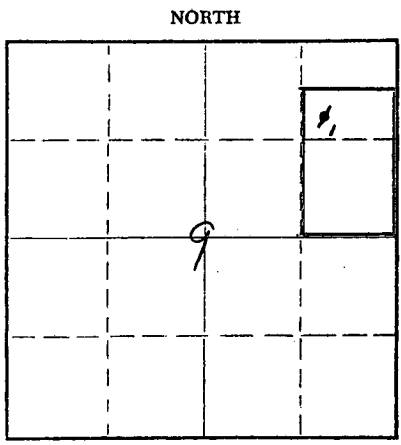


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Graham County, Sec. 9 Twp. 10S Rge. (E) 21 (W)
Location as "NE/CNW/SW" or footage from lines 990' FNL 990' FEL NE/4
Lease Owner Skelly Oil Company
Lease Name L. I. Webster Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed May 31, 19 58
Application for plugging filed June 2, 19 58
Application for plugging approved June 3, 19 58
Plugging commenced May 31, 19 58
Plugging completed June 1, 19 58
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. D. Fabricius
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3910 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Dry	3875'	2910'	8-5/8"	271'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

25 sacks of cement	3910' to 3820'
Mud laden fluid	3820' to 600'
25 sacks of cement	600' to 510'
Mud laden fluid	510' to 275'
15 sacks of cement	275' to 229'
Mud laden fluid	229' to 40'
10 sacks of cement	40' to 8'
Surface soil	8' to 0'

RECEIVED
STATE CORPORATION COMMISSION
6-24-1958
JUN 24 1958

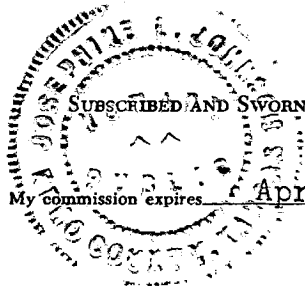
CONSERVATION DIVISION
Wichita Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Claude Wentworth Drlg. Co., Inc.
Address 2701 East 15th, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of June, 19 58
My commission expires April 7, 1959
Josephine L. Johnson Notary Public



PLUGGING
FILE SEC 9 T 10 R 21W
BOOK PAGE 104 LINE 32

00-00-20810-200

COMPANY

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	125	
Rock, shale and sand	125	178	
Rock and shale	178	278	Set and cemented 8-5/8" OD, 22.7% Arco S.W., S.J. steel casing (A. cond.) at 278' with 200 sacks of common cement and 25 calcium chloride. Cement circulated.
Shale, sand and shells	278	1730	
Shale	1730	1740	
Anhydrite	1740	1765	
Shale and shells	1765	2280	
Line and shale	2280	3543	NEAR TOPPEKA LINE 3302' TOP HBLENER SHALE 3508' TOP TORONTO LINE 3532' TOP LANSING LINE 3547'
Line	3543	3621	
Fine crystalline line, partly oolitic	3621	3635	Poor vuggy porosity, fair show of dark stain. Ran Halliburton drill stem test No. 1, packer set at 3620', used 15' anchor, open 1 hour, weak blow throughout test, recovered 80' of salt water, no oil, IBHP-280%, IFF-0%, FFF-30%.
Line	3635	3671	
White oolitic to finely crystalline line	3671	3674	Trace of fair oil, show oolitic porosity
Line	3674	3675	
White finely crystalline line	3675	3683	Good inter-crystalline porosity, dark oil stain
Line	3683	3699	
Brown, dense medium crystalline line	3699	3708	No porosity, no shows
Line	3708	3709	
White, fine crystalline line	3709	3725	Fair primary porosity, fair show of oil. Ran Halliburton drill stem test No. 2, packer set at 3668', used 57' anchor, open 1 hour, weak blow, dead in 6 mins., recovered 12' of mud with few specks of oil. All pressures 0%.
Line	3725	3737	
Brown and gray line	3737	3742	Very poor porosity and stain
Line	3742	3747	
Brown, finely crystalline line	3747	3753	Fair pin point porosity, fair to light stain
Gray and brown fine crystalline line	3753	3758	Poor porosity, slight stain
Line	3758	3792	Ran Halliburton drill stem test No. 3, packer set at 3736', used 56' anchor, open 1 hour, weak blow for 4 mins., recovered 15' drilling mud, no oil, no flow pressures, IBHP-0%, FBHP-310% in 20 mins. BASE KANSAS CITY LINE 3772' TOP CONGLOMERATE 3804' TOP SIMPSON SHALE 3852' TOP SIMPSON DOLOMITE 3856' TOP SIMPSON SAND 3863'
Line and shale	3792	3858	
Medium round quartitic sand	3858	3862	Trace of dark dead oil
Line	3862	3875	TOP ARBUCKLE LINE 3875'
Buff to brown, fine crystalline dolomite	3875	3887	Poor porosity, dark oil staining. Ran Halliburton drill stem test No. 4, packer set at 3865', used 22' anchor, open 1 hour, weak blow dead in 1 minute, recovered 10' of mud, no oil, no flow pressures, IBHP-0%, FFF-120% in 20 minutes.

Buff to gray medium crystalline dolomite

3887 3910

Fair porosity, some dark scattered dead oil staining. Ran Welex Guard Log from 3910' to 0'.

TOTAL DEPTH 3910'

Since no oil or gas was encountered in commercial quantities in drilling to the total depth of 3910', regular authority was granted to plug and abandon the well as follows:

25 sacks of cement	3910'	to	3820'
Mud laden fluid	3820'	to	600'
25 sacks of cement	600'	to	510'
Mud laden fluid	510'	to	275'
15 sacks of cement	275'	to	229'
Mud laden fluid	229'	to	40'
10 sacks of cement	40'	to	8'
Surface soil	8'	to	0'

Plugged and abandoned June 1, 1958.

SLOPE TEST DATA

DEPTH	ANGLE OF DEFLECTION
250'	3/4 Degrees
500'	0 "
1000'	0 "
1800'	0 "
2000'	0 "
2500'	1/2 "
3000'	1/2 "
3500'	0 "

PLUGGING

Vertical stamp: PLUGGING

RECEIVED 6-24-1958