook No. 2 Farm -Cook

SEC. SE NE NE R. 12W

Total Depth.

3417

7-8-50

Comp.

7-16-50

Shot or Treated.

Contractor.

Harms and Knight Drlg. Co.

issued.

Comm.

10-7-50

CASING:

8 5/8" 266 cem w/200 sx. circ. 5분 3417 cem w/100 sx.

Stafford County. KANSAS



21

Elevation. 1816 RB

Pot. 27 bbls. Production.

Figures Indicate Bottom of Formations.

| Tops: | |
|---------------------|------|
| Heebner shale | 3008 |
| Brown lime | 3132 |
| Lansing lime | 3152 |
| Pennsylvanian Cong. | 3392 |
| Simpson shale | 3399 |
| Simpson dolo. | 3411 |
| Arbuckle dolo. | 3413 |

3210-19, limestone crm to brwn, fine xlyn. some oolitic; trace spotted stain, no odor, no free oil 3221-26, limestone, wht fossiliferous, and vugular, fair odor and some good stain. DST 3203-26, open 45 mins, rec. 30 rotary mud. S.I.B.H.P. 200# in 10 mins. 3233-39! limestone colitic, tan fair porosity trace spotted stain, no odor. 3281-85', limestone wht oolitic, good sptted stain, free oil, dry sample shows about 25% stained material.

3324-30 , limestone, colitic and fossiliferous, spotted stain, trace-of-free-oil, slight odor. Arb. dolomite, 3413-17', tan fine xly,, sucrose light even stain, good odor. $5\frac{1}{2}$ " pipe wasSet on bottom and cemented w/100 sx.

RECEIVED STATE CORPORATION COMMISSIES

APR 2 0 1951

CONSERVATION LINE 1211 Michita, Mann

PAGE JELME.