FORM CP-4 STATE OF KANSAS STATE CORPORATION COMMISSION WELL PLUGGING RECORD Give All Information Completely County. Sec. 9 Twp. 10S Rge. 21W E//W Make Required Affidavit "NE/CNW/SW/" or footage from lines_______SW/4 NE/4 NE/4 Mail or Deliver Report to Location as Conservation Division Lease Owner Frontier Oil Company State Corporation Comm. 245 North Water Lease Name Well No. Lewis Wichita, KS 67202 Office Address 1720 KSB&T Building, Wichita, Kansas 67 Character of Well (Completed as Oil, Gas or Dry Hole) D & A Date Well completed March 3 Application for plugging filed March Application for plugging approved 198 March 198 Plugging commenced March 19 81 Plugging completed March 3. Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or Locate well correctly Section Plat its agents before plugging was commenced? Name of Conservation Agent who supervised plugging of this well Gil Balthazor Producing formation Depth to top Bottom Show depth and thickness of all water, oil and gas formations. Bottom Total Depth of Well 3.894 OIL, GAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM SIZE PUT IN PULLED OUT 8 5/8" Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Plugged hole @ 900' w/65 sx cement @ 270' w/30 sx cement 40' w/Solid Bridge & 10 sx cement ര 5 sx cement in rathole Allied Cementing (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Red Tiger Drilling Company 1720 KSB&T Building, Wichita, Kansas 67202 Sedgwick STATE OF COUNTY OF Gloria Fawcett of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) Slova Saucett 1720 KSB&T Building, Wichita, Kansas (Address) SUBSCRIBED AND SWORN TO before me this day of



My commission expires

MAR 1 1 1981 3 - //-/98/ CONSERVATION DIVISION Wichita, Kansas

ATE CORPORATION CO. MISSION

REC Novary Public.

KANSAS	1 .	\bigcirc				15-065-2	21384-00	00			
WELL COMPLE		T AND						10S R. 21W W			
API No. 15 —_	065	<u></u>	384					4 NE/4 NE/4			
Operator	County	·	mber				County	Graham			
Frontier Oil	Company							640 Acres N			
Address 1720 KSB&T Bu	ilding Wich	nita. Kans	sas 6720)2			160				
Well No.	Lease Name	Lewis			-						
Footage Location	<u> </u>	Lewis	·								
	n (N) (S) fine	· · · · · ·		from (E) (W)	line						
Principal Contractor Red Tiger Dri	11ing Compan	ı	ogist Richs	rd Parke:	r	ŀ	160	-}			
Spud Date	Date Completed		Depth	P.B.T.D.			Local	te well correctly			
2/13/81	3/3/81	3	,894'				Elev.: Gr.				
Directional Deviation		Oil	ind/or Gas Purc	haser			DF	кв 2,288'			
	 		CASING	RECORD							
Report of all str	ings set — surface,	intermediate,	production, et	e.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives			
Surface	12 1/4"	8 5/8"	28#	260'	С	ommon	175	2% Gel, 3% (<u> </u>		
			l I								
	LINER RECOR	RD	1		L	PERFOR	ATION RECO	PRD			
Top, ft. Bottom, ft.		Sacks co	ement	Shots	Shots per ft.		ize & type	Depth interval			
	TUBING RECO	ORD	· · · · · · · · · · · · · · · · · · ·								
Size	Setting depth	Packer s	set at								
	<u> </u>	CID, FRACT	URE, SHOT.	CEMENT SO	UEEZ	E RECORD					
		int and kind of					De	epth interval treated			
 			· · · · · · · ·				- OSIVE	= D			
			·			STATE !	OPPOPATION S	COMISSION			
						21415		1981	—		
		<u>-</u>					CONSERVATION				
Date of first production		Products	INITIAL PR	ODUCTION	as life		CONSERVATION Wichita, K	ansas			
Sole of Hist production	<u> </u>	Froducin		g, pamping, 9							
RATE OF PRODUCTION PER 24 HOURS	4 Oil	. БЫ	Gas Is.	1	MCF	Water	bbls.	os-oil ratio	PB		
Disposition of gas (vent	ted, used on lease or s					Producing interv			CFPB		
						1					
I INSTRUCTIONS: As	provided in KCC Rul	le 82-2-125, wit	thin 90 davs at	fter completion	of a	well, one complet	ed copy of this	Drillers Log shall be tre	ans-		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

'ell No. Lease Name	F		DESIGNATE TYPE OF COMMENT HOLE, SWOW, ETC	
. 1 Lewis				
9 <u>T 10S</u> <u>R 21W</u> W				
WELL LOG Show all important zones of porosity and contents thereof; cored in	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interval tested, cushion used, time tool open, flowing a				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Surface Soil Shale Sand Hard Sand Shale Anhydrite Shale Shale & Lime Shale Shale & Lime Lime & Shale	0 260 995 1107 1109 1774 1819 2835 3140 3215 3570 3600 3630 3680 3825	260 995 1107 1109 1774 1819 2835 3140 3215 3570 3600 3630 3680 3825 3894 3894		
	,			
				ĺ
•				
· · · · · · · · · · · · · · · · · · ·			*	
•	*		••	
•				
		سد مدد		
		,		
	1	' :		-
•			•	•
	1			
USE ADDITIONAL SHEETS, IF	I NECESSARY, TO	: [COMPLETE WEI	LL RECORD.	•
Date Received				
		Inn!	ignature \ \landsymbol{\lambda}	~~/
))	
			Title	

<u>{</u>