

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford

County. Sec. 1 Twp. 21 Rge. 12 ~~XX~~ X (W)

Location as "NE/CNW/SW" or footage from lines SE NE NE

Lease Owner Imperial Petroleum Company, Inc.

Lease Name FRANK COOK

Well No. 2

Office Address 903 Union Nat'l. Bank Bldg., Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed July 16 19 50

Application for plugging filed April 18 1/2 19 51

Application for plugging approved April 19 19 51

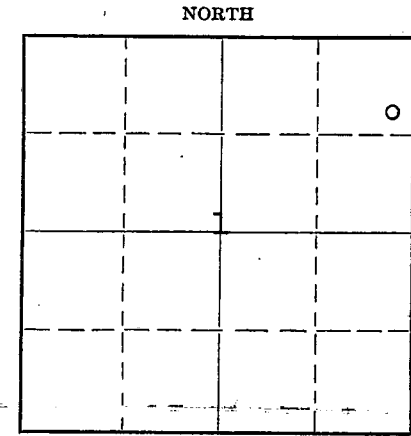
Plugging commenced September 9 19 51

Plugging completed September 11 19 51

Reason for abandonment of well or producing formation
Well turned to 100% Water

If a producing well is abandoned, date of last production May 19 51

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Arbuckle Depth to top 3413 Bottom 3464 Total Depth of Well 3464 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	266'	None
				5 1/2"	3417'	2329'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with crushed rock from 3300' to 3275'.
Dumped 5 sax of cement at 3275' with dump bailer. Top
of cement 3240'. Filled hole with mud to 290'. Set
rock bridge, dumped 15 sax of cement. Top of cement
245', filled with mud to 35', dumped 10 sax for cap.

RECEIVED
SEP 19 1951
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Imperial Petroleum Company, Inc.

Address 903 Union Nat'l. Bank Bldg., Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK
Raymond L. Bacon (employee of owner or owner's operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. IMPERIAL PETROLEUM COMPANY, INC.

(Signature) By: Raymond L. Bacon Sec.-Treas.

903 Union Nat'l. Bank Bldg., Wichita, Kansas

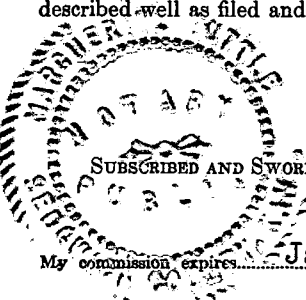
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of September, 19 51

January 4, 1954

Maquette Tuttle

Notary Public.



PLUGGING
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BOOK PAGE 76 LINE 6

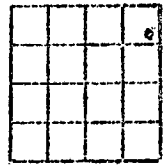
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 E. Murdock, Wichita, Kansas

Company - IMPERIAL PETROLEUM CO., INC.
Farm - Cook No. 2

SEC. 1 T. 21 R. 12W
SE NE NE

Total Depth. 3417
Comm. 7-8-50 Comp. 7-16-50
Shot or Treated.
Contractor. Harms and Knight Drlg. Co.
Issued. 10-7-50

County. Stafford
KANSAS



CASING:
8 5/8" 266' cem w/200 sx. circ.
5 1/2" 3417' cem w/100 sx.

Elevation. 1816 RB

Production. Pot. 27 bbls.

Figures Indicate Bottom of Formations.

cellar	5
sand, shale	45
sand	110
shale, shells	196
sand	226
shale	266
shale, redbed	464
red bed	580
sand	625
shale, shells	1090
red bed	1390
shale, shells	1550
lime, shale	2260
shale	2415
shale, shells	2565
lime, shale	3226
lime	3325
lime, shale	3417
Total depth	

Tops:

Heebner shale	3008
Brown lime	3132
Lansing lime	3152
Pennsylvanian Cong.	3392
Simpson shale	3399
Simpson dolo.	3411
Arbuckle dolo.	3413

3210-19, limestone crm to brwn, fine xlyn.
some oolitic; trace spotted stain, no odor, no
free oil

3221-26, limestone, wht fossiliferous, and
vugular, fair odor and some good stain.

DST 3203-26, open 45 mins, rec. 30' rotary
mud. S.I.B.H.P. 200# in 10 mins.

3233-39' limestone oolitic, tan fair porosity
trace spotted stain, no odor.

3281-85', limestone wht oolitic, good sptted
stain, free oil, dry sample shows about 25%
stained material.

3324-30', limestone, oolitic and fossiliferous,
spotted stain, trace of free oil, slight odor.

Arb. dolomite, 3413-17', tan fine xlyn, sucrose
light even stain, good odor.

5 1/2" pipe was set on bottom and cemented w/100 sx.

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APR 20 1951
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
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