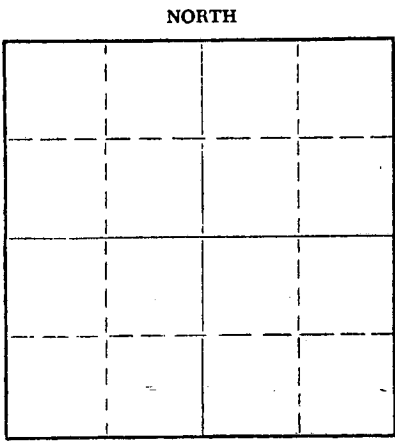


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
1 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

GRAM County. Sec. 9 Twp. 10 Rge. 21 (E) (W)
Location as "NE/CNW/SW" or footage from lines NE SE NW
Lease Owner MORGENSTERN & SPECTER
Lease Name RAY MARTIN Well No. 3
Office Address
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5-12-56 19
Application for plugging filed 7-2-62 19
Application for plugging approved 7-3-62 19
Plugging commenced June 30, 1962 19
Plugging completed July 3, 1962 19
Reason for abandonment of well or producing formation Failure to produce
profitably
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well ELDON PETTY, HAYS, KANSAS
Producing formation arbuckle Depth to top 3869 Bottom 3870 Total Depth of Well 3873 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	322'	none
				5 1/2"	3870'	3090'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED, BACK WITH SAND TO 330 FEET, DUMPED 4--SACKS CEMENT.
CIRCULATED MUD AT 550 FEET, PUMPED 20--SACKS CEMENT.
PUMPED 20--SACKS CEMENT AT 180 FEET, SET A ROCK BRIDGE AT 40- FEET.
DUMPED TEN SACKS CEMENT.

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7-11-1962
JUL 11 1962

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor LYNCH CASING PULLING COMPANY NO. 457
Address R. RT. 4 GREAT BEND, KANSAS

STATE OF Kansas, COUNTY OF Russell, ss.
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Morgenstern & Specter
Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of July, 1962

My commission expires Dec 1, 1964

Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

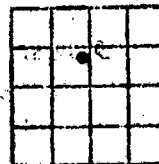
Company: SKELLY OIL COMPANY

Farm: Roy Martin No. 3

SEC. 9 T. 10 R. 21W
NE SE NW
330' f EL, 990' f SL, NW¼

County: Graham

KANSAS



Total Depth. 3873 PB 3824
Comm. 4-30-56 Comp. 5-12-56

Shot or Treated.

Contractor. Claude Wentworth Drilg Co., Inc.

Issued. 7-7-56

CASINO:

8 5/8" 322' cem w/175 sx.

5 1/2" 3870' cem w/175 sx.

Elevation. 2274 D.F.

Production. Pot. 474 bbls oil.

Figures Indicate Bottom of Formations.

surface soil, rock &
shale 94
shale, shells 322
shale 950
shale, shells, sand 1475
shale, red bed 1762
anhydrite 1810
shale, shells 2040
lime, shale 2785
shale, shells 3035
lime, shale 3566
lime tan to gry, fine
xlyn, spotted poro. 3570
lime 3573
lime lgt tan, fine xlyn
Poor poro. spotted stn
& sat. 3576
lime 3586
lime tan & gry, dns
xlyn, poor poro.,
spotted-sat. 3590
lime 3592
lime xlyn tan & gry
dns, poor poro., spotted
sat. 3595
lime 3607
limegry vug., poor
poro, spotted sat. 3610
lime 3612
lime, gry & tan, fine
xlyn. Fair poro., spotted
sat. 3616
lime 3664
lime dnse tan 3666
lime 3686
lime, tan, dense 3696
lime 3700
lime lgt tan, fine
xlyn. Poor poro.,
spotted sat. 3704
lime 3707
lime lgt tan, fine
xlyn. Poor poro.,
spotted sat. 3711
lime 3724
lime slightly vug.
Slight show of free
oil in sample 3731
lime 3737
lime, shale 3650
lime 3869
lime gry to tan, finely
xlyn dolo. Poor poro.
spotted sat. few speks
of dead oil.
Total Depth PB 3824

Tops:
Anhydrite 1765
Base Anhydrite 1808
Wellington 2124
Base Wellington 2303
Neva 2786
Near Topeka 3290
Heebner shale 3491
Toronto lime 3518
Lansing lime 3530
Base Kansas City lime 3754
Congl. 3809
Arbuckle lime 3869

DST: Ran by Halliburton #1, packer set at 3558, used
65' anchor, op. 1 hr, weak blow inc. to fair blow
throughout test. rec. 120' of heavily oil cut mud,
IFP 03#, FFP 70#, BHP 210#.

#2, packer set at 3652, used 85' anchor, open 1 hr.
weak blow inc. to strong blow, rec. 120' of gas,
150' oil cut mud, IFP 0#, FFP 70#, BHP 280#.

5-19-56	500 gals acid	3688-3712
5-20-56	2500 "	3688-3712
5-21-56	500 "	3588-3612
5-22-56	2500 "	3588-3612

Producing Formation-Lansing lime 3588-3712

Phy. pot. 157.76 BO & no wtr.

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7-3-1962
JUL 3 1962
CONSERVATION DIVISION
Kansas